

***Bonnet Creek Resort Community
Development District***

Agenda

September 25, 2025

AGENDA

Bonnet Creek Resort

Community Development District

219 East Livingston Street, Orlando, FL 32801 Phone:

407-841-5524 – Fax: 407-839-1526

September 18, 2025

Board of Supervisors

Bonnet Creek Resort

Community Development District

Dear Board Members:

The Board of Supervisors of the Bonnet Creek Resort Community Development District will meet Thursday, September 25, 2025, at 2:00 p.m. at the Bay Lake Boardroom - JW Marriott Orlando Bonnet Creek, 14900 Chelonia Parkway, Orlando, FL. Following is the advance agenda for the meeting:

1. Roll Call
2. Public Comment Period
3. Approval of Minutes of the June 5, 2025, Board of Supervisors Meeting
4. Consideration of Resolution 2025-06 Ratifying the Actions of the District Manager and Chairman in Resetting and Noticing the Public Hearing
5. Public Hearing
 - A. Public Comment Period
 - B. Consideration of Resolution 2025-07 Adopting Fiscal Year 2026 Budget and Relating to the Annual Appropriations
 - C. Consideration of Resolution 2025-08 Imposing Special Assessments and Certifying an Assessment Roll
6. Consideration of Contract Renewal with Aquatic Weed Control
 - A. Bonnet Creek
 - B. Crosby Island
7. Consideration of Contract Renewal with BDA Environmental Consultants
 - A. Bonnet Creek
 - B. Crosby Island
8. Consideration of Fiscal Year 2026 Aquatic Maintenance Renewal with Solitude
9. Consideration of Extension to Agreement for Landscape Maintenance Services with Yellowstone
10. Consideration of Audit Engagement Letter from Grau & Associates
11. Consideration of Proposal for New Monitoring Wells
12. Staff Reports
 - A. Attorney
 - B. Engineer
 - i. Presentation of Consulting Engineer's Report
 - C. District Manager's Report
 - i. Consideration of Check Register
 - ii. Balance Sheet and Income Statement
 - iii. Approval of Fiscal Year 2026 Meeting Schedule

iv. District Goals and Objectives

a. Presentation of Fiscal Year 2025 Authorizing Chair to Execute

b. Adoption of Fiscal Year 2026 Goals and Objectives

D. Field Manager's Report

i. Consideration of Proposal for Berm Trimming

ii. Consideration of Proposal for Magnolia Tree Replacement

iii. Consideration of Proposal for 500 Micron Filter for Pump Station

13. Supervisor's Requests

Sincerely,

George S. Flint

District Manager

MINUTES

**MINUTES OF MEETING
BONNET CREEK RESORT
COMMUNITY DEVELOPMENT DISTRICT**

The regular meeting of the Board of Supervisors of the Bonnet Creek Resort Community Development District was held Thursday, **June 5, 2025** at 2:00 p.m. in the Bay Lake Boardroom at the JW Marriot Orlando Bonnet Creek Resort, 14900 Chelonia Parkway, Orlando, Florida.

Present and constituting a quorum were:

Herb Von Kluge	Vice Chairman
Becky Frasier	Assistant Secretary
Richard Scinta	Assistant Secretary
Chris Akoury	Assistant Secretary

Also Present were:

George Flint	District Manager
Jay Lazarovich	District Counsel
Hanna Miller	District Counsel
James Nugent	District Engineer
Robert Schauck	District Engineer
Clayton Smith	Field Manager

The following is a summary of the discussions and actions taken at the June 5, 2025 Bonnet Creek Resort Community Development District Board of Supervisor's regular meeting.

FIRST ORDER OF BUSINESS

Roll Call

Mr. Flint called the meeting to order and called the roll.

SECOND ORDER OF BUSINESS

Public Comment Period

There being no comments, the next item followed.

THIRD ORDER OF BUSINESS

Organizational Matters

A. Acceptance of Resignation of Ryan Fitzgerald

On MOTION by Mr. Scinta seconded by Mr. Von Kluge with all in favor Ryan Fitzgerald's resignation was accepted.

B. Appointment of Individual to Fill Vacant Seat

On MOTION by Mr. Scinta seconded by Mr. Von Kluge with all in favor Chris Akoury was appointed to fill the unexpired term of office.

C. Administration of Oath of Office to Newly Appointed Board Member

Mr. Flint being a notary public of the State of Florida administered the oath of office to Mr. Akoury.

Mr. Flint stated I went over the sunshine law and public records law before the meeting. The financial disclosure form is due within 30 days and is filed online. If you accept compensation, you will need to fill out the I9 and W4 forms and send them to my office.

Mr. Lazarovich stated our firm has a package we will send to you after the meeting.

D. Consideration of Resolution 2025-04 Electing Officers

On MOTION by Mr. Von Kluge seconded by Mr. Scinta with all in favor Resolution 2025-04 appointing Chris Akoury an assistant secretary was approved.

FOURTH ORDER OF BUSINESS

Approval of the Minutes of the April 3, 2025 Meeting

On MOTION by Mr. Scinta seconded by Mr. Von Kluge with all in favor the minutes of the April 3, 2025 meeting were approved as presented.

FIFTH ORDER OF BUSINESS**Ratification of Proposal from McIntosh Associates**

Mr. Flint stated the trust indenture for the bond issue requires that annually the district engineer inspect all the district's infrastructure, review the annual budget, review the insurance policy and this proposal from McIntosh is to prepare that annual report and inspection. The fee is consistent with what you approved last year. Randall signed this electronically because it needs to be done by the end of this month.

On MOTION by Mr. Scinta seconded by Mr. Von Kluge with all in favor the proposal from McIntosh Associates to prepare the annual engineer's report in the amount of \$7,500 was ratified subject to getting the anti-trafficking affidavit.

SIXTH ORDER OF BUSINESS**Consideration of Resolution 2025-05
Approving the Proposed Fiscal Year 2026
Budget and Setting a Public Hearing**

Mr. Flint stated each year you are required to approve a proposed budget by June 15th and set the public hearing for its final consideration. Resolution 2025-05 is in the agenda packet and we are recommending your September 4th board meeting at 2:00 p.m. at the JW Marriott for the public hearing. Exhibit A to the resolution is a proposed budget. This is a first draft, it is not binding on the board and can change between now and the public hearing in September. The proposed budget contemplates no change in the direct assessments to the landowners. We adjusted some of the operating expenses and balanced it by a reduction in the transfer of the capital reserve. The capital reserve transfer went down by about \$53,000 for other line items to able to adjust some up and some down. The landscape contract is year to year right now and based on preliminary discussions we anticipate they are going to ask for an increase and we included 4% for purposes of this draft. There is a 3% increase in the district management fees. The next big expense we see is refurbishment of the landscaping on Chelonia and we put in \$150,000 for that and we will refine that as we go through the budget process.

On MOTION by Mr. Von Kuge seconded by Mr. Scinta with all in favor Resolution 2025-05 approving the proposed fiscal year 2026 budget and setting the public hearing for September 5, 2025 was approved.

SEVENTH ORDER OF BUSINESS

Staff Reports

A. Attorney

Mr. Lazarovich stated we did send the pond maintenance agreement to the Parc Hotel; we have not heard from them.

There has been no word from the county on the berm transfer.

B. Engineer

i. Update on Offsite Wayfinding Signage

Mr. Nugent stated the contractor agreement was finalized May 1st, we received their shop drawing submittal that has been sent to Disney for review and approval. We got comments back on May 20th and I immediately forwarded those to the contractor for corrections. Traffic Control Devices was the contractor selected since they are a vendor who is familiar with Reedy Creek/Disney, CFTOD. I emailed them last Wednesday for the status and have not yet hear back but I will reach out to them again.

ii. Update on Crosby Island Marsh Mitigation Area Berm Repair

Mr. Nugent stated unfortunately we had an early start to the rainy season and the water level is up. I will reach out to the contractor, who has mobilized equipment to the site to backfill the breaches.

We have started the annual engineer's report, and we will have a field representative do a site walk early next week. We are working towards the June 26th deadline.

C. District Manager's Report

i. Consideration of Check Register

On MOTION by Ms. Frasier seconded by Mr. Scinta with all in favor the check register was approved.
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ii. Balance Sheet and Income Statement

A copy of the balance sheet and income statement were included in the agenda package.

iii. Presentation of Registered Voters – 0

A copy of the letter from the supervisor of elections indicating there are no registered voters residing in the district was include in the agenda package.

iv. Form 1 Reminder – Deadline July 1

Mr. Flint stated you should have gotten a couple emails from the commission on ethics reminding you about your form 1 financial disclosure that is due by July 1st.

CDD board members are subject to the ethics training requirement.

Mr. Lazarovich stated we will send you links to the site.

D. Field Manager’s Report

Mr. Smith gave an overview of the field management report then reviewed proposals for the following three items.

i. Consideration of Proposals for Crosby Island Fencing

Mr. Smith outlined the proposals received for chain link and for barbed wire and the board took the following action.

On MOTION by Mr. Von Kluge seconded by Ms. Frasier with all in favor the proposal from All-Rite Fence Services LLC for barbed wire fencing in the amount of \$8,920 was approved.

ii. Consideration of Proposal for Crosby Island Signage

Mr. Smith stated there are two options to include the office phone number or not and the board can approve it pending my finalizing the wording.

iii. Consideration of Proposal for Bonnet Creek Direction Signage

Mr. Smith stated it is a total of \$2,700 to refurbish those two large signs.

On MOTION by Mr. Von Kluge seconded by Mr. Scinta with all in favor the proposals from GMS for road signage were approved.
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EIGHTH ORDER OF BUSINESS

Supervisor’s Requests

There being no comments, the next item followed.

NINTH ORDER OF BUSINESS

Other Business

There being no comments, the next item followed.

TENTH ORDER OF BUSINESS

Adjournment

On MOTION by Mr. Scinta seconded by Ms. Frasier with all in favor the meeting adjourned at 2:33 p.m.
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Secretary/Assistant Secretary

Chairman/Vice Chairman

SECTION IV

RESOLUTION 2025-06

A RESOLUTION OF THE BOARD OF SUPERVISORS OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT RATIFYING THE ACTIONS OF THE DISTRICT MANAGER AND CHAIRMAN IN RESETTING AND NOTICING THE PUBLIC HEARING ON THE ADOPTION OF THE FISCAL YEAR 2026 BUDGET AND RELATING TO THE ANNUAL APPROPRIATIONS; AMENDING RESOLUTION 2025-05 TO SET THE PUBLIC HEARING THEREON; PROVIDING FOR SEVERABILITY; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, the Bonnet Creek Resort Community Development District (the “District”) is a local unit of special-purpose government duly organized and existing under the provisions of the Uniform Community Development District Act of 1980, Chapter 190, *Florida Statutes*, as amended (the “Act”); and

WHEREAS, the Board of Supervisors of the District (“Board”) previously adopted Resolution 2025-05, approving a proposed budget for fiscal year 2026, setting the public hearing to adopt the fiscal year 2026 budget and relating to the annual appropriations, and setting the hearing thereon for September 4, 2025, at 2:00 p.m. at JW Marriott Orlando Bonnet Creek, 14900 Chelonia Parkway, Orlando, FL 32821; and

WHEREAS, the Board was unable to achieve a quorum at the date and time of the public hearing, as scheduled, and the District Manager, in consultation with the Chairman, reset the public hearing to adopt the fiscal year 2026 budget and relating to the annual appropriations for September 25, 2025, at 2:00 p.m. at JW Marriott Orlando Bonnet Creek, 14900 Chelonia Parkway, Orlando, FL 32821, and has caused published notice to be provided in the manner prescribed in Florida law; and

WHEREAS, the Board desires to ratify the District Manager and Chairman’s actions in resetting the public hearing and noticing the amended public hearing.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT AS FOLLOWS:

1. INCORPORATION OF RECITALS. The recitals stated above are true and correct and by this reference are incorporated by reference as a material part of this Resolution.

2. RATIFICATION OF RESETTING OF PUBLIC HEARING. The actions of the District Manager and Chairman in resetting the public hearing, the District Secretary in publishing and mailing the notice of the public hearing pursuant to Chapter 190, *Florida Statutes*, are hereby ratified. Resolution 2025-05 is hereby amended to reflect that the public hearing was reset to September 25, 2025, at 2:00 p.m. at JW Marriott Orlando Bonnet Creek, 14900 Chelonia Parkway, Orlando, FL 32821.

3. RESOLUTION 2025-05 OTHERWISE REMAINS IN FULL FORCE AND EFFECT. The Except as otherwise provided herein, all of the provisions of Resolution 2025-05 continue in full force and effect.

4. SEVERABILITY. If any section, paragraph, clause or provision of this Resolution shall be held to be invalid or ineffective for any reason, the remainder of this Resolution shall continue in full force and effect, it being expressly hereby found and declared that the remainder of this Resolution would have been adopted despite the invalidity or ineffectiveness of such section, paragraph, clause or provision.

5. EFFECTIVE DATE. This Resolution shall take effect immediately upon its adoption.

PASSED AND ADOPTED this 25th day of September, 2025.

**BONNET CREEK RESORT
COMMUNITY DEVELOPMENT
DISTRICT**

Chairperson /Vice Chairperson
Board of Supervisors

Attest:

Secretary/Assistant Secretary

SECTION V

SECTION B

RESOLUTION 2025-07

THE ANNUAL APPROPRIATION RESOLUTION OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT (THE “DISTRICT”) RELATING TO THE ANNUAL APPROPRIATIONS AND ADOPTING THE BUDGET FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2025, AND ENDING SEPTEMBER 30, 2026.

WHEREAS, the District Manager has, prior to the fifteenth (15th) day in June, 2025, submitted to the Board of Supervisors (the “Board”) a proposed budget for the next ensuing budget year along with an explanatory and complete financial plan for each fund of the Bonnet Creek Resort Community Development District, pursuant to the provisions of Section 190.008(2)(a), Florida Statutes; and

WHEREAS, at least sixty (60) days prior to the adoption of the proposed annual budget (the “Proposed Budget”), the District filed a copy of the Proposed Budget with the local governing authorities having jurisdiction over the area included in the District pursuant to the provisions of Section 190.008(2)(b), Florida Statutes; and

WHEREAS, the Board set September 25, 2025, as the date for a public hearing thereon and caused notice of such public hearing to be given by publication pursuant to Section 190.008(2)(a), Florida Statutes; and

WHEREAS, Section 190.008(2)(a), Florida Statutes, requires that, prior to October 1, of each year, the District Board by passage of the Annual Appropriation Resolution shall adopt a budget for the ensuing fiscal year and appropriate such sums of money as the Board deems necessary to defray all expenditures of the District during the ensuing fiscal year; and

WHEREAS, the District Manager has prepared a Proposed Budget, whereby the budget shall project the cash receipts and disbursements anticipated during a given time period, including reserves for contingencies for emergency or other unanticipated expenditures during the fiscal year.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT;

Section 1. Budget

- a. That the Board of Supervisors has reviewed the District Manager’s Proposed Budget, a copy of which is on file with the office of the District Manager and at the District’s Records Office, and hereby approves certain amendments thereto, as shown in Section 2 below.
- b. That the District Manager’s Proposed Budget, attached hereto as Exhibit “A,” as amended by the Board, is hereby adopted in accordance with the provisions of

Section 190.008(2)(a), Florida Statutes, and incorporated herein by reference; provided, however, that the comparative figures contained in the adopted budget may be subsequently revised as deemed necessary by the District Manager to reflect actual revenues and expenditures for Fiscal Year 2025 and/or revised projections for Fiscal Year 2026.

- c. That the adopted budget, as amended, shall be maintained in the office of the District Manager and at the District's Records Office and identified as "The Budget for Bonnet Creek Resort Community Development District for the Fiscal Year Ending September 30, 2026," as adopted by the Board of Supervisors on September 25, 2025.

Section 2. Appropriations

There is hereby appropriated out of the revenues of the Bonnet Creek Resort Community Development District, for the fiscal year beginning October 1, 2025, and ending September 30, 2026, the sum of \$_____ to be raised by the levy of assessments and/or otherwise, which sum is deemed by the Board of Supervisors to be necessary to defray all expenditures of the District during said budget year, to be divided and appropriated in the following fashion:

TOTAL GENERAL FUND	\$ _____
DEBT SERVICE FUND – SERIES 2016	\$ _____
CAPITAL PROJECTS FUND	\$ _____
TOTAL ALL FUNDS	\$ _____

Section 3. Supplemental Appropriations

The Board may authorize by resolution, supplemental appropriations or revenue changes for any lawful purpose from funds on hand or estimated to be received within the fiscal year as follows:

- a. Board may authorize a transfer of the unexpended balance or portion thereof of any appropriation item.
- b. Board may authorize an appropriation from the unappropriated balance of any fund.
- c. Board may increase any revenue or income budget amount to reflect receipt of any additional unbudgeted monies and make the corresponding change to appropriations or the unappropriated balance.

The District Manager and Treasurer shall have the power within a given fund to authorize the transfer of any unexpected balance of any appropriation item or any portion thereof, provided such transfers do not exceed Ten Thousand (\$10,000) Dollars or have the effect of causing more

than 10% of the total appropriation of a given program or project to be transferred previously approved transfers included. Such transfer shall not have the effect of causing a more than \$10,000 or 10% increase, previously approved transfers included, to the original budget appropriation for the receiving program. Transfers within a program or project may be approved by the Board of Supervisors. The District Manager or Treasurer must establish administrative procedures which require information on the request forms proving that such transfer requests comply with this section.

Introduced, considered favorably, and adopted this 25th day of September, 2025.

ATTEST:

**BONNET CREEK RESORT
COMMUNITY DEVELOPMENT
DISTRICT**

Secretary

By:_____

Its:_____

Bonnet Creek Resort
Community Development District

Proposed Budget
FY 2026



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Bonnet Creek Resort
Community Development District
Proposed Budget
General Fund

	Adopted Budget FY2025	Actuals Thru 7/31/25	Projected Next 2 Months	Projected Thru 9/30/25	Proposed Budget FY2026
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Revenues

Maintenance Assessments - Off Roll	\$ 1,139,846	\$ 1,139,846	\$ 0	\$ 1,139,846	\$ 1,139,846
Interest Income	\$ 1,000	\$ 798	\$ 167	\$ 964	\$ 482
Reuse Water Fees - Wyndham	\$ 13,000	\$ 12,357	\$ 2,000	\$ 14,357	\$ 13,000
Reuse Water Fees - Golf Course	\$ 27,000	\$ 23,963	\$ 4,500	\$ 28,463	\$ 27,000
Reuse Water Fees - Signia by Hilton & Waldorf Astoria	\$ 5,000	\$ 4,082	\$ 833	\$ 4,915	\$ 5,000
Reuse Water Fees - Marriott	\$ 4,500	\$ 863	\$ 173	\$ 1,036	\$ 4,500
Total Revenues	\$ 1,190,346	\$ 1,181,908	\$ 7,673	\$ 1,189,581	\$ 1,189,828

Expenditures

General & Administrative

Supervisor Fees	\$ 7,280	\$ 4,000	\$ 1,000	\$ 5,000	\$ 8,000
Employer FICA Expense	\$ -	\$ 168	\$ 77	\$ 245	\$ 612
Engineering Fees	\$ 25,000	\$ 29,173	\$ 4,167	\$ 33,339	\$ 25,000
Trustee Fees	\$ 6,000	\$ 4,939	\$ 1,061	\$ 6,000	\$ 5,300
Legal Services	\$ 25,000	\$ 11,248	\$ 4,167	\$ 15,415	\$ 25,000
Assessment Roll Services	\$ 3,339	\$ 3,339	\$ -	\$ 3,339	\$ 3,439
Auditing Services	\$ 3,225	\$ 3,200	\$ -	\$ 3,200	\$ 3,300
Arbitrage Rebate Calculation	\$ 450	\$ 450	\$ -	\$ 450	\$ 450
District Management Fees	\$ 42,500	\$ 35,417	\$ 7,083	\$ 42,500	\$ 43,775
Information Technology	\$ 1,418	\$ 1,182	\$ 236	\$ 1,418	\$ 1,461
Website Maintenance	\$ 945	\$ 788	\$ 158	\$ 945	\$ 973
Insurance - Professional Liability	\$ 8,732	\$ 8,494	\$ -	\$ 8,494	\$ 10,906
Telephone	\$ 100	\$ -	\$ 100	\$ 100	\$ 100
Legal Advertising	\$ 2,100	\$ 1,579	\$ 200	\$ 1,779	\$ 2,100
Postage	\$ 1,900	\$ 740	\$ 317	\$ 1,057	\$ 1,900
Printing & Binding	\$ 1,200	\$ 65	\$ 30	\$ 95	\$ 250
Office Supplies	\$ 300	\$ 2	\$ 50	\$ 52	\$ 300
Dues, Licenses & Subscriptions	\$ 175	\$ 175	\$ -	\$ 175	\$ 175
Contingency	\$ 2,000	\$ 451	\$ 1,550	\$ 2,000	\$ 2,000
Total Administrative:	\$ 131,664	\$ 105,408	\$ 20,195	\$ 125,603	\$ 135,041

Bonnet Creek Resort
Community Development District
Proposed Budget
General Fund

	Adopted Budget FY2025	Actuals Thru 7/31/25	Projected Next 2 Months	Projected Thru 9/30/25	Proposed Budget FY2026
<i><u>Operations & Maintenance</u></i>					
Field Management	\$ 59,825	\$ 49,854	\$ 9,971	\$ 59,825	\$ 59,825
Utility Services					
Utility Services	\$ 14,000	\$ 12,520	\$ 2,400	\$ 14,920	\$ 14,200
Street Lights - Usage	\$ 5,400	\$ 4,579	\$ 900	\$ 5,479	\$ 6,000
Street Lights - Lease & Maintenance Agreement	\$ 55,000	\$ 39,510	\$ 8,200	\$ 47,710	\$ 55,000
Water Service - Reuse Water	\$ 43,000	\$ 41,619	\$ 8,400	\$ 50,019	\$ 51,000
SFWM Water Use Compliance Report	\$ 2,500	\$ -	\$ 2,500	\$ 2,500	\$ 2,500
Stormwater Control - Bonnet Creek Resort					
Oc/Dep Quarterly Well Monitoring Report	\$ 1,500	\$ 1,611	\$ 476	\$ 2,087	\$ 2,000
Wetland & Upland Monitoring Services - (Bda)	\$ 5,000	\$ 1,893	\$ 833	\$ 2,727	\$ 5,000
Pond & Embankment Aquatic Treatment - (Awc)	\$ 15,856	\$ 11,858	\$ 3,388	\$ 15,246	\$ 15,856
Irrigation Pond Treatment - Solitude	\$ 2,892	\$ 2,410	\$ 482	\$ 2,892	\$ 2,979
Nuisance/Exotic Species Maintenance - (Awc)	\$ 15,000	\$ 5,375	\$ 9,625	\$ 15,000	\$ 20,000
Stormwater Control - Crosby Island Marsh					
Nuisance/Exotic Species Maintenance - (Awc)	\$ 7,800	\$ 5,729	\$ 1,800	\$ 7,529	\$ 7,800
Nuisance/Exotic Species Maintenance - (Bda)	\$ 4,500	\$ 1,886	\$ 2,500	\$ 4,386	\$ 4,500
Embankment Mowing - (A. E. Smith)	\$ 6,000	\$ 7,875	\$ 850	\$ 8,725	\$ 8,000
Other Physical Environment					
Property Insurance	\$ 21,614	\$ 19,208	\$ -	\$ 19,208	\$ 23,775
Entry, Fence, Walls & Gates Maintenance	\$ 10,000	\$ 10,265	\$ 3,000	\$ 13,265	\$ 10,000
Pump Station Maintenance	\$ 4,000	\$ 2,584	\$ 1,416	\$ 4,000	\$ 4,600
Pump Station Repairs	\$ 5,000	\$ 30,061	\$ 4,000	\$ 34,061	\$ 10,000
Landscape & Irrigation Maintenance	\$ 218,295	\$ 182,324	\$ 36,383	\$ 218,706	\$ 227,027
Irrigation Repairs	\$ 7,000	\$ 5,129	\$ 1,871	\$ 7,000	\$ 7,000
Landscape Replacement	\$ 15,000	\$ 17,756	\$ -	\$ 17,756	\$ 15,000
Lift Station Maintenance	\$ 5,000	\$ 5,051	\$ -	\$ 5,051	\$ 6,300
Road & Street Facilities					
Roadway Repair & Maintenance	\$ 7,500	\$ 9,697	\$ -	\$ 9,697	\$ 7,500
Highway Directional Signage - (R&M)	\$ 2,500	\$ -	\$ 417	\$ 417	\$ 2,500
Roadway Directory Signage - (R&M)	\$ 2,500	\$ -	\$ 417	\$ 417	\$ 2,500
Sidewalk/Curb Cleaning	\$ 6,000	\$ 16,800	\$ -	\$ 16,800	\$ 17,000
Contingency	\$ 16,000	\$ 60,342	\$ 3,000	\$ 63,342	\$ 20,000
Total Operations & Maintenance:	\$ 558,682	\$ 545,935	\$ 102,828	\$ 648,763	\$ 607,862
Total Expenditures	\$ 690,346	\$ 651,343	\$ 123,022	\$ 774,365	\$ 742,903
<u>Other Financing Uses</u>					
Transfer Out - Capital Reserve	\$ 500,000	\$ -	\$ 415,215	\$ 415,215	\$ 446,925
Total Other Financing Sources (Uses)	\$ 500,000	\$ -	\$ 415,215	\$ 415,215	\$ 446,925
Total Expenditures & Other Financing Uses	\$ 1,190,346	\$ 651,343	\$ 538,238	\$ 1,189,581	\$ 1,189,828
Net Change in Fund Balance	\$ -	\$ 530,565	\$ (530,565)	\$ -	\$ -

Bonnet Creek Resort
Community Development District
General Fund Budget

REVENUES:

Maintenance Assessments – Off Roll

The District levies Non-Ad Valorem Assessments on all of the assessable property within the District to pay for operating expenditures incurred during the fiscal year. It will be directly billed from the District to the appropriate property owner.

Interest Income

The District will invest surplus funds with State Board of Administration, Regions Bank, and Truist Bank.

Reuse Water Fees

The District pays Orange County Utilities Department for monthly reclaimed commercial water usage then bills Wyndham, Golf Course, Signia by Hilton, the Waldorf Astoria, and Marriott for their portion based on individual meter readings to reimburse the cost of the reuse water.

EXPENDITURES:

GENERAL & ADMINISTRATIVE

Supervisor Fees

The District may compensate its supervisors within the appropriate statutory limits of \$200 maximum per meeting within an annual cap of \$4,800 per supervisor. The amount is based upon 5 Supervisors attending 8 monthly meetings during the fiscal year.

Engineering Fees

The District's engineer, Donald W. McIntosh, provides general engineering services to the District. Among these services are attendance at and preparation for monthly board meetings, review of construction invoices and all other engineering services requested by the district throughout the year.

Trustee Fees

The District issued Series 2016 Special Assessment Refunding Bonds that are deposited with a Trustee at US Bank, N.A.

Legal Services

The District's legal counsel, Latham, Luna, Eden & Beaudine LLP, provides general legal services to the District. Among these services are attendance at and preparation for monthly board meetings, review of operating and maintenance contracts and all other legal services requested by the district throughout the year.

Bonnet Creek Resort

Community Development District

General Fund Budget

Assessment Roll Services

The District has contracted with Governmental Management Services - Central Florida, LLC for the collection of prepaid assessments, maintaining Lien Book, updating the District's Tax Roll and levying the annual assessment.

Auditing Services

The District is required annually to conduct an audit of its financial records by an Independent Certified Public Accounting firm once it reaches certain revenue and expenditure levels, or has issued bonds and incurred debt. The District is contracted with Berger, Toombs, Elam, Gaines & Frank

Arbitrage Rebate Calculation

The District is required to calculate the interest earned from bond proceeds each year pursuant to the Internal Revenue Code of 1986. The Rebate Analyst is required to verify that the District has not received earnings higher than the yield of the bonds. The District is contracted with AMTEC.

District Management Fees

The District has contracted with Governmental Management Services – Central Florida, LLC to provide Management, Accounting and Recording Secretary Services for the District. The services include, but are not limited to, recording and transcription of board meetings, administrative services, budget preparation, all financials reporting, annual audits, etc.

Information Technology

Represents various cost of information technology with Governmental Management Services – Central Florida, LLC for the District such as video conferencing, cloud storage and servers, positive pay implementation and programming for fraud protection, accounting software, tablets for meetings, Adobe, Microsoft Office, etc.

Website Maintenance

Represents the costs with Governmental Management Services – Central Florida, LLC associated with monitoring and maintaining the District's website created in accordance with Chapter 189, Florida Statutes. These services include site performance assessments, security and firewall maintenance, updates, document uploads, hosting and domain renewals, website backups, etc.

Insurance – Professional Liability

The District's general liability and public officials liability coverage are provided by Florida Insurance Alliance (FIA). FIA specializes in providing insurance coverage to governmental agencies.

Bonnet Creek Resort
Community Development District
General Fund Budget

Telephone

Telephone and fax machine.

Legal Advertising

The District will incur expenditures related to legal advertising. The items for which the District will advertise include, but are not limited to meeting schedules, special meeting notices, and public hearings, bidding etc. for the District based on statutory guidelines.

Postage

Mailing of Board Meeting Agenda's, checks for vendors, and any other required correspondence.

Printing & Binding

Printing and binding agenda packages for board meetings, printing of computerized checks, correspondence, stationary, etc.

Office Supplies

Any supplies that may need to be purchased during the Fiscal Year, e.g., paper, minute books, file folders, labels, paper clips, etc.

Dues, Licenses & Subscriptions

The District is required to pay an annual fee of \$175 to the Department of Economic Opportunity. This is the only expenditure for this line item.

Contingency

Accounts for any fees or expenditures relating to the district that do not fall under the other budgeted administrative expenditures including bank fees.

OPERATIONS & MAINTENANCE

Field Management

The District has contracted with Governmental Management Services - Central Florida for general maintenance services.

Description	Monthly	Annually
Field Management	\$4,985.4	\$59,825
TOTAL		\$59,825

Bonnet Creek Resort
Community Development District
General Fund Budget

Utility Services

Utility Services

The District will incur electric utility expenditures for general purposes such as irrigation timers, lift station pumps, fountains, etc. The District maintains the following accounts with Duke Energy.

Description	Monthly	Annually
13251 Chelonia Parkway Ct Sign 1	\$30	\$365
13251 Chelonia Parkway Ct Sign 2	\$30	\$365
13251 Chelonia Parkway Ct Sign 3	\$30	\$365
13251 Chelonia Parkway Ct Sign 4	\$30	\$365
13251 Chelonia Parkway Ct Entrance Sign	\$93	\$1,116
13252 Chelonia Parkway Ct Sign 5	\$30	\$365
14064 Chelonia Parkway Ct Pump	\$25	\$304
14901 Chelonia Parkway Lift	\$200	\$2,434
14312 Chelonia Parkway	\$700	\$8,520
TOTAL		\$14,200

Street Lights - Usage

The District may have expenditures relating to streetlights throughout the community. These may be restricted to main arterial roads or in some cases to all streetlights within the District's boundaries. The District maintains the following account with Duke Energy.

Description	Monthly	Annually
000 Chelonia Parkway Ct Lite	\$500	\$6,000
TOTAL		\$6,000

Street Lights - Lease & Maintenance Agreement

The District may budget for its streetlights lease separately. The District maintains the following account with Duke Energy.

Description	Monthly	Annually
000 Chelonia Parkway Ct Lite	\$4,583	\$55,000
TOTAL		\$55,000

Bonnet Creek Resort
Community Development District
General Fund Budget

Water Service – Reuse Water

The District may incur expenditures related to the use of reclaimed water for irrigation. The District maintains the following account with Orange County Utilities.

Description	Monthly	Annually
14064 Chelonia Parkway	\$4,250	\$51,000
TOTAL		\$51,000

SFWMD Water Use Compliance Report

Expenditures related for compliance reporting for the application of Consumptive Water Use Permits with South Florida Water Management District.

Stormwater Control – Bonnet Creek Resort

OC/Dep Quarterly Well Monitoring Report

The District expenditures related to quarterly well monitoring report.

Wetland & Upland Monitoring Services - (BDA)

Include reviews of nuisance/exotic (N/E) plant species maintenance associated with the on-site wetland and upland preservation areas.

Description	Annually
BDA Environmental Consultants	\$5,000
TOTAL	\$5,000

Pond & Embankment Aquatic Treatment – (AWC)

1) Provide chemical/manual treatments 9 times per year to control undesirable aquatic plants and algae growing in pond 2. Control nuisance and exotic species growing along 6811 lf of fence line. Control nuisance and exotic species growing along 33418 lf of slopes and wetland edges to 15' in. Control of all vegetation growing within 5' of outfall structures.

2) Selective spot spraying techniques will be utilized to avoid impacting native vegetation.

3) Provide chemical treatment with aquatic approved herbicides supervised by state licensed natural area applicators.

Bonnet Creek Resort
Community Development District
 General Fund Budget

Irrigation Pond Treatment – (Solitude)

The District has contract with Solitude Lake Management to provide pond maintenance services on one irrigation pond. Services include aquatic weed control, shoreline weed control and water quality monitoring.

Description	Monthly	Annually
Solitude Lake Management	\$248	\$2,979
TOTAL		\$2,979

Nuisance/Exotic Species Maintenance – (AWC)

Includes supervisory oversight of the nuisance/exotic (*N/E*) plant species management (to include the hand-removal and or herbicide treatment of *N/E* plant species) and maintenance if necessary.

Stormwater Control – Crosby Island Marsh

Nuisance/Exotic Species Maintenance – (AWC)

1) Provide chemical/manual treatments to control nuisance and exotic species within Crosby Island Mitigation Site 3 times per year. Treatments to be completed with a combination of airboat in the wet season and field crews during the dry season.

2) Selective spot spraying techniques will be utilized to avoid impacting native vegetation.

3) Provide chemical treatment with aquatic approved herbicides supervised by state licensed natural area applicators.

Description	Per Visit	Annually
Aquatic Weed Control (Wetlands) – 3 Visits	\$2,600	\$7,800
TOTAL		\$7,800

Bonnet Creek Resort
Community Development District
General Fund Budget

Nuisance/Exotic Species Maintenance – (BDA)

Includes supervisory oversight of the nuisance/exotic (*N/E*) plant species management (to include the hand-removal and or herbicide treatment of *N/E* plant species) and maintenance.

Description	Annually
BDA Environmental Consultants	\$4,500
TOTAL	\$4,500

Embankment Mowing

Mowing of conservation berms surrounding wetland and mitigation areas.

Other Physical Environment

Property Insurance

Represents the District's share of the annual coverage of property insurance. Coverage is provided by Florida Insurance Alliance. FIA specializes in providing insurance coverage to governmental agencies.

Entry, Fence, Walls & Gates Maintenance

The District will incur expenditures to maintain the entry monuments and the fencing.

Pump Station Maintenance

Expenditures incurred for Pump station maintenance.

Pump Station Repairs

Expenditures incurred for Pump station repairs.

Landscape & Irrigation Maintenance

The District contracted with Yellowstone Landscape to maintain the rights-of-way, median strips, recreational facilities including pond banks, entryways, and similar planting areas within the District. These services include but are not limited to monthly landscape maintenance, fertilizer, pesticides, annuals, mulch, and irrigation Maintenance.

Description	Monthly	Annually
Landscaping Maintenance	\$18,919	\$227,027
TOTAL		\$227,027

Bonnet Creek Resort
Community Development District
General Fund Budget

Irrigation Repairs

Expenditures incurred for irrigation repairs.

Landscape Replacement

Expenditures related to replacement of turf, trees, shrubs etc.

Lift Station Maintenance

Expenditures incurred for yearly preventative maintenance and any additional repairs to the lift station and generator.

Description	Quarterly	Annually
Lift Station Preventative Maintenance	\$363	\$1,452
Generator Preventative Maintenance		\$2,170
Contingency		\$2,678
TOTAL		\$6,300

Road & Street Facilities

Roadway Repair and Maintenance

Expenditures related to the repair and maintenance of roadways owned by the District if any.

Highway Directional Signage – (R&M)

Highway Directional Signage expenditures which may not fit into any defined category in this section of the budget.

Roadway Directional Signage – (R&M)

Roadway Directional Signage expenditures which may not fit into any defined category in this section of the budget.

Sidewalk/Curb Cleaning

Estimated cost for pressure washing the District owned sidewalks throughout the community.

Contingency

Monies collected and allocated for expenditures that the District could incur miscellaneous throughout the year, which may not fit into any standard categories.

Transfer Out - Capital Reserve

Monies collected and allocated for the future repair and replacement of various capital improvements.

Bonnet Creek Resort
Community Development District
Proposed Budget
Debt Service Fund Series 2016

Description	Adopted Budget FY2025	Actuals Thru 7/31/25	Projected Next 2 Months	Projected Thru 9/30/25	Proposed Budget FY2026
<u>Revenues</u>					
Assessments - Direct Billed	\$ 2,110,462	\$ 2,110,462	\$ -	\$ 2,110,462	\$ 2,110,462
Interest Income	\$ 48,095	\$ 48,621	\$ 9,724	\$ 58,345	\$ 29,173
Carry Forward Surplus	\$ 165,950	\$ 135,901	\$ -	\$ 135,901	\$ 197,533
Total Revenues	\$ 2,324,507	\$ 2,294,984	\$ 9,724	\$ 2,304,708	\$ 2,337,167
<u>Expenditures</u>					
<u>General & Administrative:</u>					
Interest - 11/1	\$ 376,088	\$ 376,088	\$ -	\$ 376,088	\$ 345,600
Principal - 5/1	\$ 1,355,000	\$ 1,355,000	\$ -	\$ 1,355,000	\$ 1,415,000
Interest - 5/1	\$ 376,088	\$ 376,088	\$ -	\$ 376,088	\$ 345,600
Total Expenditures	\$ 2,107,175	\$ 2,107,175	\$ -	\$ 2,107,175	\$ 2,106,200
Net Change in Fund Balance	\$ 217,332	\$ 187,809	\$ 9,724	\$ 197,533	\$ 230,967

Bonnet Creek Resort
Community Development District
Series 2016 Special Assessment Bonds
Amortization Schedule

Date	Balance	Principal	Interest	Total
11/01/25	\$ 15,360,000.00	\$ -	\$ 345,600.00	\$ 2,106,200.00
05/01/26	\$ 15,360,000.00	\$ 1,415,000.00	\$ 345,600.00	
11/01/26	\$ 13,945,000.00	\$ -	\$ 313,762.50	\$ 2,107,525.00
05/01/27	\$ 13,945,000.00	\$ 1,480,000.00	\$ 313,762.50	
11/01/27	\$ 12,465,000.00	\$ -	\$ 280,462.50	\$ 2,110,925.00
05/01/28	\$ 12,465,000.00	\$ 1,550,000.00	\$ 280,462.50	
11/01/28	\$ 10,915,000.00	\$ -	\$ 245,587.50	\$ 2,111,175.00
05/01/29	\$ 10,915,000.00	\$ 1,620,000.00	\$ 245,587.50	
11/01/29	\$ 9,295,000.00	\$ -	\$ 209,137.50	\$ 2,113,275.00
05/01/30	\$ 9,295,000.00	\$ 1,695,000.00	\$ 209,137.50	
11/01/30	\$ 7,600,000.00	\$ -	\$ 171,000.00	\$ 2,117,000.00
05/01/31	\$ 7,600,000.00	\$ 1,775,000.00	\$ 171,000.00	
11/01/31	\$ 5,825,000.00	\$ -	\$ 131,062.50	\$ 2,117,125.00
05/01/32	\$ 5,825,000.00	\$ 1,855,000.00	\$ 131,062.50	
11/01/32	\$ 3,970,000.00	\$ -	\$ 89,325.00	\$ 2,118,650.00
05/01/33	\$ 3,970,000.00	\$ 1,940,000.00	\$ 89,325.00	
11/01/33	\$ 2,030,000.00	\$ -	\$ 45,675.00	\$ 2,121,350.00
05/01/34	\$ 2,030,000.00	\$ 2,030,000.00	\$ 45,675.00	
		\$ 16,715,000.00	\$ 4,415,400.00	\$ 21,130,400.00

Bonnet Creek Resort
Community Development District
Proposed Budget
Capital Reserve Fund

Description	Adopted Budget FY2025	Actuals Thru 7/31/25	Projected Next 2 Months	Projected Thru 9/30/25	Proposed Budget FY2026
<u>Revenues</u>					
Transfer In - Capital Projects	\$ 500,000	\$ -	\$ 415,215	\$ 415,215	\$ 446,925
Interest Income	\$ 30,805	\$ 8,051	\$ 1,610	\$ 9,661	\$ 4,831
Carry Forward Surplus	\$ 218,200	\$ 412,166	\$ -	\$ 412,166	\$ 255,988
Total Revenues	\$ 749,005	\$ 420,217	\$ 416,826	\$ 837,042	\$ 707,744
<u>Expenditures</u>					
<u>General & Administrative:</u>					
Chelonia Parkway Paving	\$ 275,209	\$ 280,379	\$ -	\$ 280,379	\$ -
Offsite Wayfinding Signs	\$ 150,000	\$ -	\$ 150,000	\$ 150,000	\$ -
Crosby Island Berm Repair	\$ 150,000	\$ 675	\$ 150,000	\$ 150,675	\$ -
Chelonia Parkway Refurbish	\$ -	\$ -	\$ -	\$ -	\$ 150,000
Total Expenditures	\$ 575,209	\$ 281,054	\$ 300,000	\$ 581,054	\$ 150,000
Net Change in Fund Balance	\$ 173,796	\$ 139,163	\$ 116,826	\$ 255,988	\$ 557,744

**BONNET CREEK RESORT
COMMUNITY DEVELOPMENT DISTRICT**

FISCAL YEAR 2025/2026 O&M & DEBT SERVICE ASSESSMENT SCHEDULE

Total O & M Assessment	\$1,139,846
Total DS Assessment	\$2,110,462

<u>PRODUCT TYPE (PARCEL)</u>	<u>ALLOCATION OF ASSESSMENTS</u>	<u>TOTAL OPERATIONS AND MAINTENANCE ASSESSMENT</u>	<u>ALLOCATION OF DEBT ASSESSMENTS</u>	<u>TOTAL SERIES 2016 DEBT SERVICE ASSESSMENT</u>	<u>TOTAL FY 2025/2026 ASSESSMENT PER PARCEL</u>
Timeshare (A)	36.10%	\$411,518.62	0.00%	\$0.00	\$411,518.62
Timeshare (B)	5.29%	\$60,257.10	8.27%	\$174,610.27	\$234,867.37
Hotel (B)	6.61%	\$75,395.99	10.35%	\$218,479.04	\$293,875.03
Hotel (C/D)	20.83%	\$237,407.13	32.60%	\$687,906.28	\$925,313.41
Timeshare (E)	17.28%	\$196,908.40	27.04%	\$570,577.65	\$767,486.05
Hotel (F)	8.93%	\$101,742.66	13.97%	\$294,816.96	\$396,559.62
Golf Course (G)	4.97%	\$56,616.15	7.77%	\$164,071.33	\$220,687.48
	100.00%	\$1,139,846.05	100.00%	\$2,110,461.53	\$3,250,307.58

FISCAL YEAR 2024/2025 O&M & DEBT SERVICE ASSESSMENT SCHEDULE

Timeshare (A)	36.10%	\$411,518.62	0.00%	\$0.00	\$411,518.62
Timeshare (B)	5.29%	\$60,257.10	8.27%	\$174,610.27	\$234,867.37
Hotel (B)	6.61%	\$75,395.99	10.35%	\$218,479.04	\$293,875.03
Hotel (C/D)	20.83%	\$237,407.13	32.60%	\$687,906.28	\$925,313.41
Timeshare (E)	17.28%	\$196,908.40	27.04%	\$570,577.65	\$767,486.05
Hotel (F)	8.93%	\$101,742.66	13.97%	\$294,816.96	\$396,559.62
Golf Course (G)	4.97%	\$56,616.15	7.77%	\$164,071.33	\$220,687.48
	100.00%	\$1,139,846.05	100.00%	\$2,110,461.53	\$3,250,307.58

FISCAL YEAR 2025/2026 O&M & DEBT SERVICE ASSESSMENT INCREASE

Timeshare (A)	36.10%	\$0.00	0.00%	\$0.00	\$0.00
Timeshare (B)	5.29%	\$0.00	8.27%	\$0.00	\$0.00
Hotel (B)	6.61%	\$0.00	10.35%	\$0.00	\$0.00
Hotel (C/D)	20.83%	\$0.00	32.60%	\$0.00	\$0.00
Timeshare (E)	17.28%	\$0.00	27.04%	\$0.00	\$0.00
Hotel (F)	8.93%	\$0.00	13.97%	\$0.00	\$0.00
Golf Course (G)	4.97%	\$0.00	7.77%	\$0.00	\$0.00
	100.00%	\$0.00	100.00%	\$0.00	\$0.00

**BONNET CREEK RESORT
COMMUNITY DEVELOPMENT DISTRICT**

FISCAL YEAR 2025/2026 O & M & DEBT SERVICE SCHEDULE

2024/2025 O & M Budget	\$1,139,846
2025/2026 O & M Budget	<u>\$1,139,846</u>
Total Difference	<u><u>\$0</u></u>

2024/2025 Debt Service Assessment	\$2,110,462
2025/2026 Debt Service Assessment	<u>\$2,110,462</u>
Total Difference	<u><u>\$0</u></u>

PER UNIT ANNUAL ASSESSMENT

	2022/2023	2023/2024	2024/2025	2025/2026	Proposed Increase/Decrease	
Debt Service - Parcel A	\$0	\$0	\$0	\$0	\$0	0%
Operations/Maintenance - Parcel A	\$341,088	\$559,957	\$411,519	\$411,519	\$0	0%
Total	\$341,088	\$559,957	\$411,519	\$411,519	\$0	0%
Debt Service - Parcel B Timeshare	\$174,610	\$174,610	\$174,610	\$174,610	\$0	0%
Operations/Maintenance - Parcel B	\$49,944	\$81,992	\$60,257	\$60,257	\$0	0%
Total	\$224,555	\$256,603	\$234,867	\$234,867	\$0	0%
Debt Service - Parcel B Hotel	\$218,479	\$218,479	\$218,479	\$218,479	\$0	0%
Operations/Maintenance - Parcel B	\$62,492	\$102,592	\$75,396	\$75,396	\$0	0%
Total	\$280,971	\$321,071	\$293,875	\$293,875	\$0	0%
Debt Service - Parcel C/D	\$687,906	\$687,906	\$687,906	\$687,906	\$0	0%
Operations/Maintenance - Parcel C/D	\$196,775	\$323,042	\$237,407	\$237,407	\$0	0%
Total	\$884,682	\$1,010,949	\$925,313	\$925,313	\$0	0%
Debt Service - Parcel E	\$570,578	\$570,578	\$570,578	\$570,578	\$0	0%
Operations/Maintenance - Parcel E	\$163,208	\$267,935	\$196,908	\$196,908	\$0	0%
Total	\$733,786	\$838,513	\$767,486	\$767,486	\$0	0%
Debt Service - Parcel F	\$294,817	\$294,817	\$294,817	\$294,817	\$0	0%
Operations/Maintenance - Parcel F	\$84,330	\$138,442	\$101,743	\$101,743	\$0	0%
Total	\$379,147	\$433,259	\$396,560	\$396,560	\$0	0%
Debt Service - Parcel G	\$164,071	\$164,071	\$164,071	\$164,071	\$0	0%
Operations/Maintenance - Parcel G	\$46,926	\$77,038	\$56,616	\$56,616	\$0	0%
Total	\$210,998	\$241,109	\$220,687	\$220,687	\$0	0%

SECTION C

RESOLUTION 2025-08

A RESOLUTION OF THE BOARD OF SUPERVISORS OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT IMPOSING SPECIAL ASSESSMENTS AND CERTIFYING AN ASSESSMENT ROLL; PROVIDING A SEVERABILITY CLAUSE; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, the Bonnet Creek Resort Community Development District (the “District”) is a local unit of special-purpose government established pursuant to Chapter 190, Florida Statutes for the purpose of providing, operating and maintaining infrastructure improvements, facilities and services to the lands within the District; and

WHEREAS, the District is located in Orange County, Florida (the “County”); and

WHEREAS, the District has constructed or acquired various infrastructure improvements and provides certain services in accordance with the District’s adopted improvement plan and Chapter 190, *Florida Statutes*; and

WHEREAS, the Board of Supervisors (the “Board”) of the District hereby determines to undertake various operations and maintenance activities described in the District’s budget for Fiscal Year 2025-2026 (the “Operations and Maintenance Budget”), attached hereto as Exhibit “A” and incorporated by reference herein; and

WHEREAS, the District must obtain sufficient funds to provide for the operation and maintenance of the services and facilities provided by the District as described in the District’s budget for Fiscal Year 2025-2026; and

WHEREAS, the provision of such services, facilities, and operations is a benefit to lands within the District; and

WHEREAS, Chapter 190, *Florida Statutes*, provides that the District may impose special assessments on benefitted lands within the District; and

WHEREAS, the District has previously levied an assessment for debt service, which the District desires to collect directly and which is also indicated on Exhibits “A” and “B”; and

WHEREAS, the District has determined that the utilization of the Uniform Method for the collection of assessments is either unavailable or not in the District’s best interest; and

WHEREAS, it is in the best interests of the District to proceed with the imposition of the special assessments for operations and maintenance in the amounts set forth in Exhibits “A” and “B”; and

WHEREAS, the District desires to levy and directly collect on the lands within the District special assessments reflecting their portion of the District's operations and maintenance budget; and

WHEREAS, it is in the best interests of the District to adopt the Assessment Roll of the Bonnet Creek Resort Community Development District (the "Assessment Roll") attached to this Resolution as Exhibit "B" and incorporated as a material part of this Resolution by this reference, and to certify the Assessment Roll; and

WHEREAS, it is in the best interests of the District to permit the District Manager to amend the Assessment Roll certified by this Resolution as the Property Appraiser updates the property roll for the County, for such time as authorized by Florida law.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT:

SECTION 1. BENEFIT. The provision of the services, facilities, and operations as described in Exhibit "A" confer a special and peculiar benefit to the lands within the District, which benefits exceed or equal the costs of the assessments. The allocation of the costs to the specially benefitted lands is shown in Exhibits "A" and "B".

SECTION 2. ASSESSMENT IMPOSITION. A special assessment for operation and maintenance as provided for in Chapter 190, *Florida Statutes*, is hereby imposed and levied on benefitted lands within the District in accordance with Exhibits "A" and "B". The lien of the special assessments for operations and maintenance imposed and levied by this Resolution shall be effective upon passage of this Resolution. The lien of the previously levied debt service assessments is reaffirmed by the passage of this Resolution.

SECTION 3. COLLECTION AND ENFORCEMENT; PENALTIES; INTEREST.

A. The previously levied debt service assessments, as well as the operation and maintenance special assessments levied by this Resolution, will be collected directly by the District in accordance with Florida law and with Exhibits "A" and "B".

B. Assessments directly collected by the District are due according to the following schedules:

i). A debt service payment equivalent to the amount due to the bond trustee for each bond payment will be due and payable no later than 30 days prior to each bond payment date; i.e., 50% of the annual accrued interest on the outstanding principal of the bonds (less any credits for interest earned) is due no later than October 1, 2025, and the remaining 50% of the of the annual accrued interest on the outstanding principal of the bonds (less any

credits for interest earned), together with 100% of the annual principal payment, is due no later than April 1, 2026; and

ii). 25% of the total operations and maintenance assessment is due no later than October 1, 2025, 25% is due no later than February 1, 2026, 25% is due no later than April 1, 2026, and the final 25% is due no later than August 1, 2026.

C. In the event that an assessment payment of any type is not made in accordance with the schedules stated above, such assessment payment and any and all future scheduled assessment payments (to include any remaining scheduled debt service assessments for future fiscal years) shall be delinquent, shall be accelerated, and shall accrue penalties and interest in the amount of one percent (1%) per month plus all costs of collection and enforcement, and may either be enforced pursuant to a foreclosure action or, at the District's discretion, collected pursuant to the "Uniform Method" on a future tax bill (or pursuant to any other method or remedy legally available to the District), which amount may include penalties, interest, and costs of collection and enforcement. In the event an assessment subject to direct collection by the District shall be delinquent, the District Manager and District Counsel, without further authorization by the District's Board, may initiate foreclosure proceedings to collect and enforce the delinquent and remaining assessments. Nothing contained herein shall preclude the District from utilizing any legally available method under Florida Law, including the Uniform Method, to collect assessments at any time it sees fit during any fiscal year.

SECTION 4. ASSESSMENT ROLL. The District's Assessment Roll, attached to this Resolution as Exhibit "B", is hereby certified.

SECTION 5. ASSESSMENT ROLL AMENDMENT. The District Manager shall keep apprised of all updates made to the County property roll by the Property Appraiser after the date of this Resolution, and shall amend the District's Assessment Roll in accordance with any such updates, for such time as authorized by Florida law, to the County property roll. After any amendment of the Assessment Roll, the District Manager shall file the updates to the tax roll in the District records.

SECTION 6. SUPPLEMENTATION OF PREVIOUS DISTRICT RESOLUTION(S). Previous District resolutions which, among other things, levied bond debt service assessments on real property within the District, are hereby supplemented by this Resolution with regard to District collection procedures for such debt service assessments. It is the intent of the District to utilize the collection methods and procedures set forth in Section 3 herein for the collection of both operation and maintenance assessments and debt service assessments.

SECTION 7. SEVERABILITY. The invalidity or unenforceability of any one or more provisions of this Resolution shall not affect the validity or enforceability of the remaining portions of this Resolution, or any part thereof.

SECTION 8. EFFECTIVE DATE. This Resolution shall take effect upon the passage and adoption of this Resolution by the Board of Supervisors of the Bonnet Creek Community Development District.

PASSED AND ADOPTED this 25th day of September, 2025.

ATTEST:

**BONNET CREEK RESORT
COMMUNITY DEVELOPMENT
DISTRICT**

By: _____
Secretary / Assistant Secretary

By: _____

Its: _____

EXHIBIT “A”

Bonnet Creek Resort
Community Development District

Proposed Budget
FY 2026



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Bonnet Creek Resort
Community Development District
Proposed Budget
General Fund

	Adopted Budget FY2025	Actuals Thru 7/31/25	Projected Next 2 Months	Projected Thru 9/30/25	Proposed Budget FY2026
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Revenues

Maintenance Assessments - Off Roll	\$ 1,139,846	\$ 1,139,846	\$ 0	\$ 1,139,846	\$ 1,139,846
Interest Income	\$ 1,000	\$ 798	\$ 167	\$ 964	\$ 482
Reuse Water Fees - Wyndham	\$ 13,000	\$ 12,357	\$ 2,000	\$ 14,357	\$ 13,000
Reuse Water Fees - Golf Course	\$ 27,000	\$ 23,963	\$ 4,500	\$ 28,463	\$ 27,000
Reuse Water Fees - Signia by Hilton & Waldorf Astoria	\$ 5,000	\$ 4,082	\$ 833	\$ 4,915	\$ 5,000
Reuse Water Fees - Marriott	\$ 4,500	\$ 863	\$ 173	\$ 1,036	\$ 4,500
Total Revenues	\$ 1,190,346	\$ 1,181,908	\$ 7,673	\$ 1,189,581	\$ 1,189,828

Expenditures

General & Administrative

Supervisor Fees	\$ 7,280	\$ 4,000	\$ 1,000	\$ 5,000	\$ 8,000
Employer FICA Expense	\$ -	\$ 168	\$ 77	\$ 245	\$ 612
Engineering Fees	\$ 25,000	\$ 29,173	\$ 4,167	\$ 33,339	\$ 25,000
Trustee Fees	\$ 6,000	\$ 4,939	\$ 1,061	\$ 6,000	\$ 5,300
Legal Services	\$ 25,000	\$ 11,248	\$ 4,167	\$ 15,415	\$ 25,000
Assessment Roll Services	\$ 3,339	\$ 3,339	\$ -	\$ 3,339	\$ 3,439
Auditing Services	\$ 3,225	\$ 3,200	\$ -	\$ 3,200	\$ 3,300
Arbitrage Rebate Calculation	\$ 450	\$ 450	\$ -	\$ 450	\$ 450
District Management Fees	\$ 42,500	\$ 35,417	\$ 7,083	\$ 42,500	\$ 43,775
Information Technology	\$ 1,418	\$ 1,182	\$ 236	\$ 1,418	\$ 1,461
Website Maintenance	\$ 945	\$ 788	\$ 158	\$ 945	\$ 973
Insurance - Professional Liability	\$ 8,732	\$ 8,494	\$ -	\$ 8,494	\$ 10,906
Telephone	\$ 100	\$ -	\$ 100	\$ 100	\$ 100
Legal Advertising	\$ 2,100	\$ 1,579	\$ 200	\$ 1,779	\$ 2,100
Postage	\$ 1,900	\$ 740	\$ 317	\$ 1,057	\$ 1,900
Printing & Binding	\$ 1,200	\$ 65	\$ 30	\$ 95	\$ 250
Office Supplies	\$ 300	\$ 2	\$ 50	\$ 52	\$ 300
Dues, Licenses & Subscriptions	\$ 175	\$ 175	\$ -	\$ 175	\$ 175
Contingency	\$ 2,000	\$ 451	\$ 1,550	\$ 2,000	\$ 2,000
Total Administrative:	\$ 131,664	\$ 105,408	\$ 20,195	\$ 125,603	\$ 135,041

Bonnet Creek Resort
Community Development District
Proposed Budget
General Fund

	Adopted Budget FY2025	Actuals Thru 7/31/25	Projected Next 2 Months	Projected Thru 9/30/25	Proposed Budget FY2026
<i>Operations & Maintenance</i>					
Field Management	\$ 59,825	\$ 49,854	\$ 9,971	\$ 59,825	\$ 59,825
Utility Services					
Utility Services	\$ 14,000	\$ 12,520	\$ 2,400	\$ 14,920	\$ 14,200
Street Lights - Usage	\$ 5,400	\$ 4,579	\$ 900	\$ 5,479	\$ 6,000
Street Lights - Lease & Maintenance Agreement	\$ 55,000	\$ 39,510	\$ 8,200	\$ 47,710	\$ 55,000
Water Service - Reuse Water	\$ 43,000	\$ 41,619	\$ 8,400	\$ 50,019	\$ 51,000
SFWM Water Use Compliance Report	\$ 2,500	\$ -	\$ 2,500	\$ 2,500	\$ 2,500
Stormwater Control - Bonnet Creek Resort					
Oc/Dep Quarterly Well Monitoring Report	\$ 1,500	\$ 1,611	\$ 476	\$ 2,087	\$ 2,000
Wetland & Upland Monitoring Services - (Bda)	\$ 5,000	\$ 1,893	\$ 833	\$ 2,727	\$ 5,000
Pond & Embankment Aquatic Treatment - (Awc)	\$ 15,856	\$ 11,858	\$ 3,388	\$ 15,246	\$ 15,856
Irrigation Pond Treatment - Solitude	\$ 2,892	\$ 2,410	\$ 482	\$ 2,892	\$ 2,979
Nuisance/Exotic Species Maintenance - (Awc)	\$ 15,000	\$ 5,375	\$ 9,625	\$ 15,000	\$ 20,000
Stormwater Control - Crosby Island Marsh					
Nuisance/Exotic Species Maintenance - (Awc)	\$ 7,800	\$ 5,729	\$ 1,800	\$ 7,529	\$ 7,800
Nuisance/Exotic Species Maintenance - (Bda)	\$ 4,500	\$ 1,886	\$ 2,500	\$ 4,386	\$ 4,500
Embankment Mowing - (A. E. Smith)	\$ 6,000	\$ 7,875	\$ 850	\$ 8,725	\$ 8,000
Other Physical Environment					
Property Insurance	\$ 21,614	\$ 19,208	\$ -	\$ 19,208	\$ 23,775
Entry, Fence, Walls & Gates Maintenance	\$ 10,000	\$ 10,265	\$ 3,000	\$ 13,265	\$ 10,000
Pump Station Maintenance	\$ 4,000	\$ 2,584	\$ 1,416	\$ 4,000	\$ 4,600
Pump Station Repairs	\$ 5,000	\$ 30,061	\$ 4,000	\$ 34,061	\$ 10,000
Landscape & Irrigation Maintenance	\$ 218,295	\$ 182,324	\$ 36,383	\$ 218,706	\$ 227,027
Irrigation Repairs	\$ 7,000	\$ 5,129	\$ 1,871	\$ 7,000	\$ 7,000
Landscape Replacement	\$ 15,000	\$ 17,756	\$ -	\$ 17,756	\$ 15,000
Lift Station Maintenance	\$ 5,000	\$ 5,051	\$ -	\$ 5,051	\$ 6,300
Road & Street Facilities					
Roadway Repair & Maintenance	\$ 7,500	\$ 9,697	\$ -	\$ 9,697	\$ 7,500
Highway Directional Signage - (R&M)	\$ 2,500	\$ -	\$ 417	\$ 417	\$ 2,500
Roadway Directory Signage - (R&M)	\$ 2,500	\$ -	\$ 417	\$ 417	\$ 2,500
Sidewalk/Curb Cleaning	\$ 6,000	\$ 16,800	\$ -	\$ 16,800	\$ 17,000
Contingency	\$ 16,000	\$ 60,342	\$ 3,000	\$ 63,342	\$ 20,000
Total Operations & Maintenance:	\$ 558,682	\$ 545,935	\$ 102,828	\$ 648,763	\$ 607,862
Total Expenditures	\$ 690,346	\$ 651,343	\$ 123,022	\$ 774,365	\$ 742,903
Other Financing Uses					
Transfer Out - Capital Reserve	\$ 500,000	\$ -	\$ 415,215	\$ 415,215	\$ 446,925
Total Other Financing Sources (Uses)	\$ 500,000	\$ -	\$ 415,215	\$ 415,215	\$ 446,925
Total Expenditures & Other Financing Uses	\$ 1,190,346	\$ 651,343	\$ 538,238	\$ 1,189,581	\$ 1,189,828
Net Change in Fund Balance	\$ -	\$ 530,565	\$ (530,565)	\$ -	\$ -

Bonnet Creek Resort
Community Development District
General Fund Budget

REVENUES:

Maintenance Assessments – Off Roll

The District levies Non-Ad Valorem Assessments on all of the assessable property within the District to pay for operating expenditures incurred during the fiscal year. It will be directly billed from the District to the appropriate property owner.

Interest Income

The District will invest surplus funds with State Board of Administration, Regions Bank, and Truist Bank.

Reuse Water Fees

The District pays Orange County Utilities Department for monthly reclaimed commercial water usage then bills Wyndham, Golf Course, Signia by Hilton, the Waldorf Astoria, and Marriott for their portion based on individual meter readings to reimburse the cost of the reuse water.

EXPENDITURES:

GENERAL & ADMINISTRATIVE

Supervisor Fees

The District may compensate its supervisors within the appropriate statutory limits of \$200 maximum per meeting within an annual cap of \$4,800 per supervisor. The amount is based upon 5 Supervisors attending 8 monthly meetings during the fiscal year.

Engineering Fees

The District's engineer, Donald W. McIntosh, provides general engineering services to the District. Among these services are attendance at and preparation for monthly board meetings, review of construction invoices and all other engineering services requested by the district throughout the year.

Trustee Fees

The District issued Series 2016 Special Assessment Refunding Bonds that are deposited with a Trustee at US Bank, N.A.

Legal Services

The District's legal counsel, Latham, Luna, Eden & Beaudine LLP, provides general legal services to the District. Among these services are attendance at and preparation for monthly board meetings, review of operating and maintenance contracts and all other legal services requested by the district throughout the year.

Bonnet Creek Resort

Community Development District

General Fund Budget

Assessment Roll Services

The District has contracted with Governmental Management Services - Central Florida, LLC for the collection of prepaid assessments, maintaining Lien Book, updating the District's Tax Roll and levying the annual assessment.

Auditing Services

The District is required annually to conduct an audit of its financial records by an Independent Certified Public Accounting firm once it reaches certain revenue and expenditure levels, or has issued bonds and incurred debt. The District is contracted with Berger, Toombs, Elam, Gaines & Frank

Arbitrage Rebate Calculation

The District is required to calculate the interest earned from bond proceeds each year pursuant to the Internal Revenue Code of 1986. The Rebate Analyst is required to verify that the District has not received earnings higher than the yield of the bonds. The District is contracted with AMTEC.

District Management Fees

The District has contracted with Governmental Management Services – Central Florida, LLC to provide Management, Accounting and Recording Secretary Services for the District. The services include, but are not limited to, recording and transcription of board meetings, administrative services, budget preparation, all financials reporting, annual audits, etc.

Information Technology

Represents various cost of information technology with Governmental Management Services – Central Florida, LLC for the District such as video conferencing, cloud storage and servers, positive pay implementation and programming for fraud protection, accounting software, tablets for meetings, Adobe, Microsoft Office, etc.

Website Maintenance

Represents the costs with Governmental Management Services – Central Florida, LLC associated with monitoring and maintaining the District's website created in accordance with Chapter 189, Florida Statutes. These services include site performance assessments, security and firewall maintenance, updates, document uploads, hosting and domain renewals, website backups, etc.

Insurance – Professional Liability

The District's general liability and public officials liability coverage are provided by Florida Insurance Alliance (FIA). FIA specializes in providing insurance coverage to governmental agencies.

Bonnet Creek Resort
Community Development District
General Fund Budget

Telephone

Telephone and fax machine.

Legal Advertising

The District will incur expenditures related to legal advertising. The items for which the District will advertise include, but are not limited to meeting schedules, special meeting notices, and public hearings, bidding etc. for the District based on statutory guidelines.

Postage

Mailing of Board Meeting Agenda's, checks for vendors, and any other required correspondence.

Printing & Binding

Printing and binding agenda packages for board meetings, printing of computerized checks, correspondence, stationary, etc.

Office Supplies

Any supplies that may need to be purchased during the Fiscal Year, e.g., paper, minute books, file folders, labels, paper clips, etc.

Dues, Licenses & Subscriptions

The District is required to pay an annual fee of \$175 to the Department of Economic Opportunity. This is the only expenditure for this line item.

Contingency

Accounts for any fees or expenditures relating to the district that do not fall under the other budgeted administrative expenditures including bank fees.

OPERATIONS & MAINTENANCE

Field Management

The District has contracted with Governmental Management Services - Central Florida for general maintenance services.

Description	Monthly	Annually
Field Management	\$4,985.4	\$59,825
TOTAL		\$59,825

Bonnet Creek Resort
Community Development District
General Fund Budget

Utility Services

Utility Services

The District will incur electric utility expenditures for general purposes such as irrigation timers, lift station pumps, fountains, etc. The District maintains the following accounts with Duke Energy.

Description	Monthly	Annually
13251 Chelonia Parkway Ct Sign 1	\$30	\$365
13251 Chelonia Parkway Ct Sign 2	\$30	\$365
13251 Chelonia Parkway Ct Sign 3	\$30	\$365
13251 Chelonia Parkway Ct Sign 4	\$30	\$365
13251 Chelonia Parkway Ct Entrance Sign	\$93	\$1,116
13252 Chelonia Parkway Ct Sign 5	\$30	\$365
14064 Chelonia Parkway Ct Pump	\$25	\$304
14901 Chelonia Parkway Lift	\$200	\$2,434
14312 Chelonia Parkway	\$700	\$8,520
TOTAL		\$14,200

Street Lights - Usage

The District may have expenditures relating to streetlights throughout the community. These may be restricted to main arterial roads or in some cases to all streetlights within the District's boundaries. The District maintains the following account with Duke Energy.

Description	Monthly	Annually
000 Chelonia Parkway Ct Lite	\$500	\$6,000
TOTAL		\$6,000

Street Lights - Lease & Maintenance Agreement

The District may budget for its streetlights lease separately. The District maintains the following account with Duke Energy.

Description	Monthly	Annually
000 Chelonia Parkway Ct Lite	\$4,583	\$55,000
TOTAL		\$55,000

Bonnet Creek Resort
Community Development District
General Fund Budget

Water Service – Reuse Water

The District may incur expenditures related to the use of reclaimed water for irrigation. The District maintains the following account with Orange County Utilities.

Description	Monthly	Annually
14064 Chelonia Parkway	\$4,250	\$51,000
TOTAL		\$51,000

SFWMD Water Use Compliance Report

Expenditures related for compliance reporting for the application of Consumptive Water Use Permits with South Florida Water Management District.

Stormwater Control – Bonnet Creek Resort

OC/Dep Quarterly Well Monitoring Report

The District expenditures related to quarterly well monitoring report.

Wetland & Upland Monitoring Services - (BDA)

Include reviews of nuisance/exotic (N/E) plant species maintenance associated with the on-site wetland and upland preservation areas.

Description	Annually
BDA Environmental Consultants	\$5,000
TOTAL	\$5,000

Pond & Embankment Aquatic Treatment – (AWC)

1) Provide chemical/manual treatments 9 times per year to control undesirable aquatic plants and algae growing in pond 2. Control nuisance and exotic species growing along 6811 lf of fence line. Control nuisance and exotic species growing along 33418 lf of slopes and wetland edges to 15' in. Control of all vegetation growing within 5' of outfall structures.

2) Selective spot spraying techniques will be utilized to avoid impacting native vegetation.

3) Provide chemical treatment with aquatic approved herbicides supervised by state licensed natural area applicators.

Bonnet Creek Resort
Community Development District
 General Fund Budget

Irrigation Pond Treatment – (Solitude)

The District has contract with Solitude Lake Management to provide pond maintenance services on one irrigation pond. Services include aquatic weed control, shoreline weed control and water quality monitoring.

Description	Monthly	Annually
Solitude Lake Management	\$248	\$2,979
TOTAL		\$2,979

Nuisance/Exotic Species Maintenance – (AWC)

Includes supervisory oversight of the nuisance/exotic (*N/E*) plant species management (to include the hand-removal and or herbicide treatment of *N/E* plant species) and maintenance if necessary.

Stormwater Control – Crosby Island Marsh

Nuisance/Exotic Species Maintenance – (AWC)

1) Provide chemical/manual treatments to control nuisance and exotic species within Crosby Island Mitigation Site 3 times per year. Treatments to be completed with a combination of airboat in the wet season and field crews during the dry season.

2) Selective spot spraying techniques will be utilized to avoid impacting native vegetation.

3) Provide chemical treatment with aquatic approved herbicides supervised by state licensed natural area applicators.

Description	Per Visit	Annually
Aquatic Weed Control (Wetlands) – 3 Visits	\$2,600	\$7,800
TOTAL		\$7,800

Bonnet Creek Resort

Community Development District

General Fund Budget

Nuisance/Exotic Species Maintenance – (BDA)

Includes supervisory oversight of the nuisance/exotic (*N/E*) plant species management (to include the hand-removal and or herbicide treatment of *N/E* plant species) and maintenance.

Description	Annually
BDA Environmental Consultants	\$4,500
TOTAL	\$4,500

Embankment Mowing

Mowing of conservation berms surrounding wetland and mitigation areas.

Other Physical Environment

Property Insurance

Represents the District's share of the annual coverage of property insurance. Coverage is provided by Florida Insurance Alliance. FIA specializes in providing insurance coverage to governmental agencies.

Entry, Fence, Walls & Gates Maintenance

The District will incur expenditures to maintain the entry monuments and the fencing.

Pump Station Maintenance

Expenditures incurred for Pump station maintenance.

Pump Station Repairs

Expenditures incurred for Pump station repairs.

Landscape & Irrigation Maintenance

The District contracted with Yellowstone Landscape to maintain the rights-of-way, median strips, recreational facilities including pond banks, entryways, and similar planting areas within the District. These services include but are not limited to monthly landscape maintenance, fertilizer, pesticides, annuals, mulch, and irrigation Maintenance.

Description	Monthly	Annually
Landscaping Maintenance	\$18,919	\$227,027
TOTAL		\$227,027

Bonnet Creek Resort
Community Development District
General Fund Budget

Irrigation Repairs

Expenditures incurred for irrigation repairs.

Landscape Replacement

Expenditures related to replacement of turf, trees, shrubs etc.

Lift Station Maintenance

Expenditures incurred for yearly preventative maintenance and any additional repairs to the lift station and generator.

Description	Quarterly	Annually
Lift Station Preventative Maintenance	\$363	\$1,452
Generator Preventative Maintenance		\$2,170
Contingency		\$2,678
TOTAL		\$6,300

Road & Street Facilities

Roadway Repair and Maintenance

Expenditures related to the repair and maintenance of roadways owned by the District if any.

Highway Directional Signage – (R&M)

Highway Directional Signage expenditures which may not fit into any defined category in this section of the budget.

Roadway Directional Signage – (R&M)

Roadway Directional Signage expenditures which may not fit into any defined category in this section of the budget.

Sidewalk/Curb Cleaning

Estimated cost for pressure washing the District owned sidewalks throughout the community.

Contingency

Monies collected and allocated for expenditures that the District could incur miscellaneous throughout the year, which may not fit into any standard categories.

Transfer Out - Capital Reserve

Monies collected and allocated for the future repair and replacement of various capital improvements.

Bonnet Creek Resort
Community Development District
Proposed Budget
Debt Service Fund Series 2016

Description	Adopted Budget FY2025	Actuals Thru 7/31/25	Projected Next 2 Months	Projected Thru 9/30/25	Proposed Budget FY2026
<u>Revenues</u>					
Assessments - Direct Billed	\$ 2,110,462	\$ 2,110,462	\$ -	\$ 2,110,462	\$ 2,110,462
Interest Income	\$ 48,095	\$ 48,621	\$ 9,724	\$ 58,345	\$ 29,173
Carry Forward Surplus	\$ 165,950	\$ 135,901	\$ -	\$ 135,901	\$ 197,533
Total Revenues	\$ 2,324,507	\$ 2,294,984	\$ 9,724	\$ 2,304,708	\$ 2,337,167
<u>Expenditures</u>					
<u>General & Administrative:</u>					
Interest - 11/1	\$ 376,088	\$ 376,088	\$ -	\$ 376,088	\$ 345,600
Principal - 5/1	\$ 1,355,000	\$ 1,355,000	\$ -	\$ 1,355,000	\$ 1,415,000
Interest - 5/1	\$ 376,088	\$ 376,088	\$ -	\$ 376,088	\$ 345,600
Total Expenditures	\$ 2,107,175	\$ 2,107,175	\$ -	\$ 2,107,175	\$ 2,106,200
Net Change in Fund Balance	\$ 217,332	\$ 187,809	\$ 9,724	\$ 197,533	\$ 230,967

Bonnet Creek Resort
Community Development District
Series 2016 Special Assessment Bonds
Amortization Schedule

Date	Balance	Principal	Interest	Total
11/01/25	\$ 15,360,000.00	\$ -	\$ 345,600.00	\$ 2,106,200.00
05/01/26	\$ 15,360,000.00	\$ 1,415,000.00	\$ 345,600.00	
11/01/26	\$ 13,945,000.00	\$ -	\$ 313,762.50	\$ 2,107,525.00
05/01/27	\$ 13,945,000.00	\$ 1,480,000.00	\$ 313,762.50	
11/01/27	\$ 12,465,000.00	\$ -	\$ 280,462.50	\$ 2,110,925.00
05/01/28	\$ 12,465,000.00	\$ 1,550,000.00	\$ 280,462.50	
11/01/28	\$ 10,915,000.00	\$ -	\$ 245,587.50	\$ 2,111,175.00
05/01/29	\$ 10,915,000.00	\$ 1,620,000.00	\$ 245,587.50	
11/01/29	\$ 9,295,000.00	\$ -	\$ 209,137.50	\$ 2,113,275.00
05/01/30	\$ 9,295,000.00	\$ 1,695,000.00	\$ 209,137.50	
11/01/30	\$ 7,600,000.00	\$ -	\$ 171,000.00	\$ 2,117,000.00
05/01/31	\$ 7,600,000.00	\$ 1,775,000.00	\$ 171,000.00	
11/01/31	\$ 5,825,000.00	\$ -	\$ 131,062.50	\$ 2,117,125.00
05/01/32	\$ 5,825,000.00	\$ 1,855,000.00	\$ 131,062.50	
11/01/32	\$ 3,970,000.00	\$ -	\$ 89,325.00	\$ 2,118,650.00
05/01/33	\$ 3,970,000.00	\$ 1,940,000.00	\$ 89,325.00	
11/01/33	\$ 2,030,000.00	\$ -	\$ 45,675.00	\$ 2,121,350.00
05/01/34	\$ 2,030,000.00	\$ 2,030,000.00	\$ 45,675.00	
		\$ 16,715,000.00	\$ 4,415,400.00	\$ 21,130,400.00

Bonnet Creek Resort
Community Development District
Proposed Budget
Capital Reserve Fund

Description	Adopted Budget FY2025	Actuals Thru 7/31/25	Projected Next 2 Months	Projected Thru 9/30/25	Proposed Budget FY2026
Revenues					
Transfer In - Capital Projects	\$ 500,000	\$ -	\$ 415,215	\$ 415,215	\$ 446,925
Interest Income	\$ 30,805	\$ 8,051	\$ 1,610	\$ 9,661	\$ 4,831
Carry Forward Surplus	\$ 218,200	\$ 412,166	\$ -	\$ 412,166	\$ 255,988
Total Revenues	\$ 749,005	\$ 420,217	\$ 416,826	\$ 837,042	\$ 707,744
Expenditures					
<u>General & Administrative:</u>					
Chelonia Parkway Paving	\$ 275,209	\$ 280,379	\$ -	\$ 280,379	\$ -
Offsite Wayfinding Signs	\$ 150,000	\$ -	\$ 150,000	\$ 150,000	\$ -
Crosby Island Berm Repair	\$ 150,000	\$ 675	\$ 150,000	\$ 150,675	\$ -
Chelonia Parkway Refurbish	\$ -	\$ -	\$ -	\$ -	\$ 150,000
Total Expenditures	\$ 575,209	\$ 281,054	\$ 300,000	\$ 581,054	\$ 150,000
Net Change in Fund Balance	\$ 173,796	\$ 139,163	\$ 116,826	\$ 255,988	\$ 557,744

**BONNET CREEK RESORT
COMMUNITY DEVELOPMENT DISTRICT**

FISCAL YEAR 2025/2026 O&M & DEBT SERVICE ASSESSMENT SCHEDULE

Total O & M Assessment	\$1,139,846
Total DS Assessment	\$2,110,462

<u>PRODUCT TYPE (PARCEL)</u>	<u>ALLOCATION OF ASSESSMENTS</u>	<u>TOTAL OPERATIONS AND MAINTENANCE ASSESSMENT</u>	<u>ALLOCATION OF DEBT ASSESSMENTS</u>	<u>TOTAL SERIES 2016 DEBT SERVICE ASSESSMENT</u>	<u>TOTAL FY 2025/2026 ASSESSMENT PER PARCEL</u>
Timeshare (A)	36.10%	\$411,518.62	0.00%	\$0.00	\$411,518.62
Timeshare (B)	5.29%	\$60,257.10	8.27%	\$174,610.27	\$234,867.37
Hotel (B)	6.61%	\$75,395.99	10.35%	\$218,479.04	\$293,875.03
Hotel (C/D)	20.83%	\$237,407.13	32.60%	\$687,906.28	\$925,313.41
Timeshare (E)	17.28%	\$196,908.40	27.04%	\$570,577.65	\$767,486.05
Hotel (F)	8.93%	\$101,742.66	13.97%	\$294,816.96	\$396,559.62
Golf Course (G)	4.97%	\$56,616.15	7.77%	\$164,071.33	\$220,687.48
	100.00%	\$1,139,846.05	100.00%	\$2,110,461.53	\$3,250,307.58

FISCAL YEAR 2024/2025 O&M & DEBT SERVICE ASSESSMENT SCHEDULE

Timeshare (A)	36.10%	\$411,518.62	0.00%	\$0.00	\$411,518.62
Timeshare (B)	5.29%	\$60,257.10	8.27%	\$174,610.27	\$234,867.37
Hotel (B)	6.61%	\$75,395.99	10.35%	\$218,479.04	\$293,875.03
Hotel (C/D)	20.83%	\$237,407.13	32.60%	\$687,906.28	\$925,313.41
Timeshare (E)	17.28%	\$196,908.40	27.04%	\$570,577.65	\$767,486.05
Hotel (F)	8.93%	\$101,742.66	13.97%	\$294,816.96	\$396,559.62
Golf Course (G)	4.97%	\$56,616.15	7.77%	\$164,071.33	\$220,687.48
	100.00%	\$1,139,846.05	100.00%	\$2,110,461.53	\$3,250,307.58

FISCAL YEAR 2025/2026 O&M & DEBT SERVICE ASSESSMENT INCREASE

Timeshare (A)	36.10%	\$0.00	0.00%	\$0.00	\$0.00
Timeshare (B)	5.29%	\$0.00	8.27%	\$0.00	\$0.00
Hotel (B)	6.61%	\$0.00	10.35%	\$0.00	\$0.00
Hotel (C/D)	20.83%	\$0.00	32.60%	\$0.00	\$0.00
Timeshare (E)	17.28%	\$0.00	27.04%	\$0.00	\$0.00
Hotel (F)	8.93%	\$0.00	13.97%	\$0.00	\$0.00
Golf Course (G)	4.97%	\$0.00	7.77%	\$0.00	\$0.00
	100.00%	\$0.00	100.00%	\$0.00	\$0.00

**BONNET CREEK RESORT
COMMUNITY DEVELOPMENT DISTRICT**

FISCAL YEAR 2025/2026 O & M & DEBT SERVICE SCHEDULE

2024/2025 O & M Budget	\$1,139,846
2025/2026 O & M Budget	<u>\$1,139,846</u>
Total Difference	<u><u>\$0</u></u>

2024/2025 Debt Service Assessment	\$2,110,462
2025/2026 Debt Service Assessment	<u>\$2,110,462</u>
Total Difference	<u><u>\$0</u></u>

PER UNIT ANNUAL ASSESSMENT

	2022/2023	2023/2024	2024/2025	2025/2026	Proposed Increase/Decrease	
Debt Service - Parcel A	\$0	\$0	\$0	\$0	\$0	0%
Operations/Maintenance - Parcel A	\$341,088	\$559,957	\$411,519	\$411,519	\$0	0%
Total	\$341,088	\$559,957	\$411,519	\$411,519	\$0	0%
Debt Service - Parcel B Timeshare	\$174,610	\$174,610	\$174,610	\$174,610	\$0	0%
Operations/Maintenance - Parcel B	\$49,944	\$81,992	\$60,257	\$60,257	\$0	0%
Total	\$224,555	\$256,603	\$234,867	\$234,867	\$0	0%
Debt Service - Parcel B Hotel	\$218,479	\$218,479	\$218,479	\$218,479	\$0	0%
Operations/Maintenance - Parcel B	\$62,492	\$102,592	\$75,396	\$75,396	\$0	0%
Total	\$280,971	\$321,071	\$293,875	\$293,875	\$0	0%
Debt Service - Parcel C/D	\$687,906	\$687,906	\$687,906	\$687,906	\$0	0%
Operations/Maintenance - Parcel C/D	\$196,775	\$323,042	\$237,407	\$237,407	\$0	0%
Total	\$884,682	\$1,010,949	\$925,313	\$925,313	\$0	0%
Debt Service - Parcel E	\$570,578	\$570,578	\$570,578	\$570,578	\$0	0%
Operations/Maintenance - Parcel E	\$163,208	\$267,935	\$196,908	\$196,908	\$0	0%
Total	\$733,786	\$838,513	\$767,486	\$767,486	\$0	0%
Debt Service - Parcel F	\$294,817	\$294,817	\$294,817	\$294,817	\$0	0%
Operations/Maintenance - Parcel F	\$84,330	\$138,442	\$101,743	\$101,743	\$0	0%
Total	\$379,147	\$433,259	\$396,560	\$396,560	\$0	0%
Debt Service - Parcel G	\$164,071	\$164,071	\$164,071	\$164,071	\$0	0%
Operations/Maintenance - Parcel G	\$46,926	\$77,038	\$56,616	\$56,616	\$0	0%
Total	\$210,998	\$241,109	\$220,687	\$220,687	\$0	0%

EXHIBIT “B”

Bonnet Creek Resort CDD FY 26 Assessment Roll
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Parcel ID	Type	FY 26 O&M	Series 2016 Debt	Total
32-24-28-0825-00-010	Parcel A - Timeshares	\$205,759.30	\$0.00	\$205,759.30
32-24-28-0825-00-020	Parcel B - Hotel Units/Timeshares	\$135,653.07	\$393,089.36	\$528,742.43
32-24-28-0825-00-050	Parcel E - Timeshares	\$196,908.40	\$570,577.74	\$767,486.14
32-24-28-0825-00-060	Parcel F - Hotel Units	\$101,742.65	\$294,817.16	\$396,559.81
32-24-28-0826-03-000	Parcel C/D - Hotel Units	\$237,407.12	\$687,906.36	\$925,313.49
32-24-28-0826-04-000	Parcel G - Golf Course	\$56,616.15	\$164,071.38	\$220,687.53
32-24-28-2517-99-999	Parcel A - Timeshares	\$205,759.30	\$0.00	\$205,759.30
Total Net Assessments		\$1,139,846.00	\$2,110,462.00	\$3,250,308.00

SECTION VI

SECTION A

Bonnet Creek Resort
Community Development District

219 East Livingston Street, Orlando, FL 32801
Phone: 407-841-5524 – Fax: 407-839-1526

September 25, 2025

Mr. Eric J. Inman
Aquatic Weed Control, Inc.
6536 Pinecastle Blvd, Suite A
Orlando, FL 32809

RE: 2025-2026 Bonnet Creek Resort Maintenance Contract Extension

Dear Mr. Inman:

On behalf of Bonnet Creek Resort Community Development (the “District”), this letter serves to confirm the District and Aquatic Weed Control Inc.’s agreement to extend the existing “Bonnet Creek Resort” maintenance contract (dated November 1, 2018) from October 1, 2025, to September 30, 2026. All other provisions of the contract remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) original executed copy to us.

Sincerely,

George Flint, District Manager
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager

Acknowledgements:

For: **Aquatic Weed Control, Inc.**

By:

Eric J. Inman, President

Date:_____

For: **Bonnet Creek Resort Community Development District**

By:

Randall Greene, Chairman, Board of Supervisors

Date:_____

SECTION B

Bonnet Creek Resort
Community Development District

219 East Livingston Street, Orlando, FL 32801
Phone: 407-841-5524 – Fax: 407-839-1526

September 25, 2025

Mr. Eric J. Inman
Aquatic Weed Control, Inc.
6536 Pinecastle Blvd, Suite A
Orlando, FL 32809

RE: 2025-2026 Crosby Island Marsh Wetland Area Maintenance Contract Extension

Dear Mr. Inman:

On behalf of Bonnet Creek Resort Community Development (the “District”), this letter serves to confirm the District and Aquatic Weed Control Inc.’s agreement to extend the existing “Crosby Island Marsh Wetland Area” maintenance contract (dated November 1, 2018) from October 1, 2025, to September 30, 2026. All other provisions of the contract remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) original executed copy to us.

Sincerely,

George Flint, District Manager
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager

Acknowledgements:

For: **Aquatic Weed Control, Inc.**

By:

Eric J. Inman, President

Date:_____

For: **Bonnet Creek Resort Community Development District**

By:

Randall Greene, Chairman, Board of Supervisors

Date:_____

SECTION VII

SECTION A

Bonnet Creek Resort
Community Development District

219 East Livingston Street, Orlando, FL 32801
Phone: 407-841-5524 – Fax: 407-839-1526

September 25, 2025

Dr. W. Michael Dennis, Ph.D, President
Breedlove, Dennis & Assoc., Inc.
330 W. Canton Ave
Winter Park, FL 32789

RE: 2025-2026 Bonnet Creek Resort Project Site Contract Extension for Wetland &
Upland Monitoring Services

Dear Dr. Dennis:

On behalf of Bonnet Creek Resort Community Development (the "District"), this letter serves to confirm the District and Breedlove, Dennis & Assoc., Inc.'s agreement to extend the existing "Bonnet Creek Resort Project Site Maintenance Review Services" contract (dated July 1, 2015, as amended), from October 1, 2025, to September 30, 2026. All other provisions of the Contract, as previously amended, remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) executed copy to us.

Sincerely,

George Flint

George Flint, District Manager
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager

Acknowledgements:

For: **Breedlove, Dennis & Assoc., Inc.**

By:

Michael Dennis, President

Date:_____

For: **Bonnet Creek Resort Community Development District**

By:

Randall Greene, Chairman, Board of Supervisors

Date:_____

SECTION B

Bonnet Creek Resort
Community Development District

219 East Livingston Street, Orlando, FL 32801
Phone: 407-841-5524 – Fax: 407-839-1526

September 25, 2025

Dr. W. Michael Dennis, Ph.D, President
Breedlove, Dennis & Assoc., Inc.
330 W. Canton Ave
Winter Park, FL 32789

RE: 2025-2026 Crosby Island Marsh Mitigation Site Contract Extension for
Nuisance/Exotic Species Maintenance

Dear Dr. Dennis:

On behalf of Bonnet Creek Resort Community Development (the "District"), this letter serves to confirm the District and Breedlove, Dennis & Assoc., Inc.'s agreement to extend the existing "Crosby Island Marsh Mitigation Site Management and Maintenance Review Services" contract (dated July 1, 2015, as amended) from October 1, 2025, to September 30, 2026. All other provisions of the Contract, as previously amended, remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) original executed copy to us.

Sincerely,

George Flint

George Flint, District Manager
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager

Acknowledgements:

For: **Breedlove, Dennis & Assoc., Inc.**

By:

Michael Dennis, President

Date:_____

For: **Bonnet Creek Resort Community Development District**

By:

Randall Greene, Chairman, Board of Supervisors

Date:_____

SECTION VIII

Bonnet Creek Resort
Community Development District

219 East Livingston Street, Orlando, FL 32801
Phone: 407-841-5524 – Fax: 407-839-1526

September 25, 2025

Solitude Lake Management, LLC
2844 Crusader Circle
Suite 450
Virginia Beach, VA 23453

RE: 2025-2026 Bonnet Creek Resort Maintenance Contract Extension

To Whom it May Concern:

On behalf of Bonnet Creek Resort Community Development (the "District"), this letter serves to confirm the District and Solitude Lake Management, LLC's agreement to extend the existing "Bonnet Creek Resort" maintenance contract (dated November 3, 2022) from October 1, 2025, to September 30, 2026. Further, the total monthly compensation will increase to \$248.23, effective October 1, 2025. All other provisions of the Contract, as previously amended, remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) original executed copy to us.

Sincerely,

George Flint, District Manager
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager

Acknowledgements:

For: **Solitude Lake Management, LLC**

By:

Its: _____

Title: _____

Date: _____

For: **Bonnet Creek Resort Community Development District**

By:

Randall Greene, Chairman, Board of Supervisors

Date: _____

SECTION IX

Bonnet Creek Resort
Community Development District

135 W. Central Blvd., Suite 320, Orlando, FL 32801
Phone: 407-841-5524 – Fax: 407-839-1526

September 25, 2025

Josh Cochran, Branch Manager
Yellowstone Landscape
1773 Business Center Lane
Kissimmee, FL 34758

RE: 2025-2026 Maintenance Contract Extension Agreement

Dear Mr. Cochran:

On behalf of Bonnet Creek Resort Community Development (the “District”), this letter serves to confirm the District and Yellowstone Landscape’s agreement to extend the existing maintenance agreement (originally dated October 1, 2010, as amended) from October 1, 2025, to September 30, 2026. Further, the total monthly compensation will increase to \$18,918.90, effective October 1, 2025. All other provisions of the Contract, as previously amended, remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) original executed copy to us. Thank you!

Sincerely,

George Flint, District Manager
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager

Acknowledgements:

For: **Yellowstone Landscape**

By:

Josh Cochran, Branch Manager

Date:_____

For: **Bonnet Creek Resort Community Development District**

By:

Randall Greene, Chairman, Board of Supervisors

Date:_____

SECTION X



Grau & Associates

CERTIFIED PUBLIC ACCOUNTANTS

1001 Yamato Road • Suite 301
Boca Raton, Florida 33431
(561) 994-9299 • (800) 299-4728
Fax (561) 994-5823
www.graucpa.com

August 7, 2025

Board of Supervisors
Bonnet Creek Resort Community Development District
219 East Livingston Street
Orlando, Florida 32801

We are pleased to confirm our understanding of the services we are to provide Bonnet Creek Resort Community Development District, Orange County, Florida ("the District") for the fiscal year ended September 30, 2025. We will audit the financial statements of the governmental activities and each major fund, including the related notes to the financial statements, which collectively comprise the basic financial statements of Bonnet Creek Resort Community Development District as of and for the fiscal year ended September 30, 2025. In addition, we will examine the District's compliance with the requirements of Section 218.415 Florida Statutes. This letter serves to renew our agreement and establish the terms and fee for the 2025 audit.

Accounting principles generally accepted in the United States of America provide for certain required supplementary information (RSI), such as management's discussion and analysis (MD&A), to supplement the District's basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. As part of our engagement, we will apply certain limited procedures to the District's RSI in accordance with auditing standards generally accepted in the United States of America. These limited procedures will consist of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We will not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

The following RSI is required by generally accepted accounting principles and will be subjected to certain limited procedures, but will not be audited:

- 1) Management's Discussion and Analysis
- 2) Budgetary comparison schedule

The following other information accompanying the financial statements will not be subjected to the auditing procedures applied in our audit of the financial statements, and our auditor's report will not provide an opinion or any assurance on that information:

- 1) Compliance with FL Statute 218.39 (3) (c)

Audit Objectives

The objective of our audit is the expression of opinions as to whether your financial statements are fairly presented, in all material respects, in conformity with U.S. generally accepted accounting principles and to report on the fairness of the supplementary information referred to in the second paragraph when considered in relation to the financial statements as a whole. Our audit will be conducted in accordance with auditing standards generally accepted in the United States of America and the standards for financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, and will include tests of the accounting records of the District and other procedures we consider necessary to enable us to express such opinions. We will issue a written report upon completion of our audit of the District's financial statements. We cannot provide assurance that an unmodified opinion will be expressed. Circumstances may arise in which it is necessary for us to modify our opinion or add emphasis-of-matter or other-matter paragraphs. If our opinion on the financial statements is other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete the audit or are unable to form or have not formed an opinion, we may decline to express an opinion or issue a report, or may withdraw from this engagement.

We will also provide a report (that does not include an opinion) on internal control related to the financial statements and compliance with the provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a material effect on the financial statements as required by *Government Auditing Standards*. The report on internal control and on compliance and other matters will include a paragraph that states (1) that the purpose of the report is solely to describe the scope of testing of internal control and compliance, and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control on compliance, and (2) that the report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control and compliance. The paragraph will also state that the report is not suitable for any other purpose. If during our audit we become aware that the District is subject to an audit requirement that is not encompassed in the terms of this engagement, we will communicate to management and those charged with governance that an audit in accordance with U.S. generally accepted auditing standards and the standards for financial audits contained in *Government Auditing Standards* may not satisfy the relevant legal, regulatory, or contractual requirements.

Examination Objective

The objective of our examination is the expression of an opinion as to whether the District is in compliance with Florida Statute 218.415 in accordance with Rule 10.556(10) of the Auditor General of the State of Florida. Our examination will be conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants and will include tests of your records and other procedures we consider necessary to enable us to express such an opinion. We will issue a written report upon completion of our examination of the District's compliance. The report will include a statement that the report is intended solely for the information and use of management, those charged with governance, and the Florida Auditor General, and is not intended to be and should not be used by anyone other than these specified parties. We cannot provide assurance that an unmodified opinion will be expressed. Circumstances may arise in which it is necessary for us to modify our opinion or add emphasis-of-matter or other-matter paragraphs. If our opinion on the District's compliance is other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete the examination or are unable to form or have not formed an opinion, we may decline to express an opinion or issue a report, or may withdraw from this engagement.

Other Services

We will assist in preparing the financial statements and related notes of the District in conformity with U.S. generally accepted accounting principles based on information provided by you. These nonaudit services do not constitute an audit under *Government Auditing Standards* and such services will not be conducted in accordance with *Government Auditing Standards*. The other services are limited to the financial statement services previously defined. We, in our sole professional judgment, reserve the right to refuse to perform any procedure or take any action that could be construed as assuming management responsibilities.

Management Responsibilities

Management is responsible for compliance with Florida Statute 218.415 and will provide us with the information required for the examination. The accuracy and completeness of such information is also management's responsibility. You agree to assume all management responsibilities relating to the financial statements and related notes and any other nonaudit services we provide. You will be required to acknowledge in the management representation letter our assistance with preparation of the financial statements and related notes and that you have reviewed and approved the financial statements and related notes prior to their issuance and have accepted responsibility for them. In addition, you will be required to make certain representations regarding compliance with Florida Statute 218.415 in the management representation letter. Further, you agree to oversee the nonaudit services by designating an individual, preferably from senior management, who possesses suitable skill, knowledge, or experience; evaluate the adequacy and results of those services; and accept responsibility for them.

Management is responsible for designing, implementing and maintaining effective internal controls, including evaluating and monitoring ongoing activities, to help ensure that appropriate goals and objectives are met; following laws and regulations; and ensuring that management and financial information is reliable and properly reported. Management is also responsible for implementing systems designed to achieve compliance with applicable laws, regulations, contracts, and grant agreements. You are also responsible for the selection and application of accounting principles, for the preparation and fair presentation of the financial statements and all accompanying information in conformity with U.S. generally accepted accounting principles, and for compliance with applicable laws and regulations and the provisions of contracts and grant agreements.

Management is also responsible for making all financial records and related information available to us and for the accuracy and completeness of that information. You are also responsible for providing us with (1) access to all information of which you are aware that is relevant to the preparation and fair presentation of the financial statements, (2) additional information that we may request for the purpose of the audit, and (3) unrestricted access to persons within the government from whom we determine it necessary to obtain audit evidence.

Your responsibilities include adjusting the financial statements to correct material misstatements and for confirming to us in the written representation letter that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements taken as a whole.

You are responsible for the design and implementation of programs and controls to prevent and detect fraud, and for informing us about all known or suspected fraud affecting the government involving (1) management, (2) employees who have significant roles in internal control, and (3) others where the fraud could have a material effect on the financial statements. Your responsibilities include informing us of your knowledge of any allegations of fraud or suspected fraud affecting the government received in communications from employees, former employees, grantors, regulators, or others. In addition, you are responsible for identifying and ensuring that the government complies with applicable laws, regulations, contracts, agreements, and grants and for taking timely and appropriate steps to remedy fraud and noncompliance with provisions of laws, regulations, contracts or grant agreements, or abuse that we report.

Management is responsible for establishing and maintaining a process for tracking the status of audit findings and recommendations. Management is also responsible for identifying and providing report copies of previous financial audits, attestation engagements, performance audits or other studies related to the objectives discussed in the Audit Objectives section of this letter. This responsibility includes relaying to us corrective actions taken to address significant findings and recommendations resulting from those audits, attestation engagements, performance audits, or other studies. You are also responsible for providing management's views on our current findings, conclusions, and recommendations, as well as your planned corrective actions, for the report, and for the timing and format for providing that information.

With regard to the electronic dissemination of audited financial statements, including financial statements published electronically on your website, you understand that electronic sites are a means to distribute information and, therefore, we are not required to read the information contained in these sites or to consider the consistency of other information in the electronic site with the original document.

Audit Procedures—General

An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements; therefore, our audit will involve judgment about the number of transactions to be examined and the areas to be tested. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We will plan and perform the audit to obtain reasonable rather than absolute assurance about whether the financial statements are free of material misstatement, whether from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental regulations that are attributable to the government or to acts by management or employees acting on behalf of the government. Because the determination of abuse is subjective, *Government Auditing Standards* do not expect auditors to provide reasonable assurance of detecting abuse.

Because of the inherent limitations of an audit, combined with the inherent limitations of internal control, and because we will not perform a detailed examination of all transactions, there is a risk that material misstatements may exist and not be detected by us, even though the audit is properly planned and performed in accordance with U.S. generally accepted auditing standards and *Government Auditing Standards*. In addition, an audit is not designed to detect immaterial misstatements or violations of laws or governmental regulations that do not have a direct and material effect on the financial statements. Our responsibility as auditors is limited to the period covered by our audit and does not extend to later periods for which we are not engaged as auditors.

Our procedures will include tests of documentary evidence supporting the transactions recorded in the accounts, and may include tests of the physical existence of inventories, and direct confirmation of receivables and certain other assets and liabilities by correspondence with selected individuals, funding sources, creditors, and financial institutions. We will request written representations from your attorneys as part of the engagement, and they may bill you for responding to this inquiry. At the conclusion of our audit, we will require certain written representations from you about your responsibilities for the financial statements; compliance with laws, regulations, contracts, and grant agreements; and other responsibilities required by generally accepted auditing standards.

Audit Procedures—Internal Control

Our audit will include obtaining an understanding of the government and its environment, including internal control, sufficient to assess the risks of material misstatement of the financial statements and to design the nature, timing, and extent of further audit procedures. Tests of controls may be performed to test the effectiveness of certain controls that we consider relevant to preventing and detecting errors and fraud that are material to the financial statements and to preventing and detecting misstatements resulting from illegal acts and other noncompliance matters that have a direct and material effect on the financial statements. Our tests, if performed, will be less in scope than would be necessary to render an opinion on internal control and, accordingly, no opinion will be expressed in our report on internal control issued pursuant to *Government Auditing Standards*.

An audit is not designed to provide assurance on internal control or to identify significant deficiencies or material weaknesses. However, during the audit, we will communicate to management and those charged with governance internal control related matters that are required to be communicated under AICPA professional standards and *Government Auditing Standards*.

Audit Procedures—Compliance

As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we will perform tests of the District's compliance with the provisions of applicable laws, regulations, contracts, agreements, and grants. However, the objective of our audit will not be to provide an opinion on overall compliance and we will not express such an opinion in our report on compliance issued pursuant to *Government Auditing Standards*.

Engagement Administration, Fees, and Other

We understand that your employees will prepare all cash or other confirmations we request and will locate any documents selected by us for testing.

The audit documentation for this engagement is the property of Grau & Associates and constitutes confidential information. However, subject to applicable laws and regulations, audit documentation and appropriate individuals will be made available upon request and in a timely manner to a cognizant or oversight agency or its designee, a federal agency providing direct or indirect funding, or the U.S. Government Accountability Office for purposes of a quality review of the audit, to resolve audit findings, or to carry out oversight responsibilities. We will notify you of any such request. If requested, access to such audit documentation will be provided under the supervision of Grau & Associates personnel. Furthermore, upon request, we may provide copies of selected audit documentation to the aforementioned parties. These parties may intend, or decide, to distribute the copies or information contained therein to others, including other governmental agencies. Notwithstanding the foregoing, the parties acknowledge that various documents reviewed or produced during the conduct of the audit may be public records under Florida law. The District agrees to notify Grau & Associates of any public record request it receives that involves audit documentation.

Furthermore, Grau & Associates agrees to comply with all applicable provisions of Florida law in handling such records, including but not limited to Section 119.0701, Florida Statutes. Auditor acknowledges that the designated public records custodian for the District is the District Manager ("Public Records Custodian"). Among other requirements and to the extent applicable by law, Grau & Associates shall 1) keep and maintain public records required by the District to perform the service; 2) upon request by the Public Records Custodian, provide the District with the requested public records or allow the records to be inspected or copied within a reasonable time period at a cost that does not exceed the cost provided in Chapter 119, Florida Statutes; 3) ensure that public records which are exempt or confidential, and exempt from public records disclosure requirements, are not disclosed except as authorized by law for the duration of the contract term and following the contract term if Auditor does not transfer the records to the Public Records Custodian of the District; and 4) upon completion of the contract, transfer to the District, at no cost, all public records in Grau & Associate's possession or, alternatively, keep, maintain and meet all applicable requirements for retaining public records pursuant to Florida laws. When such public records are transferred by Grau & Associates, Grau & Associates shall destroy any duplicate public records that are exempt or confidential and exempt from public records disclosure requirements. All records stored electronically must be provided to the District in a format that is compatible with Microsoft Word or Adobe PDF formats.

IF GRAU & ASSOCIATES HAS QUESTIONS REGARDING THE APPLICATION OF CHAPTER 119, FLORIDA STATUTES, TO ITS DUTY TO PROVIDE PUBLIC RECORDS RELATING TO THIS AGREEMENT, CONTACT THE PUBLIC RECORDS CUSTODIAN AT: C/O GOVERNMENTAL MANAGEMENT SERVICES – CENTRAL FLORIDA LLC, 219 EAST LIVINGSTON STREET ORLANDO, FLORIDA 32801, OR RECORDREQUEST@GMSCFL.COM, PH: (407) 841-5524.

Our fee for these services will not exceed \$3,300 for the September 30, 2025 audit, unless there is a change in activity by the District which results in additional audit work or if additional Bonds are issued. This agreement is automatically renewed each year thereafter subject to the mutual agreement by both parties to all terms and fees. The fee for each annual renewal will be agreed upon separately.

We will complete the audit within prescribed statutory deadlines, which requires the District to submit its annual audit to the Auditor General no later than nine (9) months after the end of the audited fiscal year, with the understanding that your employees will provide information needed to perform the audit on a timely basis.

The audit documentation for this engagement will be retained for a minimum of five years after the report release date. If we are aware that a federal awarding agency or auditee is contesting an audit finding, we will contact the party(ies) contesting the audit finding for guidance prior to destroying the audit documentation.

Our invoices for these fees will be rendered each month as work progresses and are payable on presentation. Invoices will be submitted in sufficient detail to demonstrate compliance with the terms of this agreement. In accordance with our firm policies, work may be suspended if your account becomes 60 days or more overdue and may not be resumed until your account is paid in full. If we elect to terminate our services for nonpayment, our engagement will be deemed to have been completed upon written notification of termination, even if we have not completed our report. You will be obligated to compensate us for all time expended and to reimburse us for all out-of-pocket costs through the date of termination. The above fee is based on anticipated cooperation from your personnel and the assumption that unexpected circumstances will not be encountered during the audit. If significant additional time is necessary, we will discuss it with you and arrive at a new fee estimate.

The District has the option to terminate this agreement with or without cause by providing thirty (30) days written notice of termination to Grau & Associates. Upon any termination of this agreement, Grau & Associates shall be entitled to payment of all work and/or services rendered up until the effective termination of this agreement, subject to whatever claims or off-sets the District may have against Grau & Associates.

We will provide you with a copy of our most recent external peer review report and any letter of comment, and any subsequent peer review reports and letters of comment received during the period of the contract. Our 2022 peer review report accompanies this letter.

We appreciate the opportunity to be of service to Bonnet Creek Resort Community Development District and believe this letter accurately summarizes the terms of our engagement and, with any addendum, if applicable, is the complete and exclusive statement of the agreement between Grau & Associates and the District with respect to the terms of the engagement between the parties. If you have any questions, please let us know. If you agree with the terms of our engagement as described in this letter, please sign the enclosed copy and return it to us.

Very truly yours,

Grau & Associates



Antonio J. Grau

RESPONSE:

This letter correctly sets forth the understanding of Bonnet Creek Resort Community Development District.

By: _____

Title: _____

Date: _____



FICPA Peer Review Program
Administered in Florida
by The Florida Institute of CPAs



Peer Review
Program

AICPA Peer Review Program
Administered in Florida
by the Florida Institute of CPAs

March 17, 2023

Antonio Grau
Grau & Associates
951 Yamato Rd Ste 280
Boca Raton, FL 33431-1809

Dear Antonio Grau:

It is my pleasure to notify you that on March 16, 2023, the Florida Peer Review Committee accepted the report on the most recent System Review of your firm. The due date for your next review is December 31, 2025. This is the date by which all review documents should be completed and submitted to the administering entity.

As you know, the report had a peer review rating of pass. The Committee asked me to convey its congratulations to the firm.

Thank you for your cooperation.

Sincerely,

FICPA Peer Review Committee

Peer Review Team
FICPA Peer Review Committee

850.224.2727, x5957

cc: Daniel Hevia, Racquel McIntosh

Firm Number: 900004390114

Review Number: 594791

SECTION XI



200 East Robinson Street, Suite 1400
Orlando, Florida 32801
P. 407-478-4642 / F. 407-478-4643
carollo.com

April 1, 2024

Alan Gay, PE
Orange County Utilities
9150 Curry Ford Road
Orlando, Florida 32825

Subject: Contract Y19-902, Water, Wastewater, and Reclaimed Water Facilities Program Management
Transmittal of Proposed Task Authorization Change Order
Carollo Proposal C107 – SWRF Domestic Wastewater Permit Renewal 2024 (TA 57) Amendment 1

Dear Alan:

Under Task Authorization (TA) Number 57 of the subject contract, Carollo Engineers, Inc. (Carollo) has been assisting Orange County Utilities (OCU) with renewal of South Water Reclamation Facility (SWRF) wastewater permit FLA107972. The renewed permit, effective March 7, 2024, includes a new requirement for OCU to inspect and provide a corrective action plan report for two groundwater monitoring wells MWC-20 and MWC-21. As requested by OCU, attached for your consideration is a proposed change order for the project. The purpose of this amendment is to increase the project scope and budget for Carollo to assist OCU with the new requirement.

The original compensation for TA 57 was based on a lump sum budget of \$98,092.93. Increased compensation for Amendment 1 additional services shall be based on a lump sum budget increase of \$21,854.10, and the revised total lump sum budget for TA 8 will be \$119,947.03.

The project is proposed to be completed with support from two M/WBE subconsultants, Liquid Solutions Group, LLC and Barnes, Ferland and Associates, Inc. Including this amendment, the M/WBE participation level on this project is increased to 50.6%. The following table presents a contract M/WBE participation status summary.

Y19-902 M/WBE Participation Goal	M/WBE Participation on this Project	Y19-902 Cumulative M/WBE to Date	Y19-902 M/WBE Including this Project Amendment	Catch-Up Strategy
29.0%	50.6%	31.9%	32.0%	n/a

We appreciate this opportunity to continue to serve OCU.

Sincerely,
CAROLLO ENGINEERS, INC.

A. Dale Helms, PE
Senior Client Services Manager / Vice President

cc: Lucy Gassaway, Orange County Utilities, Y19-902 Contract Manager
Chris Fasnacht, Orange County Utilities
Mark Ikeler, Orange County Utilities
Mark Johnston, Carollo Engineers

**ORANGE COUNTY
PROFESSIONAL ENGINEERING SERVICES FOR WATER, WASTEWATER, AND
RECLAIMED WATER FACILITIES PROGRAM MANAGEMENT
CONTRACT Y19-902**

TASK AUTHORIZATION #57 – AMENDMENT 1

**SOUTH WATER RECLAMATION FACILITY
DOMESTIC WASTEWATER PERMIT RENEWAL 2024**

CAROLLO PROPOSAL #C107

APRIL 1, 2024

INTRODUCTION

Orange County Utilities (OCU) owns and operates its South Water Reclamation Facility (SWRF), a 56 million gallon per day (mgd) annual average daily flow permitted capacity domestic wastewater treatment facility, which is located at 4760 Sand Lake Road, Orlando, Florida. SWRF serves the wastewater treatment needs of OCU's South Wastewater Service Area (SSA). SWRF is permitted for operation under Florida Department of Environmental Protection (FDEP) domestic wastewater facility permit number FLA107972.

Under Task Authorization (TA) Number 57 of Contract Y19-902, Carollo Engineers, Inc. and its subconsultants (the Carollo team) have been assisting OCU with the renewal of SWRF wastewater facility permit FLA107972. In the renewed permit issued effective March 7, 2024, FDEP included a new requirement related to two groundwater quality monitoring wells for OCU's SSA public access reuse system. Condition VI.2 of the permit states:

The following improvement actions shall be completed according to the following schedule:

Improvement Action	Completion Date
1. Inspect condition of well heads and monitoring wells MWC-20 and MWC-21 for high sample results and redevelop if necessary. Submit a report to the Department's groundwater section with inspection results and proposed corrective actions.	Within 90 days of effective date of permit

AMENDMENT SUMMARY

At the request of OCU, this proposed Amendment 1 to Y19-902 TA 57 is submitted to increase the authorized project scope and budget to allow the Carollo team to assist OCU to address the new improvement action required for monitoring wells MWC-20 and MWC-21. Specific changes to the scope and budget of each project task are detailed below. For OCU's convenience, changes to the original proposal are shown in underline and ~~strikeout~~ format. Carollo will provide the services described herein to OCU under the terms of contract Y19-902, Program Management Services for Water, Wastewater and Reclaimed Water Facilities.

SCOPE OF SERVICES

TASK 1: PROJECT MEETINGS

Task 1 Change summary: No changes to this task.

1.1 Kickoff Meeting

Carollo will prepare for and attend a project kickoff and information gathering meeting with OCU staff. The primary goals of the kickoff meeting will be to discuss permitting objectives, plant improvements, plant deficiencies, operational observations, available data, project scope, project procedures, and deliverables. The kickoff meeting will be held virtually via web conference. The planned outcome of the kickoff meeting will be a shared understanding of the project and objectives between OCU and Carollo. Carollo will provide summary notes from the kickoff meeting to OCU, as applicable.

1.2 Pre-Application Meeting

Carollo will schedule, prepare for, and attend a permit pre-application meeting with FDEP Central District staff and OCU staff. The objectives of the pre-application meeting will be to inform FDEP of OCU's plans for permit renewal, identifying and establishing a relationship with the appropriate FDEP staff who will be responsible to review the permit renewal application, and to obtain guidance from FDEP regarding expectations for content of the application. The pre-application meeting will be held remotely via teleconference or web conference. Carollo will provide summary notes from the pre-application meeting.

1.3 Draft Permit Application Review Meeting

Carollo will schedule, prepare for, and attend a meeting with OCU staff to discuss and review the draft permit renewal application package prepared by Carollo. Carollo will provide a copy of the draft application materials (to be prepared under Task 3) prior to the review meeting. At the discretion of OCU, the draft application review meeting may be held either in person or remotely via teleconference or web conference. Carollo will provide summary notes from the review meeting.

Task 1 Deliverables

- Kickoff meeting summary notes (digital format).
- Pre-application meeting summary notes (digital format).
- Draft application review meeting summary notes (digital format).

TASK 2: SITE VISITS, DATA COLLECTION, REVIEW AND ANALYSIS

Task 2 Change summary: No changes to this task.

2.1 SWRF Site Visits

Carollo team members, including a wastewater process engineer accompanied by discipline-specific engineer(s), will conduct up to two (2) site visits of the OCU SWRF plant. It is assumed that OCU operations staff will be able to provide access and accompany Carollo staff during the site visits. The objectives of the site visits are to evaluate the current physical condition of each SWRF treatment unit and to interview OCU operations staff. The operation and maintenance program will also be reviewed and evaluated during the site visits. Results of the site visits will be incorporated into permit application materials, including the Operation and Maintenance Performance Report.

2.2 Data Collection

Carollo will prepare and submit a written data request list to OCU. Carollo will collect and compile data to be provided by OCU, as available. It is anticipated that the data request list will include, but may not be limited to, the following information:

- SWRF plant flow, loading, and effluent water quality data for the past 10 years.
- SWRF reuse flow data for the past 10 years, including flows to SSA public access reuse, rapid infiltration basins (RIBs) at Old Winter Garden Road (OWGR) and Westerly Effluent Disposal System (WEDS), Water Conserv II, and in-plant internal/process use.
- SWRF record drawings and preliminary design reports showing any modification to the plant since the last permit renewal.
- Available SWRF process flow diagrams.
- Collection system performance data, necessary for Carollo to review and evaluate the occurrence of infiltration and inflow (I/I).
- Flow meter calibration logs.
- Copies of the contract(s) OCU maintains with biosolids haulers.
- Copies of the contract(s) OCU maintains with nearby utilities for wholesale wastewater or reclaimed water service.
- Ground water quality, groundwater flow, and groundwater level reports and data, particularly related to all groundwater monitor wells and monitoring efforts required to be performed by the SWRF FDEP permit.
- Pertinent biosolids quantity and quality data for the past 5 years.
- Pertinent data regarding industrial wastewater contributors (Industrial Use Permits).

2.3 Data Review and Analysis

Carollo will review and analyze the data provided by OCU and the field observations from the site visits in order to develop background knowledge of the facility and to facilitate development of the FDEP required documentation for all sections of the permit application (to be prepared under Task 3). The data analysis will include, but not be limited to, treatment efficiencies, plant capacity, performance trends, process design criteria comparison, and revisions to process flow diagrams as needed.

Task 2 Deliverables

- Data request list (digital format).
- Summary notes from site visits (digital PDF format).

TASK 3: FDEP PERMIT APPLICATION

Task 3 Change summary: *No changes to this task.*

3.1 Prepare and Submit Permit Application

Based on the data reviewed and analyzed under Task 2 and guidance received from OCU staff, Carollo will prepare the application package required for the renewal of the OCU SWRF domestic wastewater facility operational permit (FLA107972). The permit application package prepared by the Carollo team shall include required forms and sections in conformance with FDEP guidelines. The permit application will include:

- Required FDEP Forms 1 and 2A.
- Capacity Analysis Report (CAR).
- Operation and Maintenance Performance Report (OMPR).
- Supplemental documentation and details necessary to support the permit renewal.

As a wastewater facility located within the Lake Okeechobee Basin Management Action Plan (BMAP) area, SWRF will be subject to the Lake Okeechobee BMAP nutrient limits as part of this permit renewal. Carollo will include a section of the permit application package that addresses how OCU will manage the Lake Okeechobee BMAP nutrient limit. Input from OCU will be needed as to the method OCU will propose to address the BMAP nutrient limits.

Carollo will prepare a draft version of each of the permit application materials, including Forms 1 and 2A, CAR, and OMPR and submit to OCU for review and comment. Once any comments have been received from OCU, Carollo will address and incorporate them into a final version of the permit application. Carollo will submit the application package to FDEP on behalf of OCU. As needed, OCU will provide a letter authorizing Carollo to act as OCU's agent for the purposes of the permit application. For budgeting purposes, it is assumed that OCU will separately provide the wastewater permit renewal fee (currently \$5,000 for permit renewal of wastewater facility with a permitted capacity of 0.5 mgd AADF or greater).

3.2 Request for Additional Information

Carollo will review and respond to one request for additional information (RAI) that may be received from FDEP, with additional input and guidance from OCU. Subject to the budget authorized for this task, Carollo may respond to additional RAI(s) or provide further coordination with FDEP prior to permit issuance to address outstanding issues or questions.

When FDEP issues the draft permit, Carollo will review the content of the draft on behalf of OCU to ensure it has been prepared as anticipated and agreed with FDEP, based on the information from the permit application process.

Task 3 Deliverables

- Draft permit application package to OCU (digital PDF and Word formats).
- Final permit application package to FDEP (digital PDF format).
- Draft RAI response(s) to OCU (digital PDF and Word formats).
- Final RAI response(s) to FDEP (digital PDF format).
- Review comments on draft permit issued by FDEP, if any.

TASK 4: PROJECT MANAGEMENT AND COORDINATION

Task 4 Change summary: *The budget for task 4 has been increased to allow Carollo to coordinate and manage the additional work on the project.*

Carollo will administer and provide overall management of this project for OCU. Carollo team members will coordinate closely with OCU staff during project implementation to share information, confirm constraints and assumptions, discuss alternatives, and ensure Carollo's understanding of OCU expectations. The Carollo team will attend additional calls or virtual meetings with OCU staff to coordinate project work efforts. Carollo will administer invoicing and manage progress payments. Carollo's Project Manager will manage the project team and project activities. Carollo's Project Manager will prepare and provide OCU monthly progress reports that identify work performed during the month. These reports will be delivered as part of the monthly progress payment request.

Task 4 Deliverables

- Monthly progress reports included with invoice package.

TASK 5: MONITORING WELL INSPECTION

Task 5 Change summary: *This is a new task added as requested by OCU.*

As required by SWRF domestic wastewater facility permit FLA107972, OCU samples monitoring wells MWC-20 and MWC-21 (Table 1) quarterly for groundwater quality compliance parameters (Table 2).

Table 1 Monitoring Wells Sampled for Reuse System R-001 at the Bonnett Creek Golf Course

Monitoring Well ID	Alternate Well Name and/or Description of Monitoring Location	Latitude	Longitude	Depth (feet)	Aquifer Monitored	Well Type	New or Existing
MWC-20	Compliance well at the Bonnett Creek Golf Course to monitor Slow Rate Reuse System	28°32'27"	81°32'25"	13	Surficial	Compliance	Existing
MWC-21	Compliance well at the Bonnett Creek Golf Course to monitor Holding Pond	28°31'00"	81°31'58"	25	Surficial	Compliance	Existing

Table 2 Parameters Analyzed for Monitoring Wells in SWRF Permit Condition III.10

Parameter	Compliance Well Limit	Units	Sample Type	Monitoring Frequency
Water Level Relative to NGVD	Report	ft	In Situ	Quarterly
Nitrogen, Nitrate, Total (as N)	10	mg/L	Grab	Quarterly
Solids, Total Dissolved (TDS)	500	mg/L	Grab	Quarterly
Chloride (as Cl)	250	mg/L	Grab	Quarterly
Coliform, Fecal	4	#/100 mL	Grab	Quarterly
pH	6.5-8.5	s.u.	Grab	Quarterly
Turbidity	Report	NTU	Grab	Quarterly

A review by FDEP of water quality data over recent years appeared to show some anomalous high concentrations of total dissolved solids, turbidity, and coliform in compliance wells MWC-20 and MWC-21. As a result, Condition VI.2 of new SWRF permit FLA107972 issued effective March 7, 2024 requires OCU to:

“Inspect condition of well heads and monitoring wells MWC-20 and MWC-21 for high sample results and redevelop if necessary. Submit a report to the Department’s groundwater section with inspection results and proposed corrective actions, within 90 days of effective date of permit.”

Under this task, the Carollo team will assist OCU to inspect, redevelop, test, and report on the condition of monitoring wells MWC-20 and MWC-21.

The Carollo team will visit each of the two well sites to inspect and redevelop these two wells with a submersible pump for approximately 3 hours until turbidity is less than 20 NTUs, to the extent possible. The Carollo team will then collect water quality samples from each well. The Carollo team will test samples from each well for field water quality parameters: pH, temperature, conductivity, and turbidity. The Carollo team will also deliver water quality samples from each well to a third-party laboratory (Eurofins) for analysis of the compliance parameters listed in Table 2. Laboratory results will be compared to compliance well limits (Table 2).

The Carollo team will prepare a draft inspection letter report for review by OCU, which shall include inspection results, field and laboratory water quality results, and proposed further corrective actions if needed. Such corrective actions could include recommendation of replacement of the two monitoring wells. The Carollo team will address any review comments received from OCU in a final version of the inspection letter report, which shall be submitted to FDEP by OCU. The Carollo team can submit the letter report to FDEP on the County’s behalf if requested by OCU.

TASK 6: MONITORING WELL REPLACEMENT (OPTIONAL, IF NEEDED)

Task 6 Change summary: This is a new task added as requested by OCU.

If the Task 5 laboratory results exceed the permit compliance well limits (Table 2), then replacement of the two monitoring wells may be recommended. If approved by OCU, the Carollo team will assist OCU under Task 6 with well replacement, abandonment of the current two wells, development and testing of the two new wells, and survey of the new wells.

6.1 Monitoring Well Replacement, Testing, Abandonment, and Reporting

At the request of OCU, the Carollo team will assist with replacing/relocating monitoring wells MWC-20 and MWC-21 in accordance with FDEP requirements. The Carollo team will meet onsite with OCU staff prior to new monitoring well construction and will coordinate site access and stake the new well locations. Drill rig access will be considered as part of the siting process for the replacement wells. The Carollo team (subconsultant Barnes, Ferland and Associates) will retain drilling services from a vendor, Environmental Drilling Services (EDS), for the construction of up to two (2) shallow surficial aquifer monitoring wells and soil borings. The following activities are anticipated:

1. Well driller will file for a well construction permit.
2. Mobilize equipment.
3. Perform continuous soil boring to approximately 15 feet below land surface (ft-bls) and 25 ft-bls.
4. Furnish and install two new 2-inch-diameter PVC monitor wells to approximately 15 ft-bls and 25 ft-bls.
5. Develop each well until clear, sediment free, and turbidity <20 NTU.
6. Install new aluminum protective riser, locking cap, and concrete pad.
7. Clean up site to pre-drilling conditions.
8. Properly abandon old monitor wells MWC-20 and MWC-21 with cement.

A Carollo team hydrogeologist will be onsite and coordinate activities associated with monitoring well construction, review formation samples, develop well design, and document well as-built conditions. The Carollo team will then sample groundwater from each new well for field parameters (pH, temperature, conductivity, turbidity) and for compliance parameters listed in Table 2 and deliver samples to Eurofins Laboratory for analysis. Laboratory results will be compared to compliance well limits (Table 2). The Carollo team will prepare and submit to OCU a draft and final letter report summarizing the well installation, including lithologic logs, as-built monitoring well details, driller construction permits and completion reports, and laboratory results.

6.2 Monitoring Well Survey

The Carollo team (BFA) will survey the horizontal location and vertical elevation (concrete pad and well top of casing) of each of the two new monitoring wells. All survey work will be in

conformance to the applicable portions of the Standards of Practice contained the Chapter 5J-17 of the Florida Administrative Code. The Carollo team will locate and establish Florida State Plane Coordinates, East Zone, North American Datum (NAD) 83/90 horizontal coordinates and North American Vertical Datum of 1988 (NAVD 88) vertical elevations at monitoring well locations. Measurements will be taken using Real Time Kinematic (RTK) in Rapid Static mode. Redundant measurements will be taken at a different time of the day to verify the accuracy of the initial measurements. All vertical elevation measurements will be to the north side top of PVC casing on each monitoring well. The Carollo team will provide a digital PDF version of the signed and sealed survey report to OCU at the end of installation performed under this task.

PROJECT ASSUMPTIONS

Due to the nature of this project, certain assumptions apply to this Scope of Services. These assumptions are stated within this document and are reflected in the budget to the extent possible. If the project task requirements are different from the assumptions presented here or if OCU desires additional services, the resultant changes in scope will serve as the basis for amending this project assignment or initiating the development of a new project assignment as mutually agreed both OCU and Carollo.

1. OCU shall furnish Carollo available studies, reports and other data pertinent to Carollo's services; obtain or authorize Carollo to obtain or provide additional reports and data as required; and/or furnish to Carollo services of others required for the performance of Carollo's services hereunder. Carollo shall be entitled to rely upon the accuracy of the data and information supplied by OCU.
2. OCU shall arrange for access to and make all provisions for Carollo, its subconsultants, and vendors to enter upon public and private property as required for Carollo to perform the Scope of Services hereunder.
3. Carollo shall perform the services required under this Task Authorization in accordance with the prevailing engineering standard of care by exercising the skill and ability ordinarily required of engineers performing the same or similar services, under the same or similar circumstances, in the State of Florida.
4. Carollo has no control over the cost of labor, materials, equipment or services furnished by others, over the incoming water and/or wastewater quality and/or quantity, or over the way OCU's facilities and/or associated processes are operated and/or maintained. Data projections and estimates are based on Carollo's opinion based on experience and judgment. Carollo cannot and does not guarantee that actual costs and/or quantities realized will not vary from the data projections and estimates prepared by Carollo and Carollo will not be liable to and/or indemnify OCU and/or any third party related to any inconsistencies between Carollo's data projections and estimates and actual costs and/or quantities realized by OCU and/or any third party in the future, except to the

extent such inaccuracies are caused by Carollo's negligent performance of services hereunder.

5. The services to be performed by Carollo are intended solely for the benefit of OCU. No person or entity not a signatory to this Task Authorization shall be entitled to rely on Carollo's performance of its services hereunder, and no right to assert a claim against Carollo by assignment of indemnity rights or otherwise shall accrue to a third party as a result of this Task Authorization or the performance of Carollo's services hereunder.
6. OCU shall pay all required permit application fees.

SCHEDULE

Carollo shall submit the permit application package to FDEP on behalf of OCU no later than September 8, 2023. The Carollo team shall complete Task 5 monitoring well inspection, testing, and reporting to FDEP within approximately 6 weeks of receipt of a purchase order from OCU, and no later than June 5, 2024. If deemed necessary by OCU, the Carollo team shall complete Task 6 well replacement within approximately 8 weeks of authorization by OCU. This schedule is contingent upon the timely receipt by Carollo of an authorizing purchase order, required data, third-party laboratory results, well driller availability, and review comments on draft deliverables from Orange County, all of which are outside of Carollo's control.

FEE

Compensation to Carollo for this project is summarized in Table 3. The original compensation for the Scope of Services in this task authorization proposal ~~will be~~ was based on the Lump Sum compensation method for a cost of \$98,092.93. The supplemental fee proposed in this Amendment 1 is an additional Lump Sum amount of \$21,854.10. The revised total Lump Sum budget for this project is \$119,947.03. This fee estimate was developed from the quantities for labor and subconsultant costs summarized in Table 3 below and detailed in Attachment A.

Table 3 Compensation Terms and Task Budgets SWRF Domestic Wastewater Permit Renewal 2024				
Description	Compensation Terms	Original Budget	<u>Amendment 1 Budget Increase</u>	<u>Revised Total Budget</u>
Task 1 – Project Meetings	Lump Sum	\$10,300.55	<u>\$0.00</u>	<u>\$10,300.55</u>
Task 2 – Site Visits, Data Collection, and Analysis	Lump Sum	\$25,349.22	<u>\$0.00</u>	<u>\$25,349.22</u>
Task 3 – FDEP Permit Application	Lump Sum	\$51,858.56	<u>\$0.00</u>	<u>\$51,858.56</u>
Task 4 – Project Management and Coordination	Lump Sum	\$10,584.60	<u>\$2,386.02</u>	<u>\$12,970.62</u>
Task 5 – Monitoring Well Inspection	Lump Sum	—	<u>\$4,126.12</u>	<u>\$4,126.12</u>
Task 6 – Monitoring Well Replacement (Optional)	Lump Sum	—	<u>\$15,341.96</u>	<u>\$15,341.96</u>
TOTAL		\$98,092.93	<u>\$21,854.10</u>	<u>\$119,947.03</u>

SUBCONSULTANT PARTICIPATION

The Carollo team for this project includes ~~one~~ two M/WBE subconsultants, Liquid Solutions Group, LLC and Barnes, Ferland and Associates, Inc (BFA). The new subconsultant proposal for BFA is included in Attachment B. The proposed compensation and percentage of work for the subconsultants are presented in Table 4.

Table 4 Subconsultant Participation SWRF Domestic Wastewater Permit Renewal 2024				
Subconsultant	Original Compensation	<u>Amendment 1 Compensation</u>	<u>Revised Total Compensation</u>	<u>Revised % of Task Authorization</u>
Liquid Solutions Group, LLC	\$43,893.20	<u>\$0.00</u>	<u>\$43,893.20</u>	<u>36.6%</u>
Barnes, Ferland and Associates, Inc.	\$0.00	<u>\$16,848.84</u>	<u>\$16,848.84</u>	<u>14.0%</u>
Total M/WBE Subconsultants	\$43,893.20	<u>\$16,848.84</u>	<u>\$43,893.20</u>	<u>50.6%</u>
TOTAL SUBCONSULTANTS	\$43,893.20	<u>\$16,848.84</u>	<u>\$60,742.04</u>	<u>50.6%</u>

Attachment A

**Detailed Fee Proposal
(Amendment 1)**

ORANGE COUNTY
PROGRAM MANAGEMENT SERVICES FOR WATER, WASTEWATER AND RECLAIMED WATER FACILITIES
CONTRACT Y19-902

AMENDMENT 1 (CHANGE ORDER) TO TA #57 - SOUTH WATER RECLAMATION FACILITY DOMESTIC WASTEWATER PERMIT RENEWAL 2024

Carollo Proposal #C107 (Incremental Increase)
Attachment A

Table A.1. Labor and Total Cost Summary (per Amendment 1) - Incremental Increase

Task	Task Description	Carollo										Subconsultants			Compensation Terms	Total Project Cost
		Senior Professional ES VIII	Lead Project Professional ES VII	Project Professional ES V	Professional ES III	Assistant Professional ES II	Senior Technician ET VI	Word Processing	Admin/Clerical	Carollo Labor Hours	Total Carollo Labor Cost	Liquid Solutions Group, LLC	Barnes, Ferland and Associates, Inc.	Total Subconsultant Cost		
	Fee Schedule Rate	\$278.07	\$221.26	\$188.37	\$155.48	\$137.54	\$143.52	\$92.69	\$80.73							
	Project Total Hours & Budget	6	0	16	0	0	0	0	4	26	\$5,005.26	\$0.00	\$16,848.84	\$16,848.84	Lump Sum	\$21,854.10
1	Project Meetings									0	\$0.00			\$0.00	Lump Sum	\$0.00
2	Site Visits, Data Collection, and Analysis									0	\$0.00			\$0.00	Lump Sum	\$0.00
3	FDEP Permit Application									0	\$0.00			\$0.00	Lump Sum	\$0.00
4	Project Management and Coordination	2		8					4	14	\$2,386.02			\$0.00	Lump Sum	\$2,386.02
5	Monitoring Well Inspection	2		2						4	\$932.88		\$3,193.24	\$3,193.24	Lump Sum	\$4,126.12
6	Monitoring Well Replacement (<i>Optional</i>)	2		6						8	\$1,686.36		\$13,655.60	\$13,655.60	Lump Sum	\$15,341.96
6.1	<i>Well Replacement, Testing, Abandonment, and Reporting</i>	1		4						5	\$1,031.55		\$9,822.16	\$9,822.16	Lump Sum	\$10,853.71
6.2	<i>Well Survey</i>	1		2						3	\$654.81		\$3,833.44	\$3,833.44	Lump Sum	\$4,488.25

ORANGE COUNTY
PROGRAM MANAGEMENT SERVICES FOR WATER, WASTEWATER AND RECLAIMED WATER FACILITIES
CONTRACT Y19-902

AMENDMENT 1 (CHANGE ORDER) TO TA #57 - SOUTH WATER RECLAMATION FACILITY DOMESTIC WASTEWATER PERMIT RENEWAL 2024

Carollo Proposal #C107 (Revised Total)
Attachment A

Table A.2. Labor and Total Cost Summary (per Amendment 1) - Revised Total

Task	Task Description	Carollo										Subconsultants			Compensation Terms	Total Project Cost
		Senior Professional ES VIII	Lead Project Professional ES VII	Project Professional ES V	Professional ES III	Assistant Professional ES II	Senior Technician ET VI	Word Processing	Admin/Clerical	Carollo Labor Hours	Total Carollo Labor Cost	Liquid Solutions Group, LLC	Barnes, Ferland and Associates, Inc.	Total Subconsultant Cost		
		Fee Schedule Rate	\$278.07	\$221.26	\$188.37	\$155.48	\$137.54	\$143.52	\$92.69	\$80.73						
	Project Total Hours & Budget	27	4	152	40	73	20	12	24	352	\$59,204.99	\$43,893.20	\$16,848.84	\$60,742.04	Lump Sum	\$119,947.03
1	Project Meetings	3	0	24	0	9	0	0	0	36	\$6,592.95	\$3,707.60	\$0.00	\$3,707.60	Lump Sum	\$10,300.55
2	Site Visits, Data Collection, and Analysis	2	0	40	16	40	0	0	0	98	\$16,080.22	\$9,269.00	\$0.00	\$9,269.00	Lump Sum	\$25,349.22
3	FDEP Permit Application	8	4	48	24	24	20	12	8	148	\$23,812.36	\$28,046.20	\$0.00	\$28,046.20	Lump Sum	\$51,858.56
4	Project Management and Coordination	10	0	32	0	0	0	0	16	58	\$10,100.22	\$2,870.40	\$0.00	\$2,870.40	Lump Sum	\$12,970.62
5	Monitoring Well Inspection	2	0	2	0	0	0	0	0	4	\$932.88	\$0.00	\$3,193.24	\$3,193.24	Lump Sum	\$4,126.12
6	Monitoring Well Replacement <i>(Optional)</i>	2	0	6	0	0	0	0	0	8	\$1,686.36	\$0.00	\$13,655.60	\$13,655.60	Lump Sum	\$15,341.96
6.1	<i>Well Replacement, Testing, Abandonment, and Reporting</i>	1	0	4	0	0	0	0	0	5	\$1,031.55	\$0.00	\$9,822.16	\$9,822.16	Lump Sum	\$10,853.71
6.2	<i>Well Survey</i>	1	0	2	0	0	0	0	0	3	\$654.81	\$0.00	\$3,833.44	\$3,833.44	Lump Sum	\$4,488.25

Attachment B

Subconsultant Cost Proposal

March 28, 2024

Mr. Dale Helms, PE
Senior Client Services Manager/Vice President
Carollo Engineers
200 East Robinson Street, Suite 1400
Orlando, FL 32801

SUBJECT: Barnes Ferland and Associates, Inc. Scope and Fee Proposal for evaluation of Bonnet Creek Golf Course monitoring wells MWC-20 and MWC-21, for SWRF Wastewater Operational Permit (Carollo Team Proposal C107, OCU Contract No. Y19-902)

Dear Dale:

Barnes, Ferland and Associates, Inc. (BFA) is pleased to provide our proposal for assisting with monitor well evaluations at the Bonnet Creek Golf Course reuse irrigation site. As required by South Water Reclamation Facility (SWRF) wastewater operational permit FLA107972 issued by the Florida Department of Environmental Protection (FDEP), OCU samples monitoring wells MWC-20 and MWC-21 (Table 1) quarterly for groundwater compliance parameters (Table 2).

Table 1-Monitor wells sampled for OCU Bonnet Creek Reuse System R-001

Monitoring Well ID	Alternate Well Name and/or Description of Monitoring Location	Latitude	Longitude	Depth (Feet)	Aquifer Monitored	Well Type	New or Existing
MWC-20	Compliance well at the Bonnet Creek Golf Course to monitor Slow Rate Reuse System	28°32' 27"	81°32' 25"	13	Surficial	Compliance	Existing
MWC-21	Compliance Well at Bonnet Creek Golf Course to monitor Holding Pond	28°31' 0"	81°31' 58"	25	Surficial	Compliance	Existing

Table 2-Parameters analyzed for monitor wells in Permit Condition III.10.

Parameter	Compliance Well Limit	Units	Sample Type	Monitoring Frequency
Water Level Relative to NGVD	Report	ft	In Situ	Quarterly
Nitrogen, Nitrate, Total (as N)	10	mg/L	Grab	Quarterly
Solids, Total Dissolved (TDS)	500	mg/L	Grab	Quarterly
Chloride (as Cl)	250	mg/L	Grab	Quarterly
Coliform, Fecal	4	#/100mL	Grab	Quarterly
pH	6.5-8.5	s.u.	Grab	Quarterly
Turbidity	Report	NTU	Grab	Quarterly

FDEP's concern appears to be intermittent high concentrations of total dissolved solids, turbidity and coliform. The FDEP has asked Orange County Utilities (OCU) Water Reclamation Division to:

Inspect condition of well heads and monitoring wells MWC-20 and MWC-21 for high sample results and redevelop if necessary. Submit a report to the Department's groundwater section with inspection results and proposed corrective actions within 90 days of effective date of permit.

A two-phase approach is proposed to address FDEP's request as follows:

Task 5- Monitor Well Development/Testing/Reporting

BFA will visit each well site to inspect and redevelop these wells with a submersible pump for approximately three (3) hours and until turbidity is <20 NTUs (if possible). BFA will then sample each well for field parameters (pH, temperature, conductivity, turbidity) and for compliance parameters listed in Table 2 and deliver samples to Eurofins Laboratory for analysis. Laboratory results will be compared to compliance well limits (Table 2). BFA will submit a draft and final letter report to Carollo, with inspection and laboratory results and proposed corrective actions if needed.

Task 6.1 - Monitor Well Replacement/Testing/Abandonment/Reporting

If the Task 5 laboratory results exceed the permit compliance well limits/standards (Table 2), then BFA will assist with replacing/relocating these monitor wells in accordance with FDEP's requirements. BFA will meet onsite with Carollo and OCU staff, prior to monitor well construction, and coordinate site access and stake the well locations. Drill rig access will be considered in the monitor well siting process. BFA will subcontract drilling services through Environmental Drilling Services, Inc. (EDS) for the construction of up to two (2) shallow surficial aquifer monitor wells and soil borings. The following activities are anticipated:

1. Well driller will file for a well construction permit.
2. Mobilize equipment.
3. Perform continuous soil boring to approximately 15 ft-bls and 25 ft-bls.
4. Furnish and install 2 new 2" dia. PVC monitor wells to approximately 15 ft-bls and 25 ft-bls.
5. Develop well until clear and sediment free and turbidity <20 NTU.
6. Install new aluminum protective riser, locking cap and concrete pad.
7. Cleanup site to pre-drilling conditions.
8. Properly abandon old monitor wells MWC-20 and MWC-21 with cement

A BFA hydrogeologist will be onsite and coordinate activities associated with monitor well construction, review formation samples, develop well design and document well as-built conditions. BFA will then sample groundwater from each well for field parameters (pH, temperature, conductivity, turbidity) and for compliance parameters listed in Table 2 and deliver samples to Eurofins Laboratory for analysis. Laboratory results will be compared to compliance well limits (Table 2). BFA will submit a draft and final letter report to Carollo, including lithologic logs, as-built monitor well details, driller construction permits and completion reports and laboratory results.

Task 6.2 - Monitor Well Survey

All survey work will be in conformance to the applicable portions of the Standards of Practice contained the Chapter 5J-17 of the Florida Administrative Code. BFA will locate and establish Florida State Plane Coordinates, East Zone, North American Datum (NAD) 83/90 and North American Vertical Datum of 1988 (NAVD 88) at monitor well locations. Measurements will be taken using Real Time Kinematic (RTK) in



Rapid Static mode. Redundant measurements will be taken at different time of the day to verify the accuracy of the initial measurements. All measurements will be to the north side top of PVC casing on the monitor well. BFA will provide a digital PDF version of the signed and sealed survey report to Carollo at the end of installation performed under this task.

Project Assumptions

1. OCU shall arrange for access to and make all provisions for BFA and EDS to enter upon public and private property as required for BFA to perform the Scope of Services.
2. BFA will have access to the property Monday through Friday, during normal business hours.

Schedule

The services included in this Work Authorization shall be delivered on a schedule mutually agreed with Carollo and OCU. Preliminarily, it is anticipated that Task 5 will be completed within 4 weeks of receipt of Work Authorization. Task 6, if necessary, will be completed within 8 weeks of receipt of Work Authorization. The project schedule is dependent upon Subcontractor's availability, laboratory results and the timely review of draft deliverables by Carollo and OCU.

Fee

Compensation to BFA for the services described in this proposal will be provided on a fixed fee basis (lump sum) for an amount of **\$16,848,84**. A summary of estimated costs per task are detailed in Table 3.

If you should have any questions or need more information, please give me a call at (407) 506-8472.

Sincerely,
Barnes, Ferland and Associates, Inc.



John Watson, PH
Vice President

cc: Willie Thomas, PE/BFA
Ben Stormont, PG/BFA



Table 3 - BFA Fee Proposal for Bonnet Creek Golf Course Compliance Monitor Wells

Table 3 - Task Descriptions	Hydrogeologist 5		Hydrogeologist 3		Field Tech 4		Sr. Surveyor		2-Person Survey Crew		Survey Tech/CAD		TOTAL HOURS	TOTAL COST
	Rate	\$144.91	Rate	\$102.62	Rate	\$83.96	Rate	\$136.82	Rate	\$113.60	Rate	\$69.97		
	Hours	Cost	Hours	Cost	Hours	Cost	Hours	Cost	Hours	Cost	Hours	Cost		
Task 5 - Monitor Well Development/Testing/Reporting	4	\$579.64	16	\$1,641.92	8	\$671.68							28	\$2,893.24
Equipment Rental/Supplies-WQ meter and sub-pump														\$200.00
Eurofins Laboratroy Analysis (Table 2 parameters)														\$100.00
Task 1 Totals	4	\$579.64	16	\$1,641.92	8	\$671.68							28	\$3,193.24
Task 6.1 - Monitor Well Replacement/Testing/Abandonment/Report	8	\$1,159.28	24	\$2,462.88									32	\$3,622.16
Equipment Rental/Supplies-WQ meter														\$100.00
Environmental Drilling Service, Inc. (2 monitor wells)														\$6,000.00
Eurofins Laboratroy Analysis (Table 2 parameters)														\$100.00
Task 2 Totals	8	\$1,159.28	24	\$2,462.88									32	\$9,822.16
Task 6.2 - Monitor Well Survey							4	\$547.28	24	\$2,726.40	8	\$559.76	36	\$3,833.44
TOTALS	12	\$ 1,738.92	40	\$ 4,104.80	8	\$ 671.68	4	\$ 547.28	24	\$ 2,726.40	8	\$559.76	96	\$16,848.84

JUL 18 2000 AA/GG

**INTERLOCAL AGREEMENT
BETWEEN
ORANGE COUNTY, FLORIDA
AND
THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT
REGARDING THE
EXERCISE OF POWERS AND COOPERATION ON VARIOUS PROJECTS**

WHEREAS, the Bonnet Creek Community Development District (the "District") is a local unit of special purpose government established pursuant to and governed by the provisions of Chapter 190, Florida Statutes, with offices located at 401 W. Colonial Drive, Orlando, Florida 32804; and

WHEREAS, Orange County, Florida (the "County") is a charter county and political subdivision of the State of Florida with offices located at 201 South Rosalind Avenue, Orlando, Florida; and

WHEREAS, the District was established by County Ordinance No. 2000-16 (the "Ordinance") after receipt of a petition from Bonnet Creek Venture, Ltd., a Florida limited partnership ("Petitioner"); and

WHEREAS, the Petitioner negotiated the content of this Interlocal Agreement with the County and Petitioner indicated Petitioner's intent to present to the District concurrent with its establishment this Interlocal Agreement between the District and the County to further define the relationship and allocate the responsibilities between the District and the County; and

WHEREAS, certain orders and agreements have been approved by the Board of County Commissioners of Orange County, Florida, by the Reedy Creek Improvement District and by the South Florida Water Management District providing certain conditions and restrictions for the development of the Bonnet Creek Resort; and

WHEREAS, a Development Order was approved by the Orange County commission on December 16, 1997, and was amended on February 10, 1998; and

WHEREAS, Bonnet Creek and the Reedy Creek Improvement District have entered into certain agreements that provide conditions and restrictions on the development of the Bonnet Creek Resort; and

WHEREAS, Petitioner will present this Interlocal Agreement to the Board of Supervisors of the District; and

WHEREAS, pursuant to Chapter 190, Florida Statutes, the District is presently authorized to construct, acquire, and/or maintain infrastructure improvements and services including, but not limited to,

roads, roadway and other drainage collection and transmission systems and water management systems, bridges, potable water distribution systems, wastewater collection and reclaimed water transmission systems reuse distribution systems, streetlighting systems, and open space, and recreational and conservation areas; and

WHEREAS, it is in the mutual interest of the District and the County (collectively, the "Parties") to establish intergovernmental relations that encourage, promote and improve the coordination, overall effectiveness and efficiency of governmental activities and services; and

WHEREAS, Florida law permits governmental units to make the most efficient use of their powers by enabling them to cooperate with one another on a basis of mutual advantage through Interlocal Agreements; and

WHEREAS, the Parties find this Interlocal Agreement to be necessary, proper and convenient to the exercise of their powers, duties and purposes authorized by law; and

WHEREAS, the Parties desire to exercise jointly their common powers and authority concerning the provision of certain services and facilities to avoid unnecessary and uneconomic duplication of services and facilities and to clarify responsibilities, obligations, duties, powers, and liabilities.

NOW, THEREFORE, in consideration of the mutual understandings and covenants set forth herein, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties agree as follows:

Section 1. Authority. This Interlocal Agreement is entered into pursuant to the authority set forth in Chapters 190 and 163, Florida Statutes, and other applicable law. This Agreement shall be recorded in the Public Records of Orange County, Florida, and shall constitute a covenant running with the land as to that certain property included in the District and as set forth on **Exhibit A** attached hereto.

Section 2. Recitals. The recitals stated above are true and correct and by this reference are incorporated into and form a material part of this Interlocal Agreement.

Section 3. Authority to Contract. The execution of this Interlocal Agreement has been duly authorized by the appropriate body or official of the District and the County, each party has complied with all applicable requirements of law, and each party has full power and authority to comply with the terms and provisions of this instrument.

Section 4. Exercise of Powers.

A. **Bonded Indebtedness.** Certain infrastructure is expected to be authorized by the District to be constructed utilizing revenues of District issued bonds or bond anticipation notes. This

indebtedness shall be a debt of the District and not the County. All bonds or bond anticipation notes issued by the District shall be validated. The Parties acknowledge and agree that the debt of this District shall not exceed the total validated debt of \$60,000,000. Such debt shall not be issued for longer than thirty-three (33) years from the date amortization of the bonds begins. Refundings of debt shall not be included in calculating the amount of total validated debt outstanding. The capitalized interest period for debt service will not extend beyond one year from the date of completion of construction as defined at the time of closing on the bonds. The District and the County agree that no property zoned or used for residential purposes shall ever be burdened by ad valorem taxes or assessments and other charges imposed by the District to fund any improvements, services, operation, or obligations of the District. District specifically waives its right to impose taxes or assessments on any property zoned or used for residential purpose but the County and the District acknowledge and agree that this definition of property zoned or used for residential purposes does not include time share units, overnight lodging, hotels or similar uses.

(1) All roads built or financed by the District shall be open to the public. Such roads, including stormwater and retention areas relating to said roadways, shall be constructed in accordance with Orange County road construction standards. The District shall own and maintain, at the expense of the District, the District roads and accompanying stormwater systems. The District shall control access points to District roads and establish setback, signage and street light standards for District public roadways.

(2) District maintenance responsibilities shall extend from right-of-way to right-of-way lines and shall include all water retention or stormwater facilities relating to said roadways.

(3) The District and the County acknowledge and agree that the District may request and the County would consider taking over but would not be obligated to take over ownership and maintenance of District public roads provided any such roads proposed for takeover by the County shall be brought up to design, construction, and, maintenance standards acceptable to the County prior to acceptance by the County.

B. *Water, Wastewater and Reclaimed Water Services.*

(1) The County agrees that it will provide retail water and wastewater services to lands constituting the District. The District will construct and maintain water and reclaimed wastewater distribution lines and wastewater collection mains necessary to serve the property within the District. However, the District shall not otherwise engage in potable water supply or wastewater treatment. The District shall be obligated at cost to District to provide water and reclaimed water distribution systems and wastewater collection mains within the District. In addition, District shall be financially responsible for transmission lines, pumps, lift stations, and other improvements whether on District property or off site, required to connect to those County water, wastewater, and reclaimed water facilities having adequate capacity to serve the property.

(2) The District and property users located therein shall be subject to and comply with all County ordinances, rate resolutions, and policies relating to service or capacity availability, capital charges, rates for services, and other matters relating to securing utility service from County.

(3) Regarding reclaimed water, the County and the District agree that the use of reclaimed water from the County on the property within the District is mandatory and should be negotiated at the time of development of infrastructure, recreational amenities, and building on the property in the District based upon the availability of reclaimed water from the County.

C. *Water Management.* Surface water management services and facilities serving District lands will be provided by the District at cost to the District, and the District will be responsible for complying with any stormwater system construction, maintenance, and monitoring obligations imposed by County ordinance or regulation, and state and federal regulations as relevant.

D. *Recreational Facilities.* The County and the District agree that the District shall have the special power pursuant to section 190.012, Florida Statutes, relating to recreational facilities. The District may construct recreational facilities on the property covered by this Agreement. If District funds are utilized for such recreational facilities, then such facilities shall be available to the public. This provision would not preclude reasonable regulation on the use and service fees for such recreational facilities financed by the District so long as such use and fees are uniform among users.

E. *Powers.* (1) Unless otherwise expressly provided in this section or Ordinance No. 2000-16, the Parties agree that the District retains all general powers, rights, obligations, and responsibilities granted or imposed by sections 190.011, Florida Statutes; (2) The only Special Powers as described in Section 190.012(2) that are to be available to the District are the powers to provide recreational facilities. (3) No residential units can be built within the District, but timeshare units are not considered residential units in interpreting this Agreement or in determining what can be constructed or assessed in the District.

F. *Solid Waste Disposal.* All Class I municipal solid waste collected by the District or any contract hauler servicing property within the District, shall be disposed at a Orange County Solid Waste Disposal Facility including the County Landfill or Transfer stations (McLeod Road or Porter Road, for example).

G. *Law Enforcement.* Sheriff's protection will be provided to the District property at the level of service generally available throughout Orange County. Should the District, or any property owner within the District once established, seek a higher level of law enforcement protection the District agrees that the District will not enter into any agreement with the Orange County Sheriff without submitting said Agreement between the District and the Sheriff to the Board of County Commissioners of Orange County to assure that a fair and adequate allocation of the true cost of enhanced Sheriff's protection is paid for by the District and not shifted either to the general fund of the County or to the general body of

taxpayers in the unincorporated portions of the County. The District acknowledges and agrees that this obligation to provide for Board of County Commissioners review and approval of any agreement for enhanced Sheriff's protection shall be required even if the District property were to annex into a municipality that has enhanced Sheriff's protection at a cost lower than that determined by the Board of County Commissioners to be a fair and adequate allocation of the true cost of enhanced Sheriff's protection to the District property.

Section 5. Other Powers. No other special powers pursuant to section 190.012, Florida Statutes, shall be conferred on District without an amendment to the ordinance creating the District.

Section 6. Limitations on Governmental Liability. Nothing in this Interlocal Agreement shall be deemed a waiver of immunity limits of liability of either the District or the County beyond any statutory limited waiver of immunity or limits of liability contained in section 768.28, Florida Statutes, as amended, or any other statute. Nothing in this Interlocal Agreement shall inure to the benefit of any third party for the purpose of allowing any claim which would otherwise be barred under the Doctrine of Sovereign Immunity or by operation of law.

Section 7. No Third Party Beneficiaries. This Interlocal Agreement is by and between the County and the District and establishes the relationship between these parties. The provisions of this Agreement do not create any rights in any third parties and no such rights should be implied provided however, if the District is dissolved by the County, steps will be taken to honor any contractual rights, if any, of all bond holders and other third parties affected by the repeal.

Section 8. Enforcement. In the event either party is required to enforce this Interlocal Agreement by court proceedings or otherwise, then each party shall be responsible for its own costs incurred, including reasonable attorneys' fees.

Section 9. Negotiation at Arm's Length. This Interlocal Agreement has been negotiated fully between the Parties as an arm's length transaction and with the assistance of legal counsel. Both Parties participated fully in the preparation of this Interlocal Agreement. In the case of a dispute concerning the interpretation of any provision of this Interlocal Agreement, both Parties are deemed to have drafted, chosen, and selected the language, and the doubtful language will not be interpreted or construed against either party.

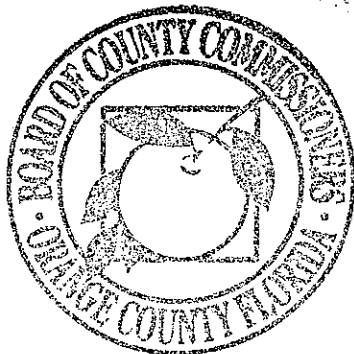
Section 10. Assignment or Transfer. Neither party may assign or transfer its rights or obligations under this Interlocal Agreement to another unit of local government, political subdivision or agency of the State of Florida without the prior written consent of the other party, which consent may not be unreasonably withheld. Except as set forth herein, the District may not transfer its rights or obligations under this Interlocal Agreement to a private party or entity without the prior written consent of the County.

Section 11. Amendment. This Interlocal Agreement shall constitute the entire agreement between the Parties and may be modified in writing only by mutual agreement of both Parties. The Parties agree that this Interlocal Agreement may be amended by resolution of each local government adopting an amendment.

Section 12. Applicable Law. This Interlocal Agreement shall be construed, interpreted and controlled by and in accordance with the laws of the State of Florida and any litigation relating to said Agreement shall be commenced and conducted in the 9th Judicial Circuit serving Orange County or the Middle District, U.S. District Court.

Section 13. Severability. There are certain provisions of this Interlocal Agreement that are vital to the relationship of the District and the County. More specifically, the terms and conditions set forth in Section 4(A), through 4(G) were important to the County and District in making the decision to approve this Interlocal Agreement. Should any material word, sentence, or other provision of these Sections be stricken by a court of competent jurisdiction, the County shall have the right to require renegotiation of that portion of the Interlocal Agreement that has been stricken in order to negotiate mutually acceptable replacement language consistent with the ruling of the court while taking into account the contractual rights of the persons or entities to whom the District is obligated.

Section 14. Effective Date. This Interlocal Agreement shall become effective upon execution by both Parties.



ORANGE COUNTY, FLORIDA

By: Board of County Commissioners

By: Mel Martinez

Mel Martinez

Orange County Chairman

Date: 7-24-00

ATTEST: Martha O. Haynie, Orange County Comptroller
As Clerk of the Board of County Commissioners

By: ant


Deputy Clerk

BONNET CREEK COMMUNITY DEVELOPMENT
DISTRICT

By: 
Daniel Paris, Its Chairman

Date: 9-11-80

ATTEST:


Printed Name: VERNA F. LEGG

T:\COLGRG1\AGRCNT\bonnetcreek.wpd

WORLD UNION INDUSTRIAL CORP.
POST-TRADE AND POST-VACATION BOUNDARY

DESCRIPTION:

A parcel of land lying in Sections 29, 30 and 32, Township 24 South, Range 28 East, Orange County, Florida, and being more particularly described as follows:

BEGIN at the Northwest corner of said Section 32; thence run S $89^{\circ}50'32''$ E along the North line of the Northwest 1/4 of said Section 32 for a distance of 360.99 feet, to a point on the Westerly Right-of-Way line of World Union Industrial Boulevard as recorded in Official Records Book 3220, Page 1213 of the Public Records of Orange county, Florida; thence run along said Westerly Right-of-Way line the following courses: N $00^{\circ}00'00''$ E, 162.88 feet to a point of curvature of a curve concave Southeasterly having a radius of 825.00 feet and a central angle of $45^{\circ}40'47''$; thence run Northeasterly along the arc of said curve, 657.74 feet to a point of reverse curvature of a curve concave Westerly having a radius of 675.00 feet and a central angle of $98^{\circ}34'08''$; thence run Northerly along the arc of said curve 1161.24 feet to a point of reverse curvature of a curve concave Northeasterly having a radius of 650.84 feet and a central angle of $22^{\circ}53'21''$; thence departing said Westerly Right-of-Way line run Northwesterly along the arc of said curve, 260.00 feet to the point of tangency; thence N $30^{\circ}00'00''$ W, 408.17 feet; thence N $06^{\circ}15'02''$ W, 54.63 feet; thence N $30^{\circ}00'00''$ W, 180.00 feet; thence N $57^{\circ}06'40''$ W, 87.56 feet to a point on the West line of said Section 29; thence continue N $57^{\circ}06'40''$ W, 80.15 feet to a point on the Southerly Right-of-Way line of Buena Vista Drive as recorded in Official Records Book 3937, Page 1979 of the Public Records of Orange County, Florida, said point being a point on a non-tangent curve concave Southerly having a radius of 611.16 feet and a central angle of $19^{\circ}01'18''$; thence from a tangent bearing of N $70^{\circ}58'42''$ E run Easterly along the arc of said curve and Right-of-Way line 202.90 feet to the point of tangency; thence run N $90^{\circ}00'00''$ E along said Southerly Right-of-Way line, 67.60 feet; thence departing said Southerly Right-of-Way line

run S 00°00'00" E, 86.60 feet; thence S 30°00'00" E, 281.51 feet to a point of the aforesaid Westerly Right-of-Way line of World Union Industrial Boulevard; thence leaving said Right-of-Way line continue S 30°00'00" E, 326.45 feet to the point of curvature of a curve concave Northeasterly having a radius of 500.84 feet and a central angle of 22°53'21"; thence run Southeasterly along the arc of said curve for a distance of 200.07 feet to a point of reverse curvature of a curve concave Southwesterly having a radius of 825.00 feet and a central angle of 98°34'08"; thence run Southerly along the arc of said curve and the Easterly Right-of-Way line of said World Union Industrial Boulevard for a distance of 1419.29 feet to a point of reverse curvature of a curve concave Southeasterly having a radius of 675.00 feet and a central angle of 45°40'47"; thence run Southwesterly along the arc of said curve and said Right-of-Way line for a distance of 538.15 feet to the point of tangency; thence run S 00°00'00" W for a distance of 163.30 feet to a point on the aforesaid North line of the Northwest 1/4 of Section 32; thence run S 89°50'32" E along said North line for a distance of 2090.11 feet to a point on the West line of Reedy Creek Improvement District Canal C-1 (300' wide) as recorded in Official Records Book 1623, Page 476 of the Public Records of Orange County, Florida; thence run the following five courses along said West line: 1) S 40°49'03" E, 745.91 feet; 2) S 16°46'42" E, 1047.63 feet; 3) S 01°15'42" E, 1640.31 feet; 4) S 28°04'18" W, 2328.08 feet; 5) S 14°52'51" W, 115.53 feet to a point on the South line of the Southwest 1/4 of said Section 32; thence run S 89°41'39" W along said South line for a distance of 2289.98 feet to the Southwest corner of said Section 32; thence run N 00°27'09" E along the West line of said Southwest 1/4 for a distance of 2643.55 feet to the West 1/4 corner of said Section 32; thence run N 00°41'08" W along the West line of the Northwest 1/4 of said Section 32 for a distance of 2749.41 feet to the POINT OF BEGINNING

AND

Commence at the Northwest corner of said Section 32 and run S 89°50'32" E along the North line of the Northwest 1/4 of said Section 32 for a distance of 2663.50 feet to the North 1/4 corner of said Section 32; thence run S 89°51'00" E for a distance of 334.90 feet to a point on the East

line of Reedy Creek Improvement District Canal C-1 as recorded in Official Records Book 1623, Page 476 of the Public Records of Orange County, Florida said point also being the POINT OF BEGINNING; thence continue S 89°51'00" E along said North line for a distance of 1164.99 feet to a point on the Westerly Right-of-Way line of SR 536 said point also being on a non-tangent curve concave Southwesterly having a radius of 900.00 feet, a central angle of 31°07'32" and a chord bearing of S 44°07'51" E; thence run Southeasterly along the arc of said curve and said Right-of-Way line for a distance of 488.92 feet; thence run S 28°34'05" E for a distance of 511.67 feet; thence run S 24°34'05" E along said Right-of-Way for a distance of 559.99 feet to a point on a non-tangent curve concave Westerly having a radius of 875.38 feet, a central angle of 64°16'56" and a chord bearing of S 07°34'00" W; thence run Southwesterly along the arc of said curve for a distance of 982.13 feet to the point of tangency; thence run S 39°42'28" W for a distance of 685.14 feet to a point on the North line of the Southeast 1/4 of said Section 32; thence run N 89°46'19" W along said North line for a distance of 152.66 feet; thence run S 00°21'05" W for a distance of 214.89 feet to a point on a non-tangent curve concave Southeasterly having a radius of 1696.80 feet, a central angle of 13°53'57" and a chord bearing of S 24°18'13" W; thence run Southwesterly along the arc of said curve for a distance of 411.62 feet to a point on a non-tangent curve concave Southeasterly having a radius of 1653.55 feet, a central angle of 18°17'55" and a chord bearing of S 41°10'55" W; thence run Southwesterly along the arc of said curve for a distance of 528.10 feet to the point of tangency; thence run S 32°02'00" W for a distance of 919.09 feet; thence run S 38°30'09" W for a distance of 948.42 feet to a point on the aforesaid Easterly line of Canal C-1; thence run the following four courses along said line: 1) N 28°04'18" E, 2250.89 feet; 2) N 01°15'42" W, 1759.69 feet; 3) N 16°46'42" W, 1152.37 feet; 4) N 40°49'03" W, 549.28 feet to the POINT OF BEGINNING.

Containing 481.969 acres more or less and being subject to any rights-of-way, restrictions and easements of record.

SECTION XII

SECTION B

SECTION 1

June 18, 2025
Via Email

Bonnet Creek Resort Community Development District
Attention: Mr. George Flint
Governmental Management Services - Central Florida, LLC
219 East Livingston Street
Orlando, Florida 32801

Re: Consulting Engineer's Report per Section 9.21 of Master Trust Indenture
Bonnet Creek Resort Community Development District Capital Improvements

Dear Mr. Flint:

In accordance with Section 9.21 of the Master Trust Indenture and as requested by your office, we have completed a review of the Bonnet Creek Resort Community Development District Capital Improvements. We find the project is being maintained in good repair.

We also point out that during our on-site observation, we noted several items that may require further review and require attention. Those items will be provided to the Property Manager for consideration.

We have reviewed the proposed Operations and Maintenance budget for the fiscal year 2026 and believe that with expenses adjusted in accordance with comments below and with consideration of the proposed "transfer out" funds from the proposed General Budget being available to accommodate those adjustments, it is sufficient for the continued proper maintenance of the above referenced District facilities. We offer the following observations.

- There are several items including professional services line items which typically reflect the same expenses/fees as FY 2025. These items should be reviewed for potential increases to accommodate inflation and/or revised contracts.
- The budget for Property Insurance may require adjustment to be consistent with adjustments to the insured values as discussed below.
- Pursuant to direction received from the Board of Supervisors, the District issued an RFP to prospective bidders for the Chelonia Parkway resurfacing project. Bids were received from two contractors and following review of the bid proposals received, the project was awarded to Ranger Construction on December 8, 2023. Work on Phase 1 of the resurfacing project commenced on March 19, 2024 and was completed on June 5, 2024. Work on Phase 2 of the resurfacing project commenced in December 2024 and was completed in January 2025.
- The District's Capital Project budget for FY 2025 includes line items for the Offsite Wayfinding Signage and Crosby Island Marsh Berm Repair projects. Contractors have been selected for both projects and work on these two projects is anticipated to commence during the third quarter of 2025.

In addition, in accordance with Section 9.14 of the Master Trust Indenture, we have reviewed the current limits of property insurance coverage and we believe that they are generally adequate to cover the improvements owned by the District. However, we do recommend that the District revisit the replacement costs of the items listed in the Property Schedule and make any adjustments appropriate due to current pricing and improvements to the facilities and adjust the coverage accordingly.

- All Items – Consider adjustments to value based on replacement costs updated for inflation.

It is our understanding as represented by District staff that the proposed insurance carrier will be the same and coverage for FY 2026 will be the similar to that for FY 2025, which is the insurance package that we have been furnished for review.

As we are not insurance professionals, we have done our best to provide our opinions regarding the referenced documents. We suggest that our comments be reviewed by your insurance professionals for a professional opinion. Sincerely,

McIntosh Associates
an LJA company



James C. Nugent, PE
Vice President

JCN/mb

C: Jan Carpenter, Esquire, Latham, Luna, Eden & Beaudine, LLP
Jay Lazarovich, Esquire, Latham, Luna, Eden & Beaudine, LP
Clayton Smith, Governmental Management Services – Central Florida, LLC

SECTION C

SECTION 1

Bonnet Creek Resort Community Development District

Paid Operation & Maintenance Expenditures
May 22, 2025 to August 22, 2025

Vendor Name	Check Number	Invoice Number	Invoice Description	Amount
PROPUMP & CONTROLS, INC	87	009341	PUMP STATION MAINTENANCE	\$ 817.00
PROPUMP & CONTROLS, INC	87	009379	INSTALL WTRVISION UPGRADE	\$ 3,053.35
PROPUMP & CONTROLS, INC	87	009380	INSTALLED WTRVISION/HEART	\$ 3,053.35
GOVERNMENTAL MANAGEMENT SERVICES-CF	88	369	SIGN MAINTENANCE	\$ 924.47
PROPUMP & CONTROLS, INC	89	IN009449	INSTALLED WATERVISION	\$ 1,964.35
AQUATIC WEED CONTROL, INC.	90	110545	POND MAINTENACNE MAY 25	\$ 1,694.00
BREEDLOVE DENNIS & ASSOCIATES	91	56361	NUIS/EXOTIC SPEC - CIM	\$ 729.10
PROPUMP & CONTROLS, INC	92	009381	INSTALLED WATERVISION	\$ 1,964.35
SOLITUDE LAKE MANAGEMENT LLC	93	PS117288	IRR POND TREATMENT JUNE25	\$ 241.00
YELLOWSTONE LANDSCAPE	94	918880	LANDSCAPE MAINT JUNE 25	\$ 18,191.25
ALLEN E. SMITH RANCH & FARMING	95	6140	BERM MOWING	\$ 765.00
AQUATIC WEED CONTROL, INC.	96	110562	SPRAY NUISANCE/EXOTIC SPE	\$ 5,375.00
GOVERNMENTAL MANAGEMENT SERVICES-CF	97	370	FIELD MANAGEMENT JUNE 25	\$ 4,985.42
GOVERNMENTAL MANAGEMENT SERVICES-CF	97	371	MANAGEMENT FEES JUNE 25	\$ 3,810.95
JW MARRIOTT ORLANDO BONNET CREEK	98	06042025	JAN-MAR EST USAGE REFUND	\$ 821.72
UCC GROUP INC	99	7394	REPLACE PRECAST WALL CAP	\$ 1,102.77
UNITED STATES TREASURY	100	06232025	Q2 IRS TAX PYMT	\$ 214.20
AQUATIC WEED CONTROL, INC.	101	111717	WETLAND MAINT JUNE 25	\$ 1,694.00
DONALD W MCINTOSH ASSOCIATES INC	102	47302	GENERAL CONSULTING MAY 25	\$ 5,671.75
ENVIRO TREE SERVICE	103	12586	REMOVE DEAD PETOILES	\$ 10,325.00
GOVERNMENTAL MANAGEMENT SERVICES-CF	104	353	GENERAL MAINT NOV 24	\$ 2,192.70
LATHAM LUNA EDEN & BEAUDINE LLP	105	140743	GENERAL COUNSEL MAY 25	\$ 356.50
PROPUMP & CONTROLS, INC	106	009672	PUMP STATION REPAIR	\$ 1,051.66
PROPUMP & CONTROLS, INC	106	010003	IRRIGATION PUMP REPAIR	\$ 2,042.32
RCM UTILITIES, LLC	107	14728	QRTLY LIFT STATION	\$ 363.00
SOLITUDE LAKE MANAGEMENT LLC	108	PS118116	IRR POND TREATMENT JULY25	\$ 241.00
YELLOWSTONE LANDSCAPE	109	935624	ZONE 9 VALVE REPLACEMENT	\$ 762.00
YELLOWSTONE LANDSCAPE	109	939483	YARD TRASH PICKUP MAY 25	\$ 411.00
YELLOWSTONE LANDSCAPE	109	939484	STREET SWEEPING MAY 25	\$ 825.00
YELLOWSTONE LANDSCAPE	109	939494	LANDSCAPE MAINT JULY 25	\$ 18,191.25
AARON'S BACKFLOW SERVICES, INC	110	202507	ANNUAL BACKFLOW TESTING	\$ 80.00
DONALD W MCINTOSH ASSOCIATES INC	111	47444	GENERAL CONSULTING JUNE25	\$ 1,306.20
DONALD W MCINTOSH ASSOCIATES INC	111	47530	CONSULTING ENG JUNE 25	\$ 7,875.00
GOVERNMENTAL MANAGEMENT SERVICES-CF	112	374	CLEAR ROAD DRAIN INLETS	\$ 3,179.87
GOVERNMENTAL MANAGEMENT SERVICES-CF	112	372	FIELD MANAGEMENT JULY 25	\$ 4,985.42
GOVERNMENTAL MANAGEMENT SERVICES-CF	112	373	MANAGEMENT FEES JULY 25	\$ 3,748.79
LATHAM LUNA EDEN & BEAUDINE LLP	113	142373	GENERAL COUNSEL JUNE 25	\$ 1,214.39
BREEDLOVE DENNIS & ASSOCIATES	114	56536	NUIS/EXOTIC SPEC - BCR	\$ 881.45
PROPUMP & CONTROLS, INC	115	IN010232	PM SERVICE PUMP STATION	\$ 1,440.50
AQUATIC WEED CONTROL, INC.	116	112787	WETLAND MAINT JULY 25	\$ 1,694.00
SOLITUDE LAKE MANAGEMENT LLC	117	PS118959	IRR POND MAINT AUG 25	\$ 241.00
RANDALL GREENE	118	11072024	CK#19 REISSUED PAYMENT	\$ 200.00
DONALD W MCINTOSH ASSOCIATES INC	119	47572	GENERAL CONSULTING JULY25	\$ 656.60
GOVERNMENTAL MANAGEMENT SERVICES-CF	120	375	FIELD MANAGEMENT AUG 25	\$ 4,985.42
GOVERNMENTAL MANAGEMENT SERVICES-CF	120	376	MANAGEMENT FEES AUG 25	\$ 3,755.53
LATHAM LUNA EDEN & BEAUDINE LLP	121	142896	GENERAL COUNSEL JULY 25	\$ 238.50
YELLOWSTONE LANDSCAPE	122	958536	LANDSCAPE MAINT AUG 25	\$ 18,191.25
Subtotal Check Register				\$ 148,508.38
RANDALL GREENE	4289	09142023	CK#4097 REISSUED PAYMENT	\$ 200.00
RANDALL GREENE	4289	10052023	CK#4110 REISSUED PAYMENT	\$ 200.00
Subtotal Check Register				\$ 400.00
<u>Supervisor Fees - June 2025</u>				
	50007	REBECCA R FRAISER	SUPERVISOR FEES	\$ 184.70
	50008	HERBERT V KLUGE	SUPERVISOR FEES	\$ 184.70
	50009	RICHARD J SCINTA JR	SUPERVISOR FEES	\$ 184.70
	50010	CHRISTOPHER J AKOURY	SUPERVISOR FEES	\$ 184.70
				\$ 738.80
<u>Automatic Drafts</u>				
		<u>Account Numbers</u>		
ORANGE COUNTY UTILITIES	Auto-Pay	855665881	UTILITIES	\$ 14,345.36
DUKE ENERGY	Auto-Pay	9100 8897 0713	UTILITIES	\$ 92.40
DUKE ENERGY	Auto-Pay	9100 8897 0797	UTILITIES	\$ 61.60
DUKE ENERGY	Auto-Pay	9100 8897 0888	UTILITIES	\$ 13,596.20
DUKE ENERGY	Auto-Pay	9100 8897 0987	UTILITIES	\$ 278.46
DUKE ENERGY	Auto-Pay	9100 8901 1074	UTILITIES	\$ 1,122.09
DUKE ENERGY	Auto-Pay	9100 8901 1587	UTILITIES	\$ 300.52
DUKE ENERGY	Auto-Pay	9100 8901 1660	UTILITIES	\$ 92.40
DUKE ENERGY	Auto-Pay	9100 8901 1751	UTILITIES	\$ 92.40
DUKE ENERGY	Auto-Pay	9100 8901 1850	UTILITIES	\$ 92.40
DUKE ENERGY	Auto-Pay	9101 3139 5246	UTILITIES	\$ 3,199.37
Subtotal Automatic Drafts				\$ 33,273.20
Report Total				\$ 182,920.38

AP300R
*** CHECK NOS. 000087-000122

YEAR-TO-DATE ACCOUNTS PAYABLE PREPAID/COMPUTER CHECK REGISTER
BONNET CREEK-GENERAL FUND
BANK C BCR GF - TRUIST

RUN 8/26/25

PAGE 1

CHECK DATE	VEND#INVOICE..... DATE INVOICE	...EXPENSED TO... YRMO DPT ACCT# SUB SUBCLASS	VENDOR NAME	STATUS	AMOUNTCHECK..... AMOUNT #
5/22/25	00105	5/15/25 009341	202505 320-53800-46100	PUMP STATION MAINTENANCE	*	817.00	
		5/16/25 009379	202505 320-53800-46200	INSTALL WTRVISION UPGRADE	*	3,053.35	
		5/16/25 009380	202505 320-53800-46200	INSTALLED WTRVISION/HEART	*	3,053.35	
				PROPUMP & CONTROLS, INC			6,923.70 000087
5/30/25	00001	4/30/25 369	202504 320-53800-48000	SIGN MAINTENANCE	*	924.47	
				GOVERNMENTAL MANAGEMENT SERVICES-CF			924.47 000088
5/30/25	00105	5/23/25 IN009449	202505 320-53800-46200	INSTALLED WATERVISION	*	1,964.35	
				PROPUMP & CONTROLS, INC			1,964.35 000089
6/05/25	00052	5/30/25 110545	202505 320-53800-44100	POND MAINTENACNE MAY 25	*	1,694.00	
				AQUATIC WEED CONTROL, INC.			1,694.00 000090
6/05/25	00010	5/27/25 56361	202504 320-53800-44130	NUIS/EXOTIC SPEC - CIM	*	729.10	
				BREEDLOVE DENNIS & ASSOCIATES			729.10 000091
6/05/25	00105	5/16/25 009381	202505 320-53800-46200	INSTALLED WATERVISION	*	1,964.35	
				PROPUMP & CONTROLS, INC			1,964.35 000092
6/05/25	00086	6/01/25 PSI17288	202506 320-53800-44150	IRR POND TREATMENT JUNE25	*	241.00	
				SOLITUDE LAKE MANAGEMENT LLC			241.00 000093
6/05/25	00050	6/01/25 918880	202506 320-53800-47300	LANDSCAPE MAINT JUNE 25	*	18,191.25	
				YELLOWSTONE LANDSCAPE			18,191.25 000094
6/23/25	00004	6/06/25 6140	202506 320-53800-44010	BERM MOWING	*	765.00	
				ALLEN E. SMITH RANCH & FARMING			765.00 000095
6/23/25	00052	6/03/25 110562	202506 320-53800-44110	SPRAY NUISANCE/EXOTIC SPE	*	5,375.00	
				AQUATIC WEED CONTROL, INC.			5,375.00 000096
6/24/25	00001	6/01/25 370	202506 320-53800-34000	FIELD MANAGEMENT JUNE 25	*	4,985.42	

BONC BONNET CREEK BOH

AP300R
*** CHECK NOS. 000087-000122

YEAR-TO-DATE ACCOUNTS PAYABLE PREPAID/COMPUTER CHECK REGISTER
BONNET CREEK-GENERAL FUND
BANK C BCR GF - TRUIST

RUN 8/26/25

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CHECK DATE	VEND#INVOICE..... DATE INVOICE	...EXPENSED TO... YRMO DPT ACCT# SUB SUBCLASS	VENDOR NAME	STATUS	AMOUNTCHECK..... AMOUNT #
		6/01/25 371	202506 310-51300-34000		*	3,541.67	
			MANAGEMENT FEES JUNE 25				
		6/01/25 371	202506 310-51300-35200		*	78.75	
			WEBSITE ADMIN JUNE 25				
		6/01/25 371	202506 310-51300-35100		*	118.17	
			INFORMATION TECH JUNE 25				
		6/01/25 371	202506 310-51300-51000		*	.27	
			OFFICE SUPPLIES				
		6/01/25 371	202506 310-51300-42000		*	72.09	
			POSTAGE				
				GOVERNMENTAL MANAGEMENT SERVICES-CF			8,796.37 000097
6/24/25 00119		6/04/25 06042025	202506 300-20700-10100		*	821.72	
			JAN-MAR EST USAGE REFUND				
				JW MARRIOTT ORLANDO BONNET CREEK			821.72 000098
6/24/25 00121		6/20/25 7394	202506 320-53800-46000		*	1,102.77	
			REPLACE PRECAST WALL CAP				
				UCC GROUP INC			1,102.77 000099
6/24/25 00118		6/23/25 06232025	202506 300-21700-10000		*	214.20	
			Q2 IRS TAX PYMT				
				UNITED STATES TREASURY			214.20 000100
7/14/25 00052		6/30/25 111717	202506 320-53800-44100		*	1,694.00	
			WETLAND MAINT JUNE 25				
				AQUATIC WEED CONTROL, INC.			1,694.00 000101
7/14/25 00016		6/13/25 47302	202505 310-51300-31100		*	5,671.75	
			GENERAL CONSULTING MAY 25				
				DONALD W MCINTOSH ASSOCIATES INC			5,671.75 000102
7/14/25 00088		6/02/25 12586	202506 320-53800-49000		*	10,325.00	
			REMOVE DEAD PETOILES				
				ENVIRO TREE SERVICE			10,325.00 000103
7/14/25 00001		11/30/24 353	202411 320-53800-48000		*	2,192.70	
			GENERAL MAINT NOV 24				
				GOVERNMENTAL MANAGEMENT SERVICES-CF			2,192.70 000104
7/14/25 00028		6/09/25 140743	202505 310-51300-31500		*	356.50	
			GENERAL COUNSEL MAY 25				
				LATHAM LUNA EDEN & BEAUDINE LLP			356.50 000105
7/14/25 00105		6/11/25 009672	202506 320-53800-46200		*	1,051.66	
			PUMP STATION REPAIR				

BONC BONNET CREEK BOH

AP300R
*** CHECK NOS. 000087-000122

YEAR-TO-DATE ACCOUNTS PAYABLE PREPAID/COMPUTER CHECK REGISTER
BONNET CREEK-GENERAL FUND
BANK C BCR GF - TRUIST

RUN 8/26/25

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CHECK DATE	VEND#INVOICE..... DATE INVOICE	...EXPENSED TO... YRMO DPT ACCT# SUB SUBCLASS	VENDOR NAME	STATUS	AMOUNTCHECK.... AMOUNT #
		7/07/25 010003	202507 320-53800-46200		*	2,042.32	
			IRRIGATION PUMP REPAIR				
				PROPUMP & CONTROLS, INC			3,093.98 000106
7/14/25 00102		7/01/25 14728	202507 320-53800-46600		*	363.00	
			QRTLY LIFT STATION				
				RCM UTILITIES, LLC			363.00 000107
7/14/25 00086		7/01/25 PSI18116	202507 320-53800-44150		*	241.00	
			IRR POND TREATMENT JULY25				
				SOLITUDE LAKE MANAGEMENT LLC			241.00 000108
7/14/25 00050		6/16/25 935624	202506 320-53800-47400		*	762.00	
			ZONE 9 VALVE REPLACEMENT				
		6/26/25 939483	202505 320-53800-49000		*	411.00	
			YARD TRASH PICKUP MAY 25				
		6/26/25 939484	202505 320-53800-49000		*	825.00	
			STREET SWEEPING MAY 25				
		7/01/25 939494	202507 320-53800-47300		*	18,191.25	
			LANDSCAPE MAINT JULY 25				
				YELLOWSTONE LANDSCAPE			20,189.25 000109
7/24/25 00097		7/10/25 41828	202507 320-53800-49000		*	80.00	
			ANNUAL BACKFLOW TESTING				
				AARON'S BACKFLOW SERVICES, INC			80.00 000110
7/24/25 00016		7/11/25 47444	202506 310-51300-31100		*	1,306.20	
			GENERAL CONSULTING JUNE25				
		7/11/25 47530	202506 310-51300-31100		*	7,875.00	
			CONSULTING ENG JUNE 25				
				DONALD W MCINTOSH ASSOCIATES INC			9,181.20 000111
7/24/25 00001		6/30/25 374	202506 320-53800-48000		*	3,179.87	
			CLEAR ROAD DRAIN INLETS				
		7/01/25 372	202507 320-53800-34000		*	4,985.42	
			FIELD MANAGEMENT JULY 25				
		7/01/25 373	202507 310-51300-34000		*	3,541.67	
			MANAGEMENT FEEES JULY 25				
		7/01/25 373	202507 310-51300-35200		*	78.75	
			WEBSITE ADMIN JULY 25				
		7/01/25 373	202507 310-51300-35100		*	118.17	
			INFORMATION TECH JULY 25				
		7/01/25 373	202507 310-51300-51000		*	.33	
			OFFICE SUPPLIES				
		7/01/25 373	202507 310-51300-42000		*	7.62	
			POSTAGE				

BONC BONNET CREEK BOH

AP300R
*** CHECK NOS. 000087-000122

YEAR-TO-DATE ACCOUNTS PAYABLE PREPAID/COMPUTER CHECK REGISTER
BONNET CREEK-GENERAL FUND
BANK C BCR GF - TRUIST

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CHECK DATE	VEND#INVOICE..... DATE INVOICE	...EXPENSED TO... YRMO DPT ACCT# SUB SUBCLASS	VENDOR NAME	STATUS	AMOUNTCHECK..... AMOUNT #
		7/01/25 373 COPIES	202507 310-51300-42500		*	2.25	
				GOVERNMENTAL MANAGEMENT SERVICES-CF			11,914.08 000112
7/24/25 00028		7/14/25 142373 GENERAL	202506 310-51300-31500 COUNSEL JUNE 25		*	1,214.39	
				LATHAM LUNA EDEN & BEAUDINE LLP			1,214.39 000113
7/31/25 00010		7/22/25 56536 NUIS/EXOTIC SPEC - BCR	202506 320-53800-44200		*	881.45	
				BREEDLOVE DENNIS & ASSOCIATES			881.45 000114
7/31/25 00105		7/24/25 IN010232 PM SERVICE PUMP STATION	202507 320-53800-46200		*	1,440.50	
				PROPUMP & CONTROLS, INC			1,440.50 000115
8/08/25 00052		7/31/25 112787 WETLAND MAINT JULY 25	202507 320-53800-44100		*	1,694.00	
				AQUATIC WEED CONTROL, INC.			1,694.00 000116
8/08/25 00086		8/01/25 PSI18959 IRR POND MAINT AUG 25	202508 320-53800-44150		*	241.00	
				SOLITUDE LAKE MANAGEMENT LLC			241.00 000117
8/13/25 00077		8/11/25 11072024 CK#19 REISSUED PAYMENT	202508 310-51300-11000		*	200.00	
				RANDALL GREENE			200.00 000118
8/15/25 00016		8/15/25 47572 GENERAL CONSULTING JULY25	202507 310-51300-31100		*	656.60	
				DONALD W MCINTOSH ASSOCIATES INC			656.60 000119
8/15/25 00001		8/01/25 375 FIELD MANAGEMENT AUG 25	202508 320-53800-34000		*	4,985.42	
		8/01/25 376 MANAGEMENT FEES AUG 25	202508 310-51300-34000		*	3,541.67	
		8/01/25 376 WEBSITE ADMIN AUG 25	202508 310-51300-35200		*	78.75	
		8/01/25 376 INFORMATION TECH AUG 25	202508 310-51300-35100		*	118.17	
		8/01/25 376 OFFICE SUPPLIES	202508 310-51300-51000		*	.30	
		8/01/25 376 POSTAGE	202508 310-51300-42000		*	6.65	
		8/01/25 376 COPIES	202508 310-51300-42500		*	9.99	
				GOVERNMENTAL MANAGEMENT SERVICES-CF			8,740.95 000120

BONC BONNET CREEK BOH

YEAR-TO-DATE ACCOUNTS PAYABLE PREPAID/COMPUTER CHECK REGISTER
BONNET CREEK-GENERAL FUND
BANK C BCR GF - TRUIST

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BONC BONNET CREEK BOH

AP300R
*** CHECK NOS. 004289-004289

YEAR-TO-DATE ACCOUNTS PAYABLE PREPAID/COMPUTER CHECK REGISTER
BONNET CREEK-GENERAL FUND
BANK A BCRDD- GENERAL FUND

RUN 8/26/25

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CHECK DATE	VEND#INVOICE..... DATE INVOICE	...EXPENSED TO... YRMO DPT ACCT# SUB SUBCLASS	VENDOR NAME	STATUS	AMOUNTCHECK..... AMOUNT #
8/13/25	00077	8/11/25 09142023	202508 310-51300-11000		*	200.00	
		CK#4097	REISSUED PAYMENT				
		8/11/25 10052023	202508 310-51300-11000		*	200.00	
		CK#4110	REISSUED PAYMENT				
RANDALL GREENE							400.00 004289
-----							-----
TOTAL FOR BANK A						400.00	
TOTAL FOR REGISTER						400.00	

BONC BONNET CREEK BOH

1-105
320 638 461



Invoice

Reference No.: IN009341
Date: 15-May-2025
Due Date: 14-Jun-2025
Customer ID: BONNCDD

ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

BILL TO:

Bonnet Creek Resort CDD
6200 Lee Vista Blvd Ste 300
Orlando FL 32822-5149
United States of America

SHIP TO:

Bonnet Creek CDD
14100 Bonnet Creek Resort Ln Ste 300
Orlando FL 32821-4023
United States of America

CUSTOMER REF. NUMBER**TERMS****CONTACT**

Net 30 Days

SCOPE OF WORK:

5/1/25 Service call on the irrigation pump station at Bonnet Creek Resort CDD: Technician Roben and Henry traveled to the site.
Performed a Filter cleaning.

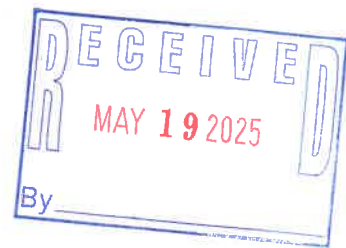
ITEM**EXTENDED PRICE**

Labor & Travel

792.00

Materials

25.00



REMIT TO: PROPUMP & CONTROLS, INC., 30 Stonecrest Ct, Suite 100,
Shelbyville, Ky 40065

***Late Fees of 1.5% will be charged per month
on all accounts that are past due

Please note that all invoices paid by Credit Card are
subject to a 2.8% convenience fee without prior agreement.

Sub Total: 817.00
Tax Total: 0.00
Total (USD): 817.00
Less Deposit: 0.00
Balance Due: 817.00



ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

Invoice

Reference No.: IN009379
Date: 16-May-2025
Due Date: 15-Jun-2025
Customer ID: BONNCDD

BILL TO:

Bonnet Creek Resort CDD
6200 Lee Vista Blvd Ste 300
Orlando FL 32822-5149
United States of America

SHIP TO:

Bonnet Creek CDD
14100 Bonnet Creek Resort Ln Ste 300
Orlando FL 32821-4023
United States of America

CUSTOMER REF. NUMBER**TERMS****CONTACT**

Net 30 Days

SCOPE OF WORK:

Date of Service 5/1/25 - Reference Quote QO09841 / BONNET CREEK RESORT WYNDHAM POC 2 - 2020474-00

ProPump & Controls provided labor and materials for the following:

Installed and programmed WaterVision 2.0 Upgrade
Tested operation

Quoted \$3,042.00

ITEM**EXTENDED PRICE**

Labor & Travel

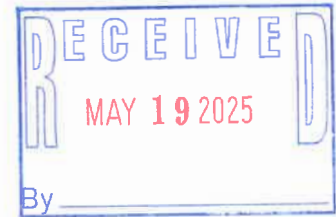
864.00

Materials

2,178.00

Freight

11.35



REMIT TO: PROPUMP & CONTROLS, INC., 30 Stonecrest Ct, Suite 100,
Shelbyville, Ky 40065

***Late Fees of 1.5% will be charged per month
on all accounts that are past due

Please note that all invoices paid by Credit Card are
subject to a 2.8% convenience fee without prior agreement.

Sub Total: 3,053.35
Tax Total: 0.00
Total (USD): 3,053.35
Less Deposit: 0.00
Balance Due: 3,053.35



ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

Invoice

Reference No.:

IN009380

Date:

16-May-2025

Due Date:

15-Jun-2025

Customer ID:

BONNCDD

BILL TO:

Bonnet Creek Resort CDD
6200 Lee Vista Blvd Ste 300
Orlando FL 32822-5149
United States of America

SHIP TO:

Bonnet Creek CDD
14100 Bonnet Creek Resort Ln Ste 300
Orlando FL 32821-4023
United States of America

CUSTOMER REF. NUMBER

TERMS

CONTACT

Net 30 Days

SCOPE OF WORK:

Date of Service : 5/1/25 / Reference Quote QO09835 BONNET CREEK RESORT JW MARRIOTT POC - 2020474-04

ProPump & Controls provided labor and materials for the following:

Installed WaterVision 2.0 w custom Heartbeat logic
Programmed/tested operation

Quoted \$3,042.00 (plus freight)

ITEM

EXTENDED PRICE

Labor & Travel

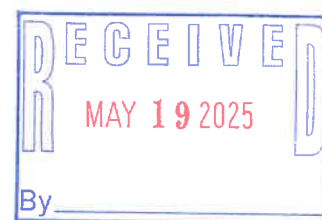
864.00

Materials

2,178.00

Freight

11.35



REMIT TO: PROPUMP & CONTROLS, INC., 30 Stonecrest Ct, Suite 100,
Shelbyville, Ky 40065

***Late Fees of 1.5% will be charged per month
on all accounts that are past due

Please note that all invoices paid by Credit Card are
subject to a 2.8% convenience fee without prior agreement.

Sub Total: 3,053.35

Tax Total: 0.00

Total (USD): 3,053.35

Less Deposit 0.00

Balance Due 3,053.35

1-105
320 538 462



Invoice

ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

Reference No.:

IN009381

Date:

16-May-2025

Due Date:

15-Jun-2025

Customer ID:

BONNCDD

BILL TO:

Bonnet Creek Resort CDD
6200 Lee Vista Blvd Ste 300
Orlando FL 32822-5149
United States of America

SHIP TO:

Bonnet Creek Resort CDD
14100 Bonnet Creek Resort Ln Ste 300
Orlando FL 32821-4023
United States of America

CUSTOMER REF. NUMBER

TERMS

CONTACT

Net 30 Days

SCOPE OF WORK:

Date of Service: - Reference Quote QO09837 BONNET CREEK RESORT HILTON/WA POC 6 - 2020474-02

ProPump & Controls to provide labor and materials for:

Installed WaterVision 2.0
Programmed/ Tested operation

Quoted \$1,953.00 (plus freight)

ITEM

EXTENDED PRICE

Labor & Travel

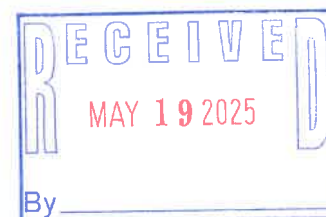
864.00

Materials

1,089.00

Freight

11.35



REMIT TO: PROPUMP & CONTROLS, INC.,30 Stonecrest Ct, Suite 100,
Shelbyville, Ky 40065

***Late Fees of 1.5% will be charged per month
on all accounts that are past due

Please note that all invoices paid by Credit Card are
subject to a 2.8% convenience fee without prior agreement.

Sub Total: 1,964.35

Tax Total: 0.00

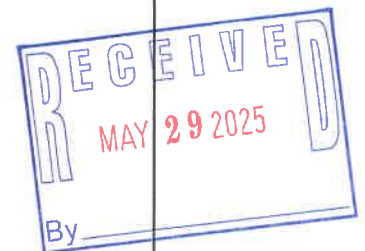
Total (USD): 1,964.35

Less Deposit 0.00

Balance Due 1,964.35

GMS-Central Florida, LLC1001 Bradford Way
Kingston, TN 37763**Invoice****Bill To:**Bonnet Creek Resort CDD
219 E. Livingston St.
Orlando, FL 32801Invoice #: 369
Invoice Date: 4/30/25
Due Date: 4/30/25
Case:
P.O. Number: WA 3821

Description	Hours/Qty	Rate	Amount
Bonnet Creek Resort - Sign Maintenance			
Labor	16	50.00	800.00
Mobilization/ Equipment		100.00	100.00
Materials		24.47	24.47

**Total** \$924.47**Payments/Credits** \$0.00**Balance Due** \$924.47



ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

Invoice

Reference No.:	IN009449
Date:	23-May-2025
Due Date:	22-Jun-2025
Customer ID:	BONNCDD

BILL TO:

Bonnet Creek Resort CDD
6200 Lee Vista Blvd Ste 300
Orlando FL 32822-5149
United States of America

SHIP TO:

Bonnet Creek Resort CDD
14100 Bonnet Creek Resort Ln Ste 300
Orlando FL 32821-4023
United States of America

CUSTOMER REF. NUMBER**TERMS****CONTACT**

Net 30 Days

SCOPE OF WORK:

Date of Service: 5/1/25 - Reference BONNET CREEK RESORT CDD - 2019605 - - -MAIN STATION QO#9842 -

ProPump & Controls provided labor and materials for the following:

Installed WaterVision 2.0 Upgrade
Programmed /Tested operation

Quoted \$1,953.00 (plus freight \$11.35)

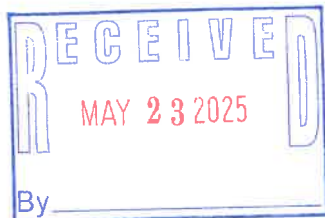
ITEM**EXTENDED PRICE**

Labor & Travel

864.00

Materials

1,100.35



REMIT TO: PROPUMP & CONTROLS, INC.,30 Stonecrest Ct, Suite 100,
Shelbyville, Ky 40065

***Late Fees of 1.5% will be charged per month
on all accounts that are past due

Please note that all invoices paid by Credit Card are
subject to a 2.8% convenience fee without prior agreement.

Sub Total:	1,964.35
Tax Total:	0.00
Total (USD):	1,964.35
Less Deposit	0.00
Balance Due	1,964.35

**Aquatic Weed Control, Inc.**

P.O. Box 593258
Orlando, FL 32859

Phone: 407-859-2020
Fax: 407-859-3275

1-52
320 538 441

Invoice

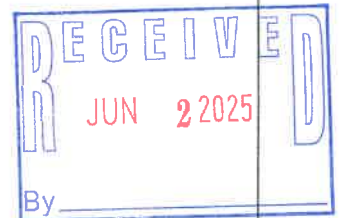
Date	Invoice #
5/30/2025	110545

Bill To

Bonnet Creek Resort CDD
c/o Governmental Management Services
219 East Livingston Street
Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	6/29/2025

Description	Amount
Monthly wetland maintenance for the month this invoice is dated - Wetlands, fenceline & 1 golf course pond @ Bonnet Creek Resort. Completed for May on 05/28/25.	1,694.00



Thank you for your business.

Total	\$1,694.00
Payments/Credits	\$0.00
Balance Due	\$1,694.00

1-10
320 538 44130

BDA
BREEDLOVE, DENNIS & ASSOCIATES, INC.

Bonnet Creek Resort CDD
Governmental Management Services - Central Florida
C/O George Flint
6200 Lee Vista Boulevard, Suite 300
Orlando, FL 32822

Invoice number 56361
Date 05/27/2025
Project **1995-180 BONNETT CREEK DRI**

For Services Through April 25, 2025
Please include invoice number on remittance

Bonnet Creek Resort Development of Regional Impact

LABOR

	Hours	Rate	Billed Amount
Environmental Specialist IV	6.20	53.00	328.60
Senior Scientist	4.50	89.00	400.50
Labor subtotal	10.70		729.10

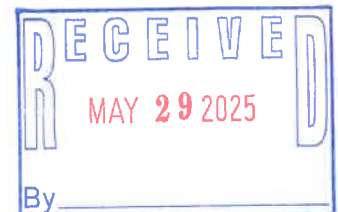
Invoice total **729.10**

Aging Summary

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
56361	05/27/2025	729.10	729.10				
	Total	729.10	729.10	0.00	0.00	0.00	0.00

Remit To:
BDA, Inc.
330 West Canton Avenue
Winter Park, Florida 32789

FEIN: 59-1694414



ENVIRONMENTAL CONSULTANTS
BDA-INC.COM

330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789
T: 407.677.1882 | F: 407.657.7008
WAKE FOREST, NORTH CAROLINA
T: 407.949.8069

Bonnet Creek Resort CDD

Invoice date 05/27/2025

BDA
BREEDLOVE, DENNIS & ASSOCIATES, INC.

File: 95180
Period: Through April 25, 2025

SENT VIA ELECTRONIC MAIL

Bonnet Creek Resort Community Development District
c/o GMS/George Flint
6200 Lee Vista Boulevard, Suite 300
Orlando, Florida 32822
Phone: 407-841-5524
Email: invoices@gmscfl.com

Project Name: Bonnet Creek Resort Development of Regional Impact

PROGRESS REPORT

The following services were provided during the billing period:

Administrative:

1. The services included in this invoice are being performed pursuant to the authorization received from the Bonnet Creek Resort Community Development District pursuant to the following contracts: 2024-2025 Bonnet Creek Resort Project Site Contract Extension for Maintenance Review Services dated September 5, 2024; 2024-2025 Crosby Island Marsh Mitigation Site Contract Extension for Nuisance/Exotic Species Reviews and Coordination dated September 5, 2024; and 2024-2025 Management and Maintenance Review Services Addendum for the Crosby Island Marsh Mitigation Site dated July 29, 2024, Revised July 31, 2024.

Technical:

***Maintenance Review Services Contract Extension for the Bonnet Creek Resort Project Site
(Year 2024-2025)***

\\BDA-DATA\PROJECTS\ADMIN\PROJECTS\95180\PRGS\2025\042525.DOC

ENVIRONMENTAL CONSULTANTS
BDA-INC.COM

330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789
T: 407.677.1882 | F: 407.657.7008
WAKE FOREST, NORTH CAROLINA
T: 407.949.8069

BDA
BREEDLOVE, DENNIS & ASSOCIATES, INC.

Bonnet Creek Resort Community Development District
Period: Through April 25, 2025
Page 2

Task – Maintenance Review Services

1. No activity this billing period.

Task Fee (Year 2024-2025):	\$5,000.00
Amount Previously Billed:	\$1,012.00
Amount Due This Invoice:	\$0.00
Budget Remaining:	\$3,988.00

Task – Project Team Meetings and Additional Requested Services

1. No activity this billing period.

Task Fee (Year 2024-2025):	T&M
Amount Previously Billed:	\$0.00
Amount Due This Invoice:	\$0.00

***Management and Maintenance Review Services Contract Extension for the Crosby Island Marsh
Mitigation Site (Year 2024-2025)***

Task – Reviews of Nuisance/Exotic Species Maintenance

1. Ms. Penny E. Cople (Principal Scientist) forwarded the [Aquatic Weed Control AWC] maintenance activities map to Mr. James M. Weber (Environmental Specialist IV) for use during the site review; and corresponded with Ms. Debbie Bertakis (AWC) on April 16, 2025, to provide approval of the maintenance and request that the invoice be forwarded to the client for processing.
2. Mr. Christopher J. Harrington (Senior Scientist) conducted a review of the Crosby Island Marsh site on March 25, 2025, to assess the status of nuisance/exotic plant species treatment and identify any re-treatment areas needed.
3. Mr. James M. Weber (Environmental Specialist IV) conducted a review of the Crosby Island Marsh site on March 25, 2025, to assess the status of nuisance/exotic plant species treatment and identify any re-treatment areas needed; and conducted a follow-up review of the site on April 16, 2025, to review follow-up maintenance treatments conducted by AWC.

\\BDA-DATA\Projects\Admin\Projects\95180\PRGs\2025\042525.doc

ENVIRONMENTAL CONSULTANTS
BDA-INC.COM

330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789
T: 407.677.1882 | F: 407.657.7008
WAKE FOREST, NORTH CAROLINA
T: 407.949.8069

BDA
BREEDLOVE, DENNIS & ASSOCIATES, INC.

Bonnet Creek Resort Community Development District
Period: Through April 25, 2025
Page 3

4. Administrative Staff (Environmental Specialist IV) maintained administrative records throughout the billing period.

Task Fee (Year 2024-2025):	\$4,500.00
Amount Previously Billed:	\$822.90
Amount Due This Invoice:	\$633.70
Budget Balance:	\$3,043.40

Task – Project Team Meetings and Additional Requested Services

1. No activity this billing period.

Task Fee (Year 2024-2025):	T&M
Amount Previously Billed:	\$2,111.95
Amount Due This Invoice:	\$0.00

*Management and Maintenance Review Services Addendum for the Crosby Island Marsh
Mitigation Site (Year 2024-2025)*

Task – Maintenance Review Services

1. Administrative Staff (Environmental Specialist IV) charges included in this invoice are associated with time not included in the previous invoice for preparation of photo pages of the upland management activities.

Task Fee (Year 2024-2025):	\$3,500.00
Amount Previously Billed:	\$1,054.60
Amount Due This Invoice:	\$95.40
Budget Remaining:	\$2,350.00

Total Amount Due This Invoice: \$729.10
--

PEC/pec/tnp

\\BDA-DATA\Projects\Admin\Projects\95180\PRGs\2025\042525.doc

ENVIRONMENTAL CONSULTANTS
BDA-INC.COM

330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789
T: 407.677.1882 | F: 407.657.7008
WAKE FOREST, NORTH CAROLINA
T: 407.949.8069

1-105
320 538 462



Invoice

ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

Reference No.:

IN009381

Date:

16-May-2025

Due Date:

15-Jun-2025

Customer ID:

BONNCDD

BILL TO:

Bonnet Creek Resort CDD
6200 Lee Vista Blvd Ste 300
Orlando FL 32822-5149
United States of America

SHIP TO:

Bonnet Creek Resort CDD
14100 Bonnet Creek Resort Ln Ste 300
Orlando FL 32821-4023
United States of America

CUSTOMER REF. NUMBER

TERMS

CONTACT

Net 30 Days

SCOPE OF WORK:

Date of Service: - Reference Quote QO09837 BONNET CREEK RESORT HILTON/WA POC 6 - 2020474-02

ProPump & Controls to provide labor and materials for:

Installed WaterVision 2.0
Programmed/ Tested operation

Quoted \$1,953.00 (plus freight)

ITEM

EXTENDED PRICE

Labor & Travel

864.00

Materials

1,089.00

Freight

11.35

REMIT TO: PROPUMP & CONTROLS, INC., 30 Stonecrest Ct, Suite 100,
Shelbyville, Ky 40065

***Late Fees of 1.5% will be charged per month
on all accounts that are past due

Please note that all invoices paid by Credit Card are
subject to a 2.8% convenience fee without prior agreement.

Sub Total:	1,964.35
Tax Total:	0.00
Total (USD):	1,964.35
Less Deposit	0.00
Balance Due	1,964.35



1-86
320538 44150

Please Remit Payment to:

Solitude Lake Management, LLC
1320 Brookwood Drive
Suite H
Little Rock, AR 72202
Phone #: (888) 480-5253
Fax #: (888) 358-0088

INVOICE

Page: 1

Invoice Number: PSI172886
Invoice Date: 6/1/2025

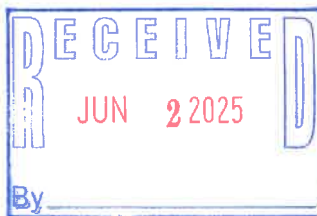
Bill
To: Bonnett Creek CDD
Governmental Management Services
6200 Lee Vista Blvd Suite 300
Orlando, FL 32822

Ship
To: Bonnett Creek CDD
Governmental Management Services
6200 Lee Vista Blvd Suite 300
Orlando, FL 32822
United States

Ship Via
Ship Date 6/1/2025
Due Date 7/1/2025
Terms Net 30

Customer ID 5006
P.O. Number
P.O. Date 6/1/2025
Our Order No.

Item/Description	Unit	Order Qty	Quantity	Unit Price	Total Price
Annual Maintenance		1	1	241.00	241.00
June Billing					
6/1/2025 - 6/30/2025					
Bonnett Creek Irrigation Lake					
Bonnett Creek Irrigation Lake					



Amount Subject to Sales Tax 0.00
Amount Exempt from Sales Tax 241.00

Subtotal: 241.00
Invoice Discount: 0.00
Total Sales Tax: 0.00
Payment Amount: 0.00
Total: 241.00



YELLOWSTONE
LANDSCAPE

1-50
20579 473

INVOICE

INVOICE #	INVOICE DATE
918880	6/1/2025
TERMS	PO NUMBER
Net 30	

Bill To:

Bonnet Creek Resort CDD
c/o Governmental Management Services, LLC
6200 Lee Vista Blvd
Suite 300
Orlando, FL 32822

Remit To:

Yellowstone Landscape
PO Box 101017
Atlanta, GA 30392-1017

Property Name: Bonnet Creek Resort CDD

Address: Chelonia Pkwy
Orlando, FL 32821

Invoice Due Date: July 1, 2025

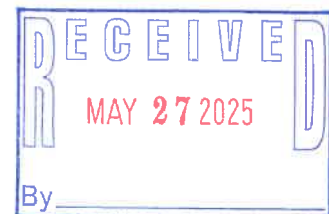
Invoice Amount: \$18,191.25

Description	Current Amount
Monthly Landscape Maintenance June 2025	\$18,191.25

Invoice Total **\$18,191.25**

Excellence

IN COMMERCIAL LANDSCAPING



Should you have any questions or inquiries please call (386) 437-6211.

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286

Allen E. Smith Ranch & Farming, Inc.

10524 Moss Park Road, Suite 204-511
Orlando, FL 32832
+14072076200
office@aesrf.net

1-4
320 138 44010



INVOICE

BILL TO
Bonnet Creek Resort Community Development District
219 E. Livingston St.
Orlando, Florida 32801

INVOICE 6140
DATE 06/06/2025
TERMS Net 30
DUE DATE 07/06/2025

PROJECT
Ag Mowing with Bushhog

LOCATION
Crosby Island Marsh

WORK DATE(S)
06/06/2025

ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
Mowing	9 hours Mowing @ \$85.00 per hour	9	85.00	765.00

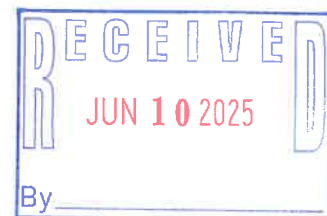
Thank you for your business!

BALANCE DUE

\$765.00

Please make checks payable to: Allen E. Smith Ranch and Farming Inc.

Please direct all billing questions to our office
(407) 207-6200





Aquatic Weed Control, Inc.

P.O. Box 593258
Orlando, FL 32859

Phone: 407-859-2020
Fax: 407-859-3275

1-52
320 538 44110

Invoice

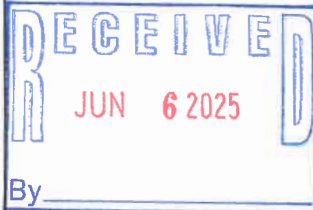
Date	Invoice #
6/3/2025	110562

Bill To

Bonnet Creek Resort CDD
c/o Governmental Management Services
219 East Livingston Street
Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	7/3/2025

Qty	Item	Description	Unit Price	Amount
2	WETLAND	AWC to provide a 4 man crew with a spray truck to spray nuisance & exotic species in specified areas per map at Bonnet Creek selected conservation areas.	2,500.00	5,000.00
1	WETLAND	Chemical at cost = \$370.00 Completed on 01/06 & 01/08/2025.	375.00	375.00



Thank you for your business.

Total	\$5,375.00
Payments/Credits	\$0.00
Balance Due	\$5,375.00

1001 Bradford Way
Kingston, TN 37763

Invoice #: 370
Invoice Date: 6/1/25
Due Date: 6/1/25
Case:
P.O. Number:

Bonnet Creek Resort CDD
219 E. Livingston St.
Orlando, FL 32801

RECEIVED
JUN 23 2025
By _____

Total	\$4,985.42
Payments/Credits	\$0.00
Balance Due	\$4,985.42

GMS-Central Florida, LLC1001 Bradford Way
Kingston, TN 37763**Invoice**

Invoice #: 371

Invoice Date: 6/1/25

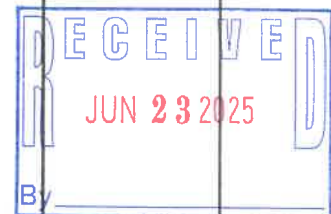
Due Date: 6/1/25

Case:

P.O. Number:

Bill To:Bonnet Creek Resort CDD
219 E. Livingston St.
Orlando, FL 32801

Description	Hours/Qty	Rate	Amount
Management Fees 310 513 34		3,541.67	3,541.67
Website Administration 352		78.75	78.75
Information Technology 351		118.17	118.17
Office Supplies 51		0.27	0.27
Postage 42		72.09	72.09

**Total** \$3,810.95**Payments/Credits** \$0.00**Balance Due** \$3,810.95

CHECK REQUEST FORM

DISTRICT/ASSOCIATION: Bonnet Creek Resort CDD

DATE: 6/4/25

PAYABLE TO: JW Marriott Orlando Bonnet Creek Resort & Spa

119

AMOUNT REQUESTED: \$821.72

REQUESTED BY: Beom Ha Oh

ACCOUNT # 001.300.20700.10100

DESCRIPTION OF NEED: January - March Estimated Usage Refund

Approved By:

[Signature]

Signature:

Gorge S. Flink 6/16/25

From: Beom Ha Oh boh@gmscfl.com
Subject: Bonnet Creek Resort - Reuse Billing Refund
Date: June 4, 2025 at 5:21 PM
To: George Flint gflint@gmscfl.com
Cc: Katie Costa kcosta@gmscfl.com, Lisa Cruz lcruz@gmscfl.com, Clayton Smith csmith@gmscfl.com

Good evening George,

May I request your signature for the attached check request form to process a refund to JW Marriott?

To provide some context:

- Our meters from January 2025 - March 2025 had some issues so we had to estimate the usage
- After truing up and gathering the calculations we found we over estimated quite heavily for JW Marriot for around **\$1,105.12**
- We credited their April and May invoices for now leaving a remaining balance of **\$821.72**, I've included the invoices for your records and review.
- To reconcile this we found sending a refund check will make the most sense

Lisa,

If this is approved, please process the signed check request form.

Please let me know if you have any concerns.

Thank you,

Beom Ha Oh
Junior District Accountant
Governmental Management Services -CF, LLC
6200 Lee Vista Boulevard, Suite 300
Orlando, FL 32822
Phone: (407) 841-5524 ext. 131
Email: BOh@gmscfl.com

CHECK REQUEST FORM

Bonnet Creek Resort Community Development District
 6200 Lee Vista Boulevard
 Suite 300
 Orlando, FL 32822

Invoice

Bill To

Ian Soutamire
 JW Marriott Orlando
 Bonnet Creek Resort - Resort & Spa
 14900 Chelonia Parkway
 Orlando, FL 32827

Date	Invoice No.	P.O. Number	Terms
4/30/25	GMS772	Apr-25	Due on Receipt

Item	Description	Quantity	Rate	Amount
Consumption	Reimburse District for Operating Expense	177.00	0.40	70.80
Monthly Fixed Cost	Reimburse District for Operating Expense		86.92	86.92
CREDIT***	January 2025 - April 2025 Estimated Usage Paid:			
	Jan-25 -\$334.20			
	Feb-25 -\$249.72			
	Mar-25 -\$521.20			
	Total Credit:			-1105.12

Make all checks payable to:
 Bonnet Creek Resort Community Development District

DO NOT PAY

Subtotal	-\$947.40
Public Service Tax (10.0%)	\$7.08
Total	-\$940.32

Bonnet Creek Resort Community Development District
6200 Lee Vista Boulevard
Suite 300
Orlando, FL 32822

Invoice

Bill To

Ian Soutamire
JW Marriott Orlando
Bonnet Creek Resort - Resort & Spa
14900 Chelonia Parkway
Orlando, FL 32827

Date	Invoice No.	P.O. Number	Terms
5/31/25	GMS777	May-25	Due on Receipt

Item	Description	Quantity	Rate	Amount
Consumption	Reimburse District for Operating Expense	72.00	0.40	28.80
Monthly Fixed Cost	Reimburse District for Operating Expense		86.92	86.92
CREDIT***	January 2025 - April 2025 Estimated Usage Paid			-940.32
Make all checks payable to: Bonnet Creek Resort Community Development District		Subtotal		-\$824.60
DO NOT PAY		Public Service Tax (10.0%)		\$2.88
		Total		-\$821.72



Invoice

1-121
320 538 46

Date: 6 20 2025
Attn: Clayton Smith
UCC Invoice No.: 7394
Job # 2025000

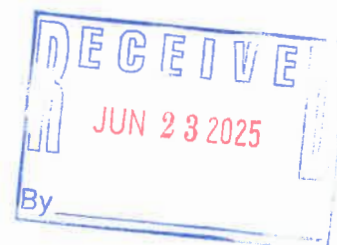
No.	Detail No.	Item Description	Quantity	Unit	Unit Price	Total
		<i>We are pleased to submit the following pricing for your review:</i>				
		<u>Scope of Work: Order and replace Precast wall cap</u>				
1.00		Foreman	4.00	HRS	79.50	318.00
2.00		Mason	4.00	HRS	62.73	250.92
3.00		Custom Piece of Precast	1.00	EA	270.51	270.51
4.00		Thinset	1.00	BAG	18.00	18.00
5.00		Grout	1.00	BAG	14.00	14.00
6.00		UCC Crewcab Truck	0.50	Day	175.00	87.50
7.00		General Conditions, Mobilization, Submittals, Safety, Clean up, Demobilization.	1.00	LS	143.84	143.84
					Grand-Total:	\$ 1,102.77
		Per call request from Clayton to Rui Soares for immediate repair				

Qualifications:

- Testing, permits, engineering & inspections by others
- Excludes shop drawings
- Excludes Certified As-Builts
- Excludes BIM

Pat DiPaolo
UCC GROUP INC.,
Orlando

Orlando • 7380 Sand Lake Road, Suite 500 • Orlando, FL • 32819 • P:407-248-0989 • F:407-939-0730
Toronto • Vancouver • Orlando
www.uccgroup.com



CHECK REQUEST FORM

DISTRICT/ASSOCIATION: Bonnet Creek Resort CDD

DATE: 6/23/25

PAYABLE TO: UNITED STATES TREASURY

✓ 4.18

AMOUNT REQUESTED: \$214.20

REQUESTED BY: Beom Ha Oh

ACCOUNT # 001.300.217.100

DESCRIPTION OF NEED: Q2 IRS Tax Payment



Aquatic Weed Control, Inc.

P.O. Box 593258
Orlando, FL 32859

Phone: 407-859-2020
Fax: 407-859-3275

1-52
320 538 4211

Invoice

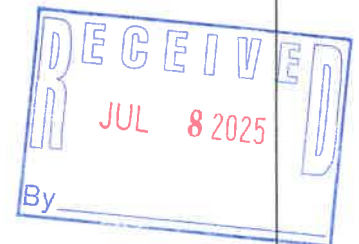
Date	Invoice #
6/30/2025	111717

Bill To

Bonnet Creek Resort CDD
c/o Governmental Management Services
219 East Livingston Street
Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	7/30/2025

Description	Amount
Monthly wetland maintenance for the month this invoice is dated - Wetlands, fenceline & 1 golf course pond @ Bonnet Creek Resort. Completed for June on 06/30/25.	1,694.00



Thank you for your business.

Total	\$1,694.00
Payments/Credits	\$0.00
Balance Due	\$1,694.00

Donald W McIntosh Associates Inc.
1950 Summit Park Drive
6th Floor
Orlando, FL 32810
(407) 644-4068

1-16
310 513 311

Bonnet Creek Resort CDD
George Flint
6200 Lee Vista Boulevard, Suite 300
Orlando, FL 32822

Invoice number 47302
Date 06/13/2025

Project 22234 Bonnet Creek Resort CDD
General Consulting

For Period Through May 30, 2025

Invoice Summary

Description	Current Billed
CDD general consulting	5,171.25
CDD inspections	420.00
CDD miscellaneous meetings	0.00
Reimbursable Expenses	80.50
Total	5,671.75

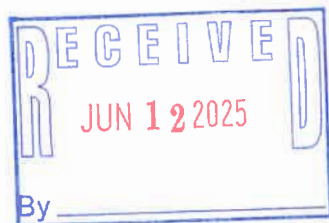
Professional Fee Detail

	Hours	Rate	Billed Amount
Vice President	9.50	210.00	1,995.00
Senior Survey Project Manager	6.00	195.00	1,170.00
CAD Technician	9.25	100.00	925.00
Construction Observer	0.25	100.00	25.00
Project Manager Assistant	0.50	85.00	42.50
Survey Crew (3 Person)	7.75	185.00	1,433.75
Crew Member	15.50	0.0001	0.00
Professional Fee Detail subtotal	48.75		5,591.25

Reimbursable Expenses

	Units	Rate	Billed Amount
Mileage	115.00	0.70	80.50

Invoice total 5,671.75



Invoice Supporting Detail

22234 Bonnet Creek Resort CDD General Consulting

000 CDD general consulting

Phase Status: Active

Billing Cutoff: 05/30/2025

Date	Units	Rate	Amount
------	-------	------	--------

Labor

WIP Status: Billable

Vice President

James C. Nugent

Time Per Contract	05/05/2025	0.50	210.00	105.00
<i>Coordination emails with contractor and GMS on CIMMA berm repair start and site conditions</i>				
Time Per Contract	05/06/2025	1.25	210.00	262.50
<i>Coordination with CFTOD and TCD/GMS on offsite sign permitting</i>				
Time Per Contract	05/06/2025	2.00	210.00	420.00
<i>Crosby Island Marsh site visit to review site conditions and meet with contractor on berm repair start</i>				
Time Per Contract	05/07/2025	0.25	210.00	52.50
<i>Coordination with counsel on signs agreement, coordination with CFTOD and contractor on R? W permit for offsite sign installations.</i>				
Time Per Contract	05/08/2025	0.50	210.00	105.00
<i>Coordination with contractor on contract for off site signs</i>				
Time Per Contract	05/13/2025	0.25	210.00	52.50
<i>Coordination assistance - contractor and WDW on sign shop drawing review</i>				
Time Per Contract	05/14/2025	1.00	210.00	210.00
<i>Coordination assistance with contractors on Crosby Island berm repair, wayfinding signs CFTOD R/W permitting, sign location files</i>				
Time Per Contract	05/15/2025	1.00	210.00	210.00
<i>Coordination assistance on off site sign R/W permitting and locations</i>				
Time Per Contract	05/16/2025	0.25	210.00	52.50
<i>Coordination assistance with contractors on Crosby Island berm repair, wayfinding signs CFTOD R/W permitting, sign location files</i>				
Time Per Contract	05/17/2025	0.50	210.00	105.00
<i>Assist sign contractor with alternate location for offsite sign #5</i>				

Subtotal 7.50 1,575.00

Senior Survey Project Manager

Donald L. Lambert

Time Per Contract	05/14/2025	2.00	195.00	390.00
<i>Stake-out basemap</i>				
Time Per Contract	05/15/2025	3.00	195.00	585.00
<i>Stake-out basemap</i>				
Time Per Contract	05/16/2025	1.00	195.00	195.00
<i>Stake-out basemap</i>				

Subtotal 6.00 1,170.00

CAD Technician

Britni N. Cobb

Time Per Contract	05/12/2025	1.00	100.00	100.00
<i>12-145(T1) Crosby Island Marsh - Berm Topo.dwg</i>				
Time Per Contract	05/14/2025	4.00	100.00	400.00
<i>12-145(T1) Crosby Island Marsh - Berm Topo.dwg</i>				
Time Per Contract	05/15/2025	2.50	100.00	250.00
<i>12-145(T1) Crosby Island Marsh - Berm Topo.dwg</i>				

Invoice Supporting Detail

22234 Bonnet Creek Resort CDD General Consulting

000 CDD general consulting

Phase Status: Active

Billing Cutoff: 05/30/2025

Date	Units	Rate	Amount
------	-------	------	--------

Labor

WIP Status: Billable

CAD Technician

Subtotal 7.50 750.00

Christopher D. Chandler

Time Per Contract 05/14/2025 1.50 100.00 150.00

Organize way finding signs photo data for consultant use in obtaining permits.

Subtotal 1.50 150.00

Martin E. Geerling

Time Per Contract 05/13/2025 0.25 100.00 25.00

Office Processing - Stake Out & Benchmarks
Field Book 1409 Pages 43-45

Subtotal 0.25 25.00

Construction Observer

Gregory E. Fedorek

Time Per Contract 05/14/2025 0.25 100.00 25.00

Photo upload

Subtotal 0.25 25.00

Project Manager Assistant

Madeline Gutierrez-Thompson

Time Per Contract 05/13/2025 0.50 85.00 42.50

Log in Field Data

Subtotal 0.50 42.50

Survey Crew (3 Person)

Martin E. Geerling

Time Per Contract 05/13/2025 7.75 185.00 1,433.75

Stake Out & Benchmarks
Field Book 1409 Pages 43-45
Survey Crew 3 Person - Marty, Steve, and Manny

Subtotal 7.75 1,433.75

Crew Member

Emanuel Dejesus

Time Per Contract 05/13/2025 7.75 0.00

Stake Out & Benchmarks
Field Book 1409 Pages 43-45

Subtotal 7.75 0.00

Steven E. Hefley

Time Per Contract 05/13/2025 7.75 0.00

Stake Out & Benchmarks
Field Book 1409 Pages 43-45

Subtotal 7.75 0.00

Labor total 46.75 5,171.25

Invoice Supporting Detail

22234 Bonnet Creek Resort CDD General Consulting

001 CDD inspections

Phase Status: Active

Billing Cutoff: 05/30/2025

Date	Units	Rate	Amount
------	-------	------	--------

Labor

WIP Status: Billable

Vice President

James C. Nugent

Time Per Contract

05/28/2025 2.00 210.00 420.00

CIMMA site visit to check berm/water conditions

Subtotal 2.00 420.00

Labor total 2.00 420.00

002 CDD miscellaneous meetings

Phase Status: Active

Billing Cutoff: 05/30/2025

Date	Units	Rate	Amount
------	-------	------	--------

WIP Status:

Subtotal 0.00

total 0.00

999 Reimbursable Expenses

Phase Status: Active

Billing Cutoff: 05/30/2025

Date	Units	Rate	Amount
------	-------	------	--------

Expense

WIP Status: Billable

James C. Nugent

Expense Report

Mileage

05/06/2025 58.00 0.70 40.60

Mileage

05/28/2025 57.00 0.70 39.90

Subtotal 115.00 80.50

Expense total 115.00 80.50



Enviro Tree Service LLC
3202 Phils Lane
Apopka FL 32712

Invoice #12586
Date: 06/02/2025
From: Dana Mickler

1-88
320 538 49

Invoice For

Location

GMS-Central Florida

219 E Livingston St
Orlando, FL 32801

Customer Contact
main: 407-841-5524
mobile: 407-201-1514
Csmith@gmscfl.com

Palm Petioles Removal

Terms
Net 30

ITEM DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
Remove Dead Petioles from Forty-One (41) Washingtonias and Eighteen (18) Medjools.	1	\$ 10,325.00	\$ 10,325.00

All balances not paid by the due date are subject to late fees. Please mail checks to the above address. Please use the contact information below for inquiries about this invoice.

SUBTOTAL \$ 10,325.00

INVOICE TOTAL \$ 10,325.00

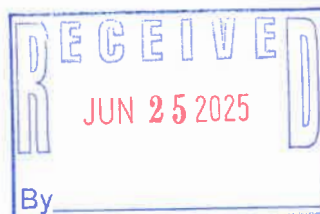
DUE DATE 07/02/2025

Assigned To

Jose Solorzano
jrsolorzano@envirotreeservice.com

Sales Reps

Dana Mickler
Office: 407-574-6140
Mobile: 407-414-3643
amickler@envirotreeservice.com



1001 Bradford Way
Kingston, TN 37763

Invoice #: 353
Invoice Date: 11/30/24
Due Date: 11/30/24
Case:
P.O. Number: WA 1949

Bonnet Creek Resort CDD
219 E. Livingston St.
Orlando, FL 32801

RECEIVED
JUL 1 2025
By _____

Total	\$2,192.70
Payments/Credits	\$0.00
Balance Due	\$2,192.70



LATHAM, LUNA,
EDEN & BEAUDINE, LLP
ATTORNEYS AT LAW

201 S. ORANGE AVE, STE 1400
POST OFFICE BOX 3353
ORLANDO, FLORIDA 32802

1-28
310 513 315

June 9, 2025

Invoice #: 140743
Federal ID #:59-3366512

Bonnet Creek CDD
c/o GMS-CFL, LLC
219 E. Livingston Street
Orlando, FL 32801

Matter ID: 2131-001

General

For Professional Services Rendered:

5/6/2025	JAC	Receive and review proposal for agreement and confer regarding agreement form.	0.20	\$69.00
5/6/2025	arc	Prepared new Board Member packet.	0.30	\$30.00
5/7/2025	arc	Prepared the draft agreement for berm repair with Drinkwater & Drinkwater, Inc.	0.40	\$40.00
5/7/2025	JEL	Work on berm agreement and email regarding same.	0.20	\$45.00
5/15/2025	JAC	Respond to District Engineer and District Manager regarding offsite signage issue.	0.20	\$69.00
5/22/2025	JAC	Received and review proposed agenda; review follow up item and sent related emails.	0.30	\$103.50
Total Professional Services:			1.60	\$356.50

Total \$356.50

Previous Balance \$0.00

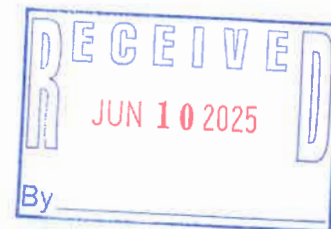
Payments & Credits

Date Type Notes

Amount

Payments & Credits \$0.00

Total Due \$356.50





ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

Invoice

Reference No.: IN009672
Date: 11-Jun-2025
Due Date: 11-Jul-2025
Customer ID: BONNCDD

BILL TO:

Bonnet Creek Resort CDD
6200 Lee Vista Blvd Ste 300
Orlando FL 32822-5149
United States of America

SHIP TO:

Bonnet Creek CDD
14100 Bonnet Creek Resort Ln Ste 300
Orlando FL 32821-4023
United States of America

CUSTOMER REF. NUMBER**TERMS****CONTACT**

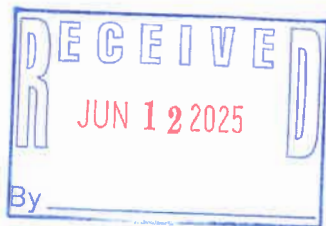
Net 30 Days

SCOPE OF WORK:

6/6/25 - Chris - Service call to the pump station at Bonnet Creek Resort CDD. Arrived on site to diag the reclaim lakefill not working properly. Got ahold of Clayton and he told me they weren't flowing reclaim and I guess he had the county come out and said it was on our end. They have a Benard valve in the ground with a 24v solenoid controlling it. On the purple reclaim supply pipe they had 90 psi on both the feed and lakefill side gauges with some sort of valve in between. The valve had a solenoid unwired and 2 pressure transducers per gauge running to a locked cabinet run by the county. I called watertronex and he told me there is a radio single going to a lakefill and one is hardwired into a solenoid. The reclaim is hardwired in and he showed me where in the drawings it was. Started troubleshooting and found the 120v to 24v power supply was not working. I had 120v going in the bottom and no 24v out the top. I swapped it with one off the truck and powered back up. I went to the valve in the ground and you could see where the solenoid blew off water and the lakeside pressure gauge was sitting at 0 psi with the feed still sitting at 90 psi. I was able to open the lakefill valve and pressure dropped but the county's valve in between the 2 pressure gauges was staying closed. They had good pressure on the gate valve on feed side of valve. I explained to Clayton that I was able to get the lake fill valve open with swapping out power supply but he was not flowing water. He gave me his county contact and I gave Keith a shout. Told him I made the fix on our end and he told me he would come back out. I left the station how I found it. Labor includes some travel.

ITEM**EXTENDED PRICE**

Labor & Travel	864.00
Mobilization	0.00
Materials	187.66



REMIT TO: PROPUMP & CONTROLS, INC., 30 Stonecrest Ct, Suite 100,
Shelbyville, Ky 40065

***Late Fees of 1.5% will be charged per month
on all accounts that are past due

Please note that all invoices paid by Credit Card are
subject to a 2.8% convenience fee without prior agreement.

Sub Total:	1,051.66
Tax Total:	0.00
Total (USD):	1,051.66
Less Deposit	0.00
Balance Due	1,051.66



ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

Invoice

Reference No.: IN010003
Date: 07-Jul-2025
Due Date: 06-Aug-2025
Customer ID: BONNCDD

BILL TO:

Bonnet Creek Resort CDD
6200 Lee Vista Blvd Ste 300
Orlando FL 32822-5149
United States of America

SHIP TO:

Bonnet Creek CDD
14100 Bonnet Creek Resort Ln Ste 300
Orlando FL 32821-4023
United States of America

CUSTOMER REF. NUMBER**TERMS****CONTACT**

Net 30 Days

SCOPE OF WORK:

6/4/25 Service call on the irrigation pump station at Bonnet Creek Resort CDD : Technician Henry arrived to one of stations not reading on the Watervision. Found the antenna not transmitting.

7/2/25 Henry returned with new Antennas and installed, communication is now working properly.

Reference Quote QO10142

Quote Total \$1,942.13 (plus freight & tax)

ITEM**EXTENDED PRICE**

Labor & Travel	1,152.00
Materials	790.13
Freight	100.19



REMIT TO: PROPUMP & CONTROLS, INC.,30 Stonecrest Ct, Suite 100,
Shelbyville, Ky 40065

***Late Fees of 1.5% will be charged per month
on all accounts that are past due

Please note that all invoices paid by Credit Card are
subject to a 2.8% convenience fee without prior agreement.

Sub Total:	2,042.32
Tax Total:	0.00
Total (USD):	2,042.32
Less Deposit	0.00
Balance Due	2,042.32

102
320.531 466



RCM Utilities, LLC
1451 Pine Grove Road
Eustis, FL 32726
352-561-2990
billing@rcmutilities.com

Invoice 14728
Invoice Date 7/1/2025
Completed Date 6/16/2025
Customer PO
Payment Term Net 30

Billing Address

Bonnet Creek Resort CDD
6200 Lee Vista Boulevard #300
Orlando, FL 32822 USA

Job Address

Bonnet Creek L/S
14901 Chelonia Parkway
Orlando, FL 32821 USA

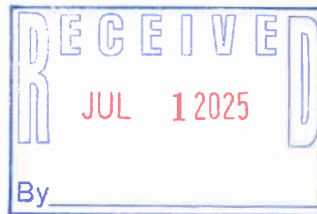
Description of work

Lift Station Inspection, Quarterly: Please see attached report.

Sub-Total	\$363.00
Total Due	\$363.00
Payment	\$0.00

Balance Due \$363.00

Payment is due within 30 days of the date of invoice. Thereafter, monthly finance charges of 1.5% or the maximum allowed by law, whichever is less, will be assessed on unpaid amounts.





1-86
320 538 44150

Please Remit Payment to:

Solitude Lake Management, LLC
1320 Brookwood Drive
Suite H
Little Rock, AR 72202
Phone #: (888) 480-5253
Fax #: (888) 358-0088

INVOICE

Page: 1

Invoice Number: PSI181166
Invoice Date: 7/1/2025

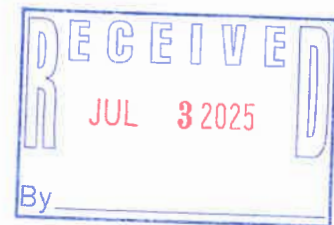
Bill
To: Bonnett Creek CDD
Governmental Management Services
6200 Lee Vista Blvd Suite 300
Orlando, FL 32822

Ship
To: Bonnett Creek CDD
Governmental Management Services
6200 Lee Vista Blvd Suite 300
Orlando, FL 32822
United States

Ship Via
Ship Date 7/1/2025
Due Date 7/31/2025
Terms Net 30

Customer ID 5006
P.O. Number
P.O. Date 7/1/2025
Our Order No.

Item/Description	Unit	Order Qty	Quantity	Unit Price	Total Price
Annual Maintenance		1	1	241.00	241.00
July Billing					
7/1/2025 - 7/31/2025					
Bonnett Creek Irrigation Lake					
Bonnett Creek Irrigation Lake					



Amount Subject to Sales Tax 0.00
Amount Exempt from Sales Tax 241.00

Subtotal: 241.00
Invoice Discount: 0.00
Total Sales Tax 0.00
Payment Amount: 0.00
Total: 241.00



YELLOWSTONE
LANDSCAPE

Bill To:

Bonnet Creek Resort CDD
c/o Governmental Management Services, LLC
6200 Lee Vista Blvd
Suite 300
Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address: Chelonia Pkwy
Orlando, FL 32821

1-50 320 538 474

INVOICE

INVOICE #	INVOICE DATE
935624	6/16/2025
TERMS	PO NUMBER
Net 30	

Remit To:

Yellowstone Landscape
PO Box 101017
Atlanta, GA 30392-1017

Invoice Due Date: July 16, 2025

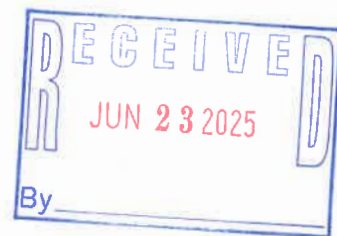
Invoice Amount: \$762.00

Description	Current Amount
Zone 9 Valve Replacement	
Irrigation Repairs	\$762.00

Excellence

Invoice Total \$762.00

IN COMMERCIAL LANDSCAPING



Should you have any questions or inquiries please call (386) 437-6211.

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286

**Bill To:**

Bonnet Creek Resort CDD
c/o Governmental Management Services, LLC
6200 Lee Vista Blvd
Suite 300
Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD**Address:** Chelonia Pkwy
Orlando, FL 32821**INVOICE**

INVOICE #	INVOICE DATE
939483	6/26/2025
TERMS	PO NUMBER
Net 30	

Remit To:

Yellowstone Landscape
PO Box 101017
Atlanta, GA 30392-1017

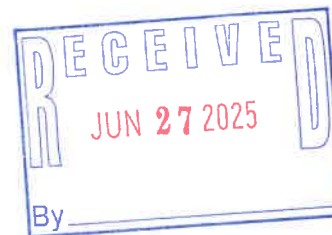
Invoice Due Date: July 26, 2025**Invoice Amount:** \$411.00

Description	Current Amount
10 Yard Trash Pickup May 2025	
Subcontracted Service	\$411.00

Invoice Total \$411.00

Excellence

IN COMMERCIAL LANDSCAPING

**Should you have any questions or inquiries please call (386) 437-6211.**

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286

**Bill To:**

Bonnet Creek Resort CDD
c/o Governmental Management Services, LLC
6200 Lee Vista Blvd
Suite 300
Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD**Address:** Chelonia Pkwy
Orlando, FL 32821**INVOICE**

INVOICE #	INVOICE DATE
939484	6/26/2025
TERMS	PO NUMBER
Net 30	

Remit To:

Yellowstone Landscape
PO Box 101017
Atlanta, GA 30392-1017

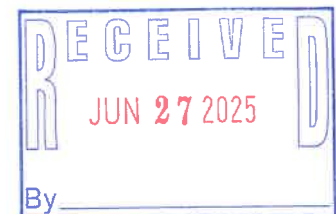
Invoice Due Date: July 26, 2025**Invoice Amount:** \$825.00

Description	Current Amount
Street Sweeping May 2025	
Subcontracted Service	\$825.00

Invoice Total \$825.00

Excellence

IN COMMERCIAL LANDSCAPING

**Should you have any questions or inquiries please call (386) 437-6211.**

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286

**Bill To:**

Bonnet Creek Resort CDD
c/o Governmental Management Services, LLC
6200 Lee Vista Blvd
Suite 300
Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD**Address:** Chelonia Pkwy
Orlando, FL 32821

1-50
320 538 473

INVOICE

INVOICE #	INVOICE DATE
939494	7/1/2025
TERMS	PO NUMBER
Net 30	

Remit To:

Yellowstone Landscape
PO Box 101017
Atlanta, GA 30392-1017

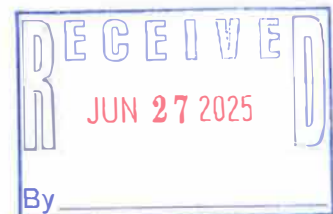
Invoice Due Date: July 31, 2025**Invoice Amount:** \$18,191.25

Description	Current Amount
Monthly Landscape Maintenance July 2025	\$18,191.25

Invoice Total**\$18,191.25**

Excellence

IN COMMERCIAL LANDSCAPING

**Should you have any questions or inquiries please call (386) 437-6211.**

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286

Aaron's Backflow Services, Inc.
130 Middle St
Lake Mary, FL 32746 US
4078297933
office@aaronsbackflow.com
www.aaronsbackflow.com

Invoice 41828



1-97
320 531 49

BILL TO

Bonnet Creek Resorts CDD c/o
Governmental Management
Services-GMS
219 East Livingston Street
Orlando, FL 32801

DATE
07/10/2025

PLEASE PAY
\$80.00

DUE DATE
07/10/2025

DATE	ACTIVITY	QTY	RATE	AMOUNT
07/09/2025	RE: Bonnet Creek Resorts CDD 14900 Chelonia Parkway Orlando, FL 32821			
07/09/2025	Backflow Test Performed Annual Backflow Testing (1-1/2") *Certified/Tested-PASSED	1	80.00	80.00

Thank you for your business!

To make payment, please mail a check to our office at 130 Middle
Street, Lake Mary FL 32746

Or

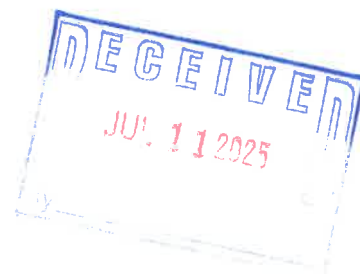
Call our office to make a credit card payment over the phone. We
do not accept online payments at this time.

There is a 5% convenience fee for credit card payments.

TOTAL DUE

\$80.00

THANK YOU.



State of FL Certified Plumbing Contractor LIC# CFC1427186
State of FL Class II Fire Sprinkler Contractor LIC# FPC14-000029

Donald W McIntosh Associates Inc.
1950 Summit Park Drive
6th Floor
Orlando, FL 32810
(407) 644-4068

1-16
3053 311

Bonnet Creek Resort CDD
Email: Invoices@gmscfl.com
6200 Lee Vista Boulevard, Suite 300
Orlando, FL 32822

Invoice number 47444
Date 07/11/2025

Project 22234 Bonnet Creek Resort CDD
General Consulting

For Period Through June 27, 2025

Invoice Summary

Description	Current Billed
CDD general consulting	105.00
CDD inspections	315.00
CDD miscellaneous meetings	840.00
Reimbursable Expenses	46.20
Total	1,306.20

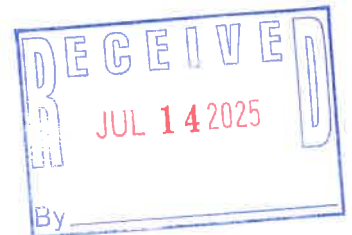
Professional Fee Detail

	Hours	Rate	Billed Amount
Vice President	6.00	210.00	1,260.00

Reimbursable Expenses

	Units	Rate	Billed Amount
Mileage	66.00	0.70	46.20

Invoice total **1,306.20**



Invoice Supporting Detail

22234 Bonnet Creek Resort CDD General Consulting

000 CDD general consulting

Phase Status: Active

Billing Cutoff: 06/27/2025

Date	Units	Rate	Amount
------	-------	------	--------

Labor

WIP Status: Billable

Vice President

James C. Nugent

Time Per Contract 06/24/2025 0.25 210.00 52.50

Review revised off site sign shop drawings and transmit to WDW for review

Time Per Contract 06/27/2025 0.25 210.00 52.50

Follow on plan review for FDOT taking.

Subtotal 0.50 105.00

Labor total 0.50 105.00

001 CDD inspections

Phase Status: Active

Billing Cutoff: 06/27/2025

Date	Units	Rate	Amount
------	-------	------	--------

Labor

WIP Status: Billable

Vice President

James C. Nugent

Time Per Contract 06/05/2025 1.50 210.00 315.00

Site visit with Bob S to observe CDD infrastructure facilities

Subtotal 1.50 315.00

Labor total 1.50 315.00

002 CDD miscellaneous meetings

Phase Status: Active

Billing Cutoff: 06/27/2025

Date	Units	Rate	Amount
------	-------	------	--------

Labor

WIP Status: Billable

Vice President

James C. Nugent

Time Per Contract 06/02/2025 0.50 210.00 105.00

Review agenda, prep meeting notes for engineers report

Time Per Contract 06/03/2025 1.00 210.00 210.00

Review proposed FY 2026 budget, prep notes for meeting/engineers report

Time Per Contract 06/05/2025 1.50 210.00 315.00

Prep for and attend CDD board meeting

Subtotal 3.00 630.00

Robert A. Schanck

Time Per Contract 06/05/2025 1.00 210.00 210.00

CDD Meeting at the JW

Subtotal 1.00 210.00

Labor total 4.00 840.00

Invoice Supporting Detail

22234 Bonnet Creek Resort CDD General Consulting
999 Reimbursable Expenses

Phase Status: Active

Billing Cutoff: 06/27/2025

Date	Units	Rate	Amount
------	-------	------	--------

Expense WIP Status: Billable

James C. Nugent
Expense Report
Mileage

06/05/2025	66.00	0.70	46.20
Subtotal	66.00		46.20
Expense total	66.00		46.20



1-16
310 813 311

1950 Summit Park Drive
6th Floor
Orlando, FL 32810
407-644-4068
dwma.com

Bonnet Creek Resort CDD
George Flint
6200 Lee Vista Boulevard, Suite 300
Orlando, FL 32822

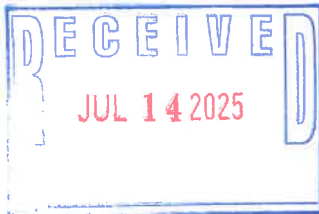
Invoice Date: July 11, 2025
Invoice No.: 47530
Project Number: 25571
For Period Through June 27, 2025

Bonnet Creek Resort CDD - Consulting Engineer's Report -
2024-2025

Per Contract Dated May 14, 2024

Email: Invoices@gmscfl.com

	Contract Amount	Work %	Completed Amount	Previously Invoiced	Amount Due
Civil Engineering					
001 Consulting engineer's report	7,500.00	100.00	7,500.00	0.00	7,500.00
TOTAL	\$7,500.00		\$7,500.00	\$0.00	\$7,500.00
Reimbursable Expenses @ 5%			375.00	0.00	375.00
AMOUNT DUE THIS INVOICE					\$7,875.00



DONALD W. MCINTOSH ASSOCIATES, INC.

Due Upon Receipt

Page 1

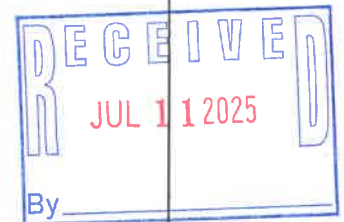
GMS-Central Florida, LLC

1001 Bradford Way
Kingston, TN 37763

Invoice**Invoice #:** 374**Invoice Date:** 6/30/25**Due Date:** 6/30/25**Case:****P.O. Number:** WA 4198**Bill To:**

Bonnet Creek Resort CDD
219 E. Livingston St.
Orlando, FL 32801

Description	Hours/Qty	Rate	Amount
BCR Clear Road Drain Inlets 320 538 48			
Mobilization/ Equipment		365.00	365.00
Labor	56	50.00	2,800.00
Materials		14.87	14.87

**Total** \$3,179.87**Payments/Credits** \$0.00**Balance Due** \$3,179.87

1001 Bradford Way
Kingston, TN 37763

Invoice #: 372
Invoice Date: 7/1/25
Due Date: 7/1/25
Case:
P.O. Number:

Bonnet Creek Resort CDD
219 E. Livingston St.
Orlando, FL 32801

RECEIVED
JUL 11 2025
By _____

Total	\$4,985.42
Payments/Credits	\$0.00
Balance Due	\$4,985.42

GMS-Central Florida, LLC
1001 Bradford Way
Kingston, TN 37763

Invoice

Invoice #: 373
Invoice Date: 7/1/25
Due Date: 7/1/25

Bill To:
Bonnet Creek Resort CDD
219 E. Livingston St.
Orlando, FL 32801

Case:
P.O. Number:

1-1

Description	Hours/Qty	Rate	Amount
Management Fees 310 512 34		3,541.67	3,541.67
Website Administration 352		78.75	78.75
Information Technology 351		118.17	118.17
Office Supplies		0.33	0.33
Postage		7.62	7.62
Copies		2.25	2.25
<div>RECEIVED JUL 11 2025 By _____</div>			
Total			\$3,748.79
Payments/Credits			\$0.00
Balance Due			\$3,748.79



LATHAM, LUNA,
EDEN & BEAUDINE,^{LLC}
ATTORNEYS AT LAW

201 S. ORANGE AVE, STE 1400
POST OFFICE BOX 3353
ORLANDO, FLORIDA 32802

1-28
310 513 315

July 14, 2025

Invoice #: 142373
Federal ID #:59-3366512

Bonnet Creek CDD
c/o GMS-CFL, LLC
219 E. Livingston Street
Orlando, FL 32801

Matter ID: 2131-001

General

For Professional Services Rendered:

6/5/2025	JEL	Review new board member packet and email regarding same; quick prep for meeting; attend Board of Supervisors meeting; prepare task list; email to GMS regarding trafficking affidavit; email to GMS regarding approved proposals; email to District Engineer regarding Wyndham pond maintenance agreement.	3.70	\$832.50
6/6/2025	JEL	Review approved proposals and emails with GMS regarding same; review All Rite agreement and email regarding same; email with District Engineer regarding consulting engineer affidavit.	1.00	\$225.00
6/6/2025	arc	Prepare draft fence services agreement with All-Rite Fencing, LLC.	0.60	\$60.00
6/6/2025	JAC	Email reminder to Park Hotels regarding golf course maintenance agreement.	0.20	\$69.00
Total Professional Services:			5.50	\$1,186.50

For Disbursements Incurred:

6/5/2025	Payment disbursement to Jay Lazarovich for JEL - Travel to and from Bonnet Creek CDD Board Meeting on 6/5/25	\$27.89
Total Disbursements Incurred:		\$27.89

Total \$1,214.39
Previous Balance \$356.50
Total Due \$1,570.89

pd 7/14/25
CK# 10



1-10
320 538 442 - 881.4

BDA
BREEDLOVE, DENNIS & ASSOCIATES, INC.

Bonnet Creek Resort CDD
Governmental Management Services - Central Florida
C/O George Flint
6200 Lee Vista Boulevard, Suite 300
Orlando, FL 32822

Invoice number 56536
Date 07/22/2025
Project 1995-180 BONNETT CREEK DRI

For Services Through June 27, 2025
Please include invoice number on remittance

Bonnet Creek Resort Development of Regional Impact

LABOR

	Hours	Rate	Billed Amount
Environmental Specialist IV	7.60	53.00	402.80
Scientist I	6.75	63.00	425.25
Senior Scientist	0.60	89.00	53.40
Labor subtotal	14.95		881.45

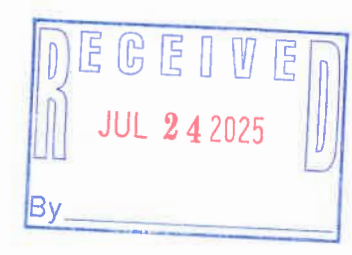
Invoice total **881.45**

Aging Summary

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
56536	07/22/2025	881.45	881.45				
	Total	881.45	881.45	0.00	0.00	0.00	0.00

Remit To:
BDA, Inc.
330 West Canton Avenue
Winter Park, Florida 32789

FEIN: 59-1694414



ENVIRONMENTAL CONSULTANTS
BDA-INC.COM
330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789
T: 407.677.1882 | F: 407.657.7008
WAKE FOREST, NORTH CAROLINA
T: 407.949.8069

Bonnet Creek Resort CDD

Invoice date 07/22/2025
Page 1



File: 95180
Period: Through June 27, 2025

SENT VIA ELECTRONIC MAIL

Bonnet Creek Resort Community Development District
c/o GMS/George Flint
6200 Lee Vista Boulevard, Suite 300
Orlando, Florida 32822
Phone: 407-841-5524
Email: invoices@gmscfl.com

Project Name: Bonnet Creek Resort Development of Regional Impact

PROGRESS REPORT

The following services were provided during the billing period:

Administrative:

1. The services included in this invoice are being performed pursuant to the authorization received from the Bonnet Creek Resort Community Development District pursuant to the following contracts: 2024-2025 Bonnet Creek Resort Project Site Contract Extension for Maintenance Review Services dated September 5, 2024; 2024-2025 Crosby Island Marsh Mitigation Site Contract Extension for Nuisance/Exotic Species Reviews and Coordination dated September 5, 2024; and 2024-2025 Management and Maintenance Review Services Addendum for the Crosby Island Marsh Mitigation Site dated July 29, 2024, Revised July 31, 2024.

Technical:

***Maintenance Review Services Contract Extension for the Bonnet Creek Resort Project Site
(Year 2024-2025)***

P:\ADMIN\PROJECTS\95180\PRGS\2025\062725.DOC

**ENVIRONMENTAL CONSULTANTS
BDA-INC.COM
330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789
T: 407.677.1882 | F: 407.657.7008
WAKE FOREST, NORTH CAROLINA
T: 407.949.8069**

Bonnet Creek Resort Community Development District
Period: Through June 27, 2025
Page 2

Task – Maintenance Review Services

1. Ms. Penny E. Cople (Senior Scientist) coordinated with staff throughout the billing period regarding the nuisance/exotic plant species review.
2. Mr. Liam H. Machinski (Scientist I) conducted a site review on June 5, 2025, to assess the status of maintenance of nuisance/exotic plant species within the conservation areas.
3. Mr. James M. Weber (Environmental Specialist IV) conducted a site review on June 5, 2025, to assess the status of maintenance of nuisance/exotic plant species within the conservation areas.
4. Administrative Staff (Environmental Specialist IV) maintained administrative records throughout the billing period.

Task Fee (Year 2024-2025):	\$5,000.00
Amount Previously Billed:	\$1,012.00
Amount Due This Invoice:	\$881.45
Budget Remaining:	\$3,106.55

Task – Project Team Meetings and Additional Requested Services

1. No activity this billing period.

Task Fee (Year 2024-2025):	T&M
Amount Previously Billed:	\$0.00
Amount Due This Invoice:	\$0.00

***Management and Maintenance Review Services Contract Extension for the Crosby Island Marsh
Mitigation Site (Year 2024-2025)***

Task – Reviews of Nuisance/Exotic Species Maintenance

1. No activity this billing period.

Task Fee (Year 2024-2025):	\$4,500.00
Amount Previously Billed:	\$1,456.60
Amount Due This Invoice:	\$0.00



Bonnet Creek Resort Community Development District
Period: Through June 27, 2025
Page 3

Budget Balance: \$3,043.40

Task – Project Team Meetings and Additional Requested Services

1. No activity this billing period.

Task Fee (Year 2024-2025):	T&M
Amount Previously Billed:	\$2,111.95
Amount Due This Invoice:	\$0.00

***Management and Maintenance Review Services Addendum for the Crosby Island Marsh
Mitigation Site (Year 2024-2025)***

Task – Maintenance Review Services

1. No activity this billing period.

Task Fee (Year 2024-2025):	\$3,500.00
Amount Previously Billed:	\$1,150.00
Amount Due This Invoice:	\$0.00
Budget Remaining:	\$2,350.00

Total Amount Due This Invoice: \$881.45
--

PEC/vcl



Aquatic Weed Control, Inc.

P.O. Box 593258
Orlando, FL 32859

Phone: 407-859-2020
Fax: 407-859-3275

1-52
320538 4/41

Invoice

Date	Invoice #
7/31/2025	112787

Bill To

Bonnet Creek Resort CDD
c/o Governmental Management Services
219 East Livingston Street
Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	8/30/2025

Description	Amount
Monthly wetland maintenance for the month this invoice is dated - Wetlands, fenceline & 1 golf course pond @ Bonnet Creek Resort. Completed for July on 07/30/25.	1,694.00
<div data-bbox="925 1092 1258 1323"><div>RECEIVED</div><div>AUG 4 2025</div><div>By _____</div></div>	

Thank you for your business.

Total	\$1,694.00
Payments/Credits	\$0.00
Balance Due	\$1,694.00



1-876
320 538 44150

Please Remit Payment to:

Solitude Lake Management, LLC
1320 Brookwood Drive
Suite H
Little Rock, AR 72202
Phone #: (888) 480-5253
Fax #: (888) 358-0088

INVOICE

Page: 1

Invoice Number: PSI189595
Invoice Date: 8/1/2025

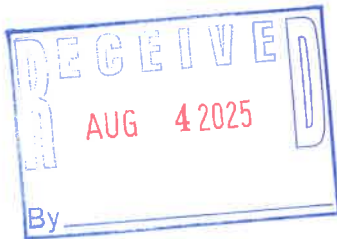
Bill
To: Bonnett Creek CDD
Governmental Management Services
6200 Lee Vista Blvd Suite 300
Orlando, FL 32822

Ship
To: Bonnett Creek CDD
Governmental Management Services
6200 Lee Vista Blvd Suite 300
Orlando, FL 32822
United States

Ship Via
Ship Date 8/1/2025
Due Date 8/31/2025
Terms Net 30

Customer ID 5006
P.O. Number
P.O. Date 8/1/2025
Our Order No.

Item/Description	Unit	Order Qty	Quantity	Unit Price	Total Price
Annual Maintenance August Billing 8/1/2025 - 8/31/2025 Bonnett Creek Irrigation Lake Bonnett Creek Irrigation Lake		1	1	241.00	241.00



Amount Subject to Sales Tax 0.00
Amount Exempt from Sales Tax 241.00

Subtotal: 241.00
Invoice Discount: 0.00
Total Sales Tax: 0.00
Payment Amount: 0.00
Total: 241.00

CHECK#	TYPE	SYSTEM	CHECK DATE	CHECK AMT	EMP/CUS/VEN#	DESCRIPTION
000019	R	AP	11/18/2024	200.00	77	RANDALL GREENE
000095	R	AP	06/23/2025	765.00	4	ALLEN E. SMITH RANCH & FARMING
000097	R	AP	06/24/2025	8,796.37	1	GOVERNMENTAL MANAGEMENT SERVICES-
000098	R	AP	06/24/2025	821.72	119	JW MARRIOTT ORLANDO BONNET CREEK
000099	R	AP	06/24/2025	1,102.77	121	UCC GROUP INC
000100	R	AP	06/24/2025	214.20	118	UNITED STATES TREASURY
BANK TOTAL				11,900.06		
COMPANY TOTAL				12,300.06		

BONC BONNET CREEK BOH

Attendance Confirmation
for
BOARD OF SUPERVISORS

District Name:

Bonnet Creek Resort CDD

Board Meeting Date:

November 7, 2024

	<i>Name</i>	<i>In Attendance Please ✓</i>	<i>Fee Involved Yes / No</i>
1	Ryan Fitzgerald	✓	No/Yes(\$200)
2	Richard Scinta	✓	Yes (\$200)
3	Becky Frasier	✓	Yes (\$200)
4	Herb Von Kluge	✓	Yes (\$200)
5	Randall Greene	✓	Yes (\$200)

77

The supervisors present at the above referenced meeting should be compensated accordingly.

Approved for Payment:


District Manager Signature

11/7/24
Date

****RETURN SIGNED DOCUMENT TO District Accountant****

RECEIVED

NOV 8 2024

Donald W McIntosh Associates Inc.
1950 Summit Park Drive
6th Floor
Orlando, FL 32810
(407) 644-4068

1-16
310 573 311

Bonnet Creek Resort CDD
Email: Invoices@gmscfl.com
6200 Lee Vista Boulevard, Suite 300
Orlando, FL 32822

Invoice number 47572
Date 08/15/2025
Project **22234 Bonnet Creek Resort CDD**
General Consulting

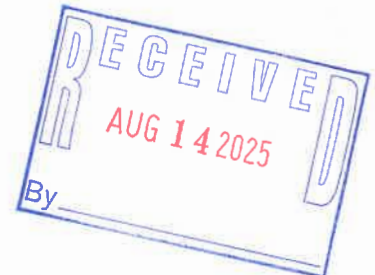
For Period Through August 01, 2025

Invoice Summary

Description	Current Billed
CDD general consulting	420.00
CDD inspections	210.00
CDD miscellaneous meetings	0.00
Reimbursable Expenses	26.60
Total	656.60

Professional Fee Detail

	Hours	Rate	Billed Amount
Vice President	3.00	210.00	630.00
Reimbursable Expenses			
	Units	Rate	Billed Amount
Mileage	38.00	0.70	26.60
Invoice total			656.60



Invoice Supporting Detail

22234 Bonnet Creek Resort CDD General Consulting 000 CDD general consulting

Phase Status: Active

Billing Cutoff: 08/01/2025

Date	Units	Rate	Amount
------	-------	------	--------

Labor

WIP Status: Billable

Vice President

James C. Nugent

Time Per Contract 07/10/2025 0.50 210.00 105.00

Review FDOT plans and easement taking docs for effects, respond to inquiry from CDD counsel on effects to CDD facilities

Time Per Contract 07/11/2025 0.50 210.00 105.00

Review WDW comments on offsite sign shop drawings, forward to TCD for revision and return

Time Per Contract 07/12/2025 0.50 210.00 105.00

Review WDW comments on revised sign shop drawings, forward to contract to revision and response

Time Per Contract 07/21/2025 0.50 210.00 105.00

Review OCU reclaimed water supply agreement re: replacing monitoring wells.

Subtotal 2.00 420.00

Labor total 2.00 420.00

001 CDD inspections

Phase Status: Active

Billing Cutoff: 08/01/2025

Date	Units	Rate	Amount
------	-------	------	--------

Labor

WIP Status: Billable

Vice President

James C. Nugent

Time Per Contract 07/29/2025 1.00 210.00 210.00

Site visit to review pavement condition and bird bath areas at turnouts.

Subtotal 1.00 210.00

Labor total 1.00 210.00

002 CDD miscellaneous meetings

Phase Status: Active

Billing Cutoff: 08/01/2025

Date	Units	Rate	Amount
------	-------	------	--------

WIP Status:

Subtotal 0.00

total 0.00

999 Reimbursable Expenses

Phase Status: Active

Billing Cutoff: 08/01/2025

Date	Units	Rate	Amount
------	-------	------	--------

Expense

WIP Status: Billable

James C. Nugent

Expense Report

Mileage 07/30/2025 38.00 0.70 26.60

Subtotal 38.00 26.60

Expense total 38.00 26.60

Invoice Supporting Detail

22234 Bonnet Creek Resort CDD General Consulting

Invoice

Invoice #: 375
Invoice Date: 8/1/25
Due Date: 8/1/25
Case:
P.O. Number:

RECEIVED
AUG 14 2025
By _____

Total	\$4,985.42
Payments/Credits	\$0.00
Balance Due	\$4,985.42

1001 Bradford Way
Kingston, TN 37763

Invoice #: 376
Invoice Date: 8/1/25
Due Date: 8/1/25
Case:
P.O. Number:

Bonnet Creek Resort CDD
219 E. Livingston St.
Orlando, FL 32801

RECEIVED
AUG 14 2025

Total	\$3,755.53
Payments/Credits	\$0.00
Balance Due	\$3,755.53



LATHAM, LUNA,
EDEN & BEAUDINE, ^{LLP}
ATTORNEYS AT LAW

201 S. ORANGE AVE, STE 1400
POST OFFICE BOX 3353
ORLANDO, FLORIDA 32802

August 12, 2025

Invoice #: 142896
Federal ID #:59-3366512

Bonnet Creek CDD
c/o GMS-CFL, LLC
219 E. Livingston Street
Orlando, FL 32801

Matter ID: 2131-001

General

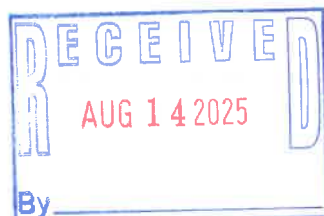
For Professional Services Rendered:

7/1/2025	JEL	Work on Wyndham Pond maintenance agreement and review plats/easements.	0.20	\$45.00
7/21/2025	JAC	Email from District Engineer regarding monitoring wells for reclaimed system and related maps and info from Orange County.	0.30	\$103.50
7/24/2025	JEL	Review emails regarding public records request.	0.10	\$22.50
7/31/2025	JEL	Research regarding 2025 legislative updates; work on CDD forms and research.	0.30	\$67.50
Total Professional Services:			0.90	\$238.50

Total \$238.50
Previous Balance \$0.00

Payments & Credits

<u>Date</u>	<u>Type</u>	<u>Notes</u>	<u>Amount</u>
Payments & Credits			\$0.00
Total Due			\$238.50



**Bill To:**

Bonnet Creek Resort CDD
c/o Governmental Management Services, LLC
6200 Lee Vista Blvd
Suite 300
Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD**Address:** Chelonia Pkwy
Orlando, FL 32821**INVOICE**

INVOICE #	INVOICE DATE
958536	8/1/2025
TERMS	PO NUMBER
Net 30	

Remit To:

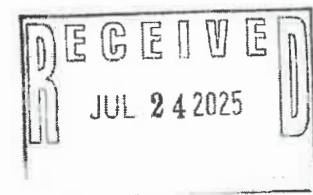
Yellowstone Landscape
PO Box 101017
Atlanta, GA 30392-1017

Invoice Due Date: August 31, 2025**Invoice Amount:** \$18,191.25

Description	Current Amount
Monthly Landscape Maintenance August 2025	\$18,191.25

Invoice Total **\$18,191.25**

Excellence
IN COMMERCIAL LANDSCAPING

**Should you have any questions or inquiries please call (386) 437-6211.**

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286

BR040M-B OUTSTANDING CHECK LISTING AS OF 6/30/2025 RUN 7/15/2025 PAGE 1
 CMFY-001 BONNET CREEK-GENERAL FUND BANK-A BCRD- GENERAL FUND

CHECK#	TYPE	SYSTEM	CHECK DATE	CHECK AMT	EMP/CUS/VEN#	DESCRIPTION
004097	R	AP	09/14/2023	200.00	77	RANDALL GREENE
004110	R	AP	10/05/2023	200.00	77	RANDALL GREENE
BANK TOTAL				400.00		
COMPANY TOTAL				400.00		

Attendance Confirmation
for
BOARD OF SUPERVISORS

District Name: Bonnet Creek Resort CDD

Board Meeting Date: September 9, 2023

	<i>Name</i>	<i>In Attendance Please ✓</i>	<i>Fee Involved Yes / No</i>
1	Fred Sawyers	✓	Yes (\$200)
2	Richard Scinta	✓	Yes (\$200)
3	Becky Frasier		Yes (\$200)
4	Herb Von Kluge	✓	Yes (\$200)
5	Randall Greene	✓	Yes (\$200)

1-77

The supervisors present at the above referenced meeting should be compensated accordingly.

Approved for Payment:


District Manager Signature

9/9/2023
Date

****RETURN SIGNED DOCUMENT TO District Accountant****

Attendance Confirmation
for
BOARD OF SUPERVISORS

District Name: Bonnet Creek Resort CDD

Board Meeting Date: September 29, 2023

	<i>Name</i>	<i>In Attendance Please ✓</i>	<i>Fee Involved Yes / No</i>
1	Fred Sawyers	✓	Yes (\$200)
2	Richard Scinta	.	Yes (\$200)
3	Becky Frasier	✓	Yes (\$200)
4	Herb Von Kluge	✓	Yes (\$200)
5	Randall Greene	✓	Yes (\$200)

RECEIVED

OCT 3 2023

77

The supervisors present at the above referenced meeting should be compensated accordingly.

Approved for Payment:


District Manager Signature

9/29/23
Date

****RETURN SIGNED DOCUMENT TO District Accountant****



ORANGE COUNTY UTILITIES
9150 CURRY FORD ROAD
ORLANDO, FLORIDA 32825-7600

CUSTOMER INQUIRIES: 407-836-5515
TOLL FREE: 800-626-1140
24 HOUR EMERGENCY: 407-836-2777

[1/1]
BONNET CREEK RESORT COMMUNITY
DEVELOPMENT DISTRICT

Account Number: 0855665881

Billing Date: 05/27/25

Due Date: 06/19/25

www.ocfl.net/PayUtilities/

The U.S. Post Office has been experiencing delays for first-class mail delivery, impacting mailed payments. Now is a great time to explore our free and convenient payment methods. Visit www.ocfl.net/PayUtilities/.

The most recent reading obtained from your water meter indicates consumption is higher than your average usage. For your benefit, please take a moment to review this bill and investigate the increase.

Account Summary as of May 27, 2025

Previous Balance	\$8,081.04
Payments Received	-8,081.04
Credit Adjustments	-27.66

Balance Forward	-27.66
Current Charges	6,476.25

Total Amount Due	\$6,448.59
-------------------------	-------------------

****AUTOPAY CUSTOMER****

Deposit Interest Refund

Adjustments

05/14/2025 Deposit interest	-27.66
-----------------------------	--------

Service Address: 14064 CHELONIA PKWY, ORLANDO, FL 32821-4022



UTILITY BILL
PO BOX 312
ORLANDO, FL 32802-0312
www.ocfl.net/PayUtilities/

AutoPay Notice

Account Number	Total Due	Total Due Drafted On or About
0855665881	\$6,448.59 Do Not Pay	06/06/25

ORF0527B 4480 1 AB 0.593
7000004620 00.0016.0118 4480/1



BONNET CREEK RESORT COMMUNITY DEVELOPMENT
DISTRICT
6200 LEE VISTA BLVD STE 300
ORLANDO FL 32822-5149

Do Not Send Payment

**Your Bill is Scheduled for
Electronic Payment**

Reclaim Commercial

Meter Number	Curr Read	Prev Read	Water Usage
258001U063	340373	326035	+14338 KGAL

Reclaim Commercial**Service from 04/22/25 - 05/20/25**

Meter Fixed Charge	\$89.53
14,120 kgal at \$0.41 per kgal	5,789.20
Public Service Tax	587.87
Subtotal	\$6,466.60

Total Charge for All Services at This Address**\$6,466.60****Service Address: 14929 CHELONIA PKWY, ORLANDO, FL 32821-4013****Water Small Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
10071435	159 EST	159 EST	+0 KGAL

Water Small Commercial**Service from 04/19/25 - 05/20/25**

Meter Fixed Charge	8.77
Public Service Tax	0.88
Subtotal	\$9.65

Total Charge for All Services at This Address**\$9.65****UTILITY DEPOSIT****\$7,918.68**

Orange County Utilities is not responsible for undelivered or late mail. In the event you fail to receive a utility bill, please call our office (numbers shown below). Acceptable forms of payment: cash, check, money order, debit card, Visa®, MasterCard®, Discover®, and American Express®.

Payment locations: 9150 Curry Ford Road, Amscot Financial® locations, and any Walmart®, Walmart Supercenter®, or Walmart Neighborhood Market®. For your convenience a drop box is located at 9150 Curry Ford Road. Drop box payments are processed the following business day. Acceptable drop box payments are checks and money orders.

ANY AMOUNT NOT PAID BY THE DUE DATE IS SUBJECT TO A LATE FEE OF 1.5%**9150 Curry Ford Road Lobby and Drive Through Hours: 8:00 a.m. - 5:00 p.m. Monday - Friday****Telephone Numbers:**

General Inquiries:	407-836-5515	Relay Services (Hearing Impaired):	Dial 711
24-HOUR EMERGENCY:	407-836-2777	Toll Free (Outside Orange County):	800-626-1140

Mail All Correspondence To: PO Box 312 Orlando, FL 32802-0312

Para más información, por favor llame al Departamento de Servicios Públicos del Condado de Orange y pida hablar con un representante en español. El número de teléfono es 407-836-5515.



ORANGE COUNTY UTILITIES
9150 CURRY FORD ROAD
ORLANDO, FLORIDA 32825-7600

CUSTOMER INQUIRIES: 407-836-5515
TOLL FREE: 800-626-1140
24 HOUR EMERGENCY: 407-836-2777

BONNET CREEK RESORT COMMUNITY
DEVELOPMENT DISTRICT

Account Number: 0855665881

Billing Date: 06/18/25

Due Date: 07/11/25

www.ocfl.net/PayUtilities/

The U.S. Post Office has been experiencing delays for first-class mail delivery, impacting mailed payments. Now is a great time to explore our free and convenient payment methods. Visit www.ocfl.net/PayUtilities/.

Account Summary as of June 18, 2025	
Previous Balance	\$6,448.59
Payments Received	-6,448.59
Credit Adjustments	-30.36
Balance Forward	-30.36
Current Charges	4,456.68
Total Amount Due	\$4,426.32
AUTOPAY CUSTOMER	

Deposit Interest Refund

Adjustments

06/16/2025 Deposit interest -30.36

Service Address: 14064 CHELONIA PKWY, ORLANDO, FL 32821-4022



UTILITY BILL
PO BOX 312
ORLANDO, FL 32802-0312
www.ocfl.net/PayUtilities/

AutoPay Notice

Account Number	Total Due	Total Due Drafted On or About
0855665881	\$4,426.32 Do Not Pay	06/30/25

ORF0618B 3758 1 AB 0.593
7000004117 00.0012.0130 3758/1



BONNET CREEK RESORT COMMUNITY DEVELOPMENT
DISTRICT
6200 LEE VISTA BLVD STE 300
ORLANDO FL 32822-5149

Do Not Send Payment

**Your Bill is Scheduled for
Electronic Payment**

Reclaim Commercial

Meter Number	Curr Read	Prev Read	Water Usage
258001U063	350233	340373	+9860 KGAL

Reclaim Commercial**Service from 05/21/25 - 06/18/25**

Meter Fixed Charge	\$89.53
9,642 kgal at \$0.41 per kgal	3,953.22
Public Service Tax	404.28
Subtotal	\$4,447.03

Total Charge for All Services at This Address**\$4,447.03****Service Address: 14929 CHELONIA PKWY, ORLANDO, FL 32821-4013****Water Small Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
10071435	159	159 EST	+0 KGAL
242215985	0	0	+0 KGAL

Water Small Commercial**Service from 05/21/25 - 06/18/25**

Meter Fixed Charge	8.77
Public Service Tax	0.88
Subtotal	\$9.65

Total Charge for All Services at This Address**\$9.65****UTILITY DEPOSIT****\$7,918.68**

Orange County Utilities is not responsible for undelivered or late mail. In the event you fail to receive a utility bill, please call our office (numbers shown below). Acceptable forms of payment: cash, check, money order, debit card, Visa®, MasterCard®, Discover®, and American Express®.

Payment locations: 9150 Curry Ford Road, Amscot Financial® locations, and any Walmart®, Walmart Supercenter®, or Walmart Neighborhood Market®. For your convenience a drop box is located at 9150 Curry Ford Road. Drop box payments are processed the following business day. Acceptable drop box payments are checks and money orders.

ANY AMOUNT NOT PAID BY THE DUE DATE IS SUBJECT TO A LATE FEE OF 1.5%**9150 Curry Ford Road Lobby and Drive Through Hours: 8:00 a.m. - 5:00 p.m. Monday - Friday****Telephone Numbers:**

General Inquiries:	407-836-5515	Relay Services (Hearing Impaired):	Dial 711
24-HOUR EMERGENCY:	407-836-2777	Toll Free (Outside Orange County):	800-626-1140

Mail All Correspondence To: PO Box 312 Orlando, FL 32802-0312

Para más información, por favor llame al Departamento de Servicios Públicos del Condado de Orange y pida hablar con un representante en español. El número de teléfono es 407-836-5515.



ORANGE COUNTY UTILITIES
9150 CURRY FORD ROAD
ORLANDO, FLORIDA 32825-7600

CUSTOMER INQUIRIES: 407-836-5515
TOLL FREE: 800-626-1140
24 HOUR EMERGENCY: 407-836-2777

BONNET CREEK RESORT COMMUNITY
DEVELOPMENT DISTRICT

Account Number: 0855665881

Billing Date: 07/21/25

Due Date: 08/13/25

www.ocfl.net/PayUtilities/

The U.S. Post Office has been experiencing delays for first-class mail delivery, impacting mailed payments. Now is a great time to explore our free and convenient payment methods. Visit www.ocfl.net/PayUtilities/.

Account Summary as of July 21, 2025

Previous Balance	\$4,426.32
Payments Received	-4,426.32
Credit Adjustments	-27.40

Balance Forward	-27.40
Current Charges	3,497.85

Total Amount Due	\$3,470.45
-------------------------	-------------------

****AUTOPAY CUSTOMER****

Deposit Interest Refund

Adjustments

07/16/2025 Deposit interest -27.40

Service Address: 14064 CHELONIA PKWY, ORLANDO, FL 32821-4022



UTILITY BILL
PO BOX 312
ORLANDO, FL 32802-0312
www.ocfl.net/PayUtilities/

AutoPay Notice

Account Number	Total Due	Total Due Drafted On or About
0855665881	\$3,470.45 Do Not Pay	07/31/25

ORF0721B 3857 1 AB 0.641
7000004253 00.0012.0081 3857/1



BONNET CREEK RESORT COMMUNITY DEVELOPMENT
DISTRICT
6200 LEE VISTA BLVD STE 300
ORLANDO FL 32822-5149

Do Not Send Payment

**Your Bill is Scheduled for
Electronic Payment**

Reclaim Commercial

Meter Number	Curr Read	Prev Read	Water Usage
258001U063	357967	350233	+7734 KGAL

Reclaim Commercial**Service from 06/19/25 - 07/21/25**

Meter Fixed Charge	\$89.53
7,516 kgal at \$0.41 per kgal	3,081.56
Public Service Tax	317.11
Subtotal	\$3,488.20

Total Charge for All Services at This Address**\$3,488.20****Service Address: 14929 CHELONIA PKWY, ORLANDO, FL 32821-4013****Water Small Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
242215985	0	0	+0 KGAL

Water Small Commercial**Service from 06/19/25 - 07/21/25**

Meter Fixed Charge	8.77
Public Service Tax	0.88
Subtotal	\$9.65

Total Charge for All Services at This Address**\$9.65****UTILITY DEPOSIT****\$7,918.68**

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Payment locations: 9150 Curry Ford Road, Amscot Financial® locations, and any Walmart®, Walmart Supercenter®, or Walmart Neighborhood Market®. For your convenience a drop box is located at 9150 Curry Ford Road. Drop box payments are processed the following business day. Acceptable drop box payments are checks and money orders.

ANY AMOUNT NOT PAID BY THE DUE DATE IS SUBJECT TO A LATE FEE OF 1.5%**9150 Curry Ford Road Lobby and Drive Through Hours: 8:00 a.m. - 5:00 p.m. Monday - Friday****Telephone Numbers:**

General Inquiries:	407-836-5515	Relay Services (Hearing Impaired):	Dial 711
24-HOUR EMERGENCY:	407-836-2777	Toll Free (Outside Orange County):	800-626-1140

Mail All Correspondence To: PO Box 312 Orlando, FL 32802-0312

Para más información, por favor llame al Departamento de Servicios Públicos del Condado de Orange y pida hablar con un representante en español. El número de teléfono es 407-836-5515.



duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 3

Service address

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
SIGN 3

Bill date Jun 10, 2025
For service May 8 - Jun 6
30 days

Account number **9100 8897 0713**

Billing summary

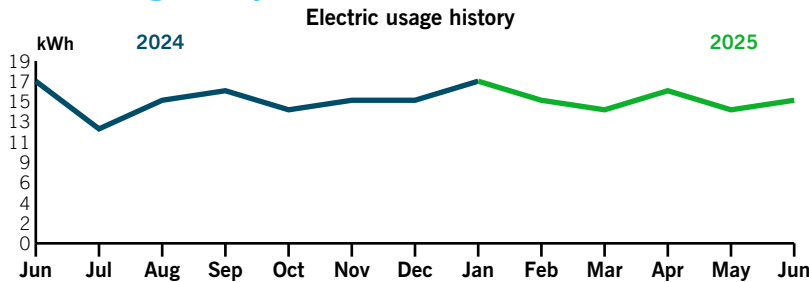
Previous Amount Due	\$30.80
Payment Received May 30	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Jul 01	\$30.80



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

81° 83° 82° 81° 75° 70° 63° 56° 67° 67° 74° 79° 78°

	Current Month	Jun 2024	12-Month Usage	Avg Monthly Usage
Electric (kWh)	15	17	178	15
Avg. Daily (kWh)	1	1	0	
12-month usage based on most recent history				

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

Amount of automatic draft



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8897 0713

\$30.80
by Jul 1

After 90 days from bill date, a late charge will apply.

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

889100889707130006600000000000000000308000000030807

We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing
Automatically from your bank account duke-energy.com/automatic-draft
Speedpay (fee applies) duke-energy.com/pay-now
800.700.8744
By mail payable to Duke Energy P.O. Box 1094
Charlotte, NC 28201-1094
In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home
Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477
For hearing impaired TDD/TTY 711
International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

Your usage snapshot - Continued

Current electric usage for meter number 355253708	
Actual reading on Jun 6	169
Previous reading on May 8	- 154
<hr/>	
Energy Used	15 kWh
Billed kWh	15.000 kWh

Billing details - Electric

Billing Period - May 08 25 to Jun 06 25	
Meter - 355253708	
Customer Charge	\$17.23
Energy Charge	
15.000 kWh @ 12.130c	1.80
Fuel Charge	
15.000 kWh @ 3.925c	0.59
Asset Securitization Charge	
15.000 kWh @ 0.187c	0.03
Minimum Bill Adjustment	10.35
<hr/>	
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

Service address

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
SIGN 3

Bill date

Jul 10, 2025

For service

Jun 7 - Jul 8
32 days

Account number

9100 8897 0713

Billing summary

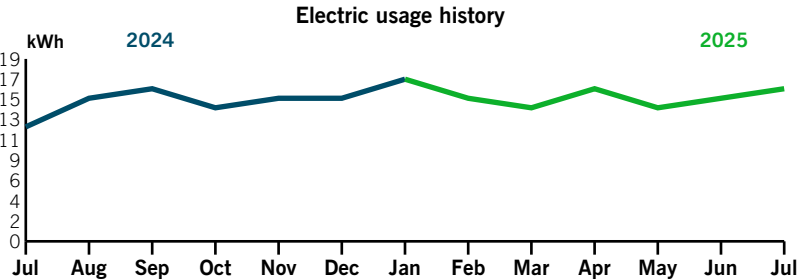
Previous Amount Due	\$30.80
Payment Received Jul 01	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Jul 31	\$30.80



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

83°	82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	81°	79°
Current Month		Jul 2024	12-Month Usage		Avg Monthly Usage							
Electric (kWh)		16	12	182	15							
Avg. Daily (kWh)		1	0	0								
12-month usage based on most recent history												

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8897 0713

Amount of automatic draft

\$30.80 by Jul 31	After 90 days from bill date, a late charge will apply.
----------------------	---

\$ _____ \$ _____

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing
Automatically from your bank account duke-energy.com/automatic-draft
Speedpay (fee applies) duke-energy.com/pay-now
800.700.8744
By mail payable to Duke Energy P.O. Box 1094
Charlotte, NC 28201-1094
In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home
Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477
For hearing impaired TDD/TTY 711
International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

Special Needs Customers

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Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

Your usage snapshot - Continued

Current electric usage for meter number 355253708	
Actual reading on Jul 8	185
Previous reading on Jun 7	- 169
<hr/>	
Energy Used	16 kWh
Billed kWh	16.000 kWh

Billing details - Electric

Billing Period - Jun 07 25 to Jul 08 25	
Meter - 355253708	
Customer Charge	\$17.23
Energy Charge	
16.000 kWh @ 12.130c	1.94
Fuel Charge	
16.000 kWh @ 3.925c	0.63
Asset Securitization Charge	
16.000 kWh @ 0.187c	0.03
Minimum Bill Adjustment	10.17
<hr/>	
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

Service address

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
SIGN 3

Bill date

Aug 11, 2025

For service

Jul 9 - Aug 7
30 days

Account number

9100 8897 0713

Billing summary

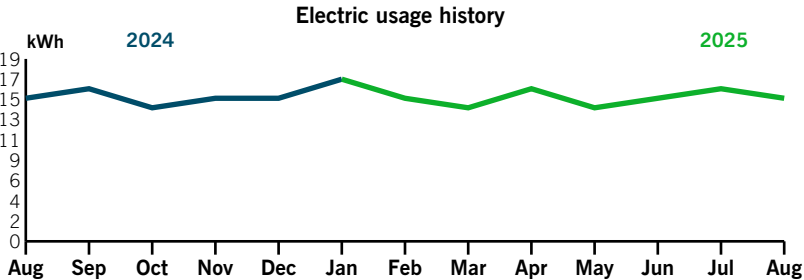
Previous Amount Due	\$30.80
Payment Received Jul 31	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Sep 02	\$30.80

\$

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).


Your usage snapshot



Average temperature in degrees													
82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	81°	82°	83°	
Current Month			Aug 2024	12-Month Usage		Avg Monthly Usage							
Electric (kWh)			15	15	182		15						
Avg. Daily (kWh)			1	1	0								
12-month usage based on most recent history													

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

DUKE
ENERGY®

Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8897 0713

Amount of automatic draft

\$30.80 by Sep 2	After 90 days from bill date, a late charge will apply.
---------------------	---

\$ _____ \$ _____

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

889100889707130006600000000000000000308000000030807

We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing
Automatically from your bank account duke-energy.com/automatic-draft
Speedpay (fee applies) duke-energy.com/pay-now
800.700.8744
By mail payable to Duke Energy P.O. Box 1094
Charlotte, NC 28201-1094
In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home
Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477
For hearing impaired TDD/TTY 711
International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Sep 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

Special Needs Customers

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Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

Your usage snapshot - Continued

Current electric usage for meter number 355253708

Actual reading on Aug 7	200
Previous reading on Jul 9	- 185
<hr/>	
Energy Used	15 kWh
Billed kWh	15.000 kWh



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 09 25 to Aug 07 25

Meter - 355253708

Customer Charge	\$17.32
Energy Charge	
15.000 kWh @ 12.173c	1.81
Fuel Charge	
15.000 kWh @ 3.925c	0.59
Asset Securitization Charge	
15.000 kWh @ 0.187c	0.03
Minimum Bill Adjustment	10.25
<hr/>	
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

Service address

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
SIGN 5

Bill date

Jun 10, 2025

For service

May 8 - Jun 6
30 days

Account number

9100 8897 0797

Billing summary

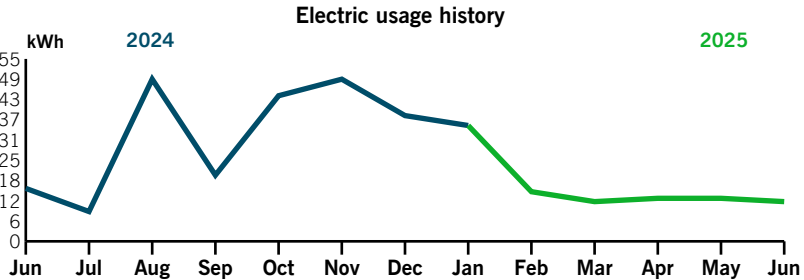
Previous Amount Due	\$30.80
Payment Received May 30	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Jul 01	\$30.80



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot




Average temperature in degrees

81°	83°	82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	78°
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

	Current Month	Jun 2024	12-Month Usage	Avg Monthly Usage
Electric (kWh)	12	16	309	26
Avg. Daily (kWh)	0	1	1	

12-month usage based on most recent history

Please return this portion with your payment. Thank you for your business.

DUKE
ENERGY®

Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number

9100 8897 0797

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Amount of automatic draft

\$30.80 by Jul 1	After 90 days from bill date, a late charge will apply.
---------------------	---

\$ _____ \$ _____

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
LAKE BUENA VISTA FL 32830

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

889100889707970006600000000000000000308000000030805

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
-----------------	---

Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

Help managing your account (not applicable for all customers)

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Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
------	---------------------

Check utility rates

Check rates and charges	duke-energy.com/rates
-------------------------	-----------------------

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

Your usage snapshot - Continued

Current electric usage for meter number 355253706	
Actual reading on Jun 6	305
Previous reading on May 8	- 293
<hr/>	
Energy Used	12 kWh
Billed kWh	12.000 kWh

Billing details - Electric

Billing Period - May 08 25 to Jun 06 25	
Meter - 355253706	
Customer Charge	\$17.23
Energy Charge	
12.000 kWh @ 12.130c	1.44
Fuel Charge	
12.000 kWh @ 3.925c	0.47
Asset Securitization Charge	
12.000 kWh @ 0.187c	0.02
Minimum Bill Adjustment	10.84
<hr/>	
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

Service address

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
SIGN 5

Bill date

Jul 10, 2025

For service

Jun 7 - Jul 8
32 days

Account number

9100 8897 0797

Billing summary

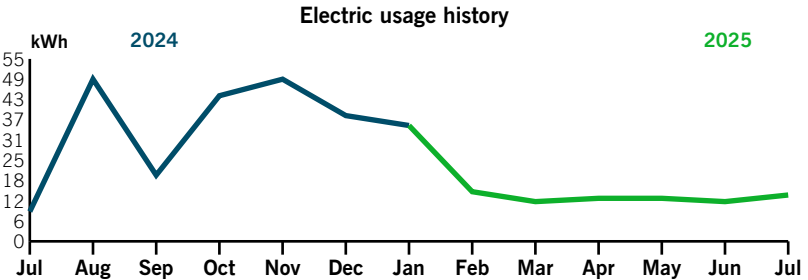
Previous Amount Due	\$30.80
Payment Received Jul 01	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Jul 31	\$30.80



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees												
83°	82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	81°	79°
Current Month			Jul 2024	12-Month Usage		Avg Monthly Usage						
Electric (kWh)			14	9	314		26					
Avg. Daily (kWh)			0	0	1							
12-month usage based on most recent history												

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Amount of automatic draft

\$30.80 by Jul 31	After 90 days from bill date, a late charge will apply.
----------------------	---

\$ _____ \$ _____

Add here, to help others with a contribution to Share the Light

Amount enclosed

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8897 0797

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
LAKE BUENA VISTA FL 32830

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

889100889707970006600000000000000000308000000030805

We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing
Automatically from your bank account duke-energy.com/automatic-draft
Speedpay (fee applies) duke-energy.com/pay-now
800.700.8744
By mail payable to Duke Energy P.O. Box 1094
Charlotte, NC 28201-1094
In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home
Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477
For hearing impaired TDD/TTY 711
International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

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Your usage snapshot - Continued

Current electric usage for meter number 355253706	
Actual reading on Jul 8	319
Previous reading on Jun 7	- 305
<hr/>	
Energy Used	14 kWh
Billed kWh	14.000 kWh

Billing details - Electric

Billing Period - Jun 07 25 to Jul 08 25	
Meter - 355253706	
Customer Charge	\$17.23
Energy Charge	
14.000 kWh @ 12.130c	1.70
Fuel Charge	
14.000 kWh @ 3.925c	0.55
Asset Securitization Charge	
14.000 kWh @ 0.187c	0.03
Minimum Bill Adjustment	10.49
<hr/>	
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

Service address

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
SIGN 5

Bill date

Aug 11, 2025

For service

Jul 9 - Aug 7
30 days

Account number

9100 8897 0797

Billing summary

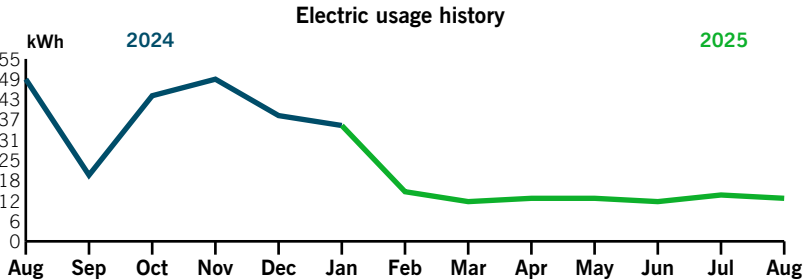
Previous Amount Due	\$30.80
Payment Received Aug 04	-61.60
Current Electric Charges	30.00
Taxes	0.80
No Amount Due	\$0.00

\$

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

Your usage snapshot




Average temperature in degrees

82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	81°	82°	83°
Current Month		Aug 2024	12-Month Usage	Avg Monthly Usage								
Electric (kWh)		13	49	278								
Avg. Daily (kWh)		0	2	1								
12-month usage based on most recent history												

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8897 0797

Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Amount due

\$0.00

No payment is required at this time.

\$

Add here, to help others with a contribution to Share the Light

\$

Amount enclosed

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
LAKE BUENA VISTA FL 32830

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
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Check utility rates

Check rates and charges	duke-energy.com/rates
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Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Sep 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

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Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

Your usage snapshot - Continued

Current electric usage for meter number 355253706	
Actual reading on Aug 7	332
Previous reading on Jul 9	- 319
<hr/>	
Energy Used	13 kWh
Billed kWh	13.000 kWh



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 09 25 to Aug 07 25	
Meter - 355253706	
Customer Charge	\$17.32
Energy Charge	
13.000 kWh @ 12.173c	1.59
Fuel Charge	
13.000 kWh @ 3.925c	0.51
Asset Securitization Charge	
13.000 kWh @ 0.187c	0.02
Minimum Bill Adjustment	10.56
<hr/>	
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

Service address

BONNET CREEK RESORT CDD
000 CHELONIA PARKWAY CT
LITE

Bill date

Jun 9, 2025

For service

May 6 - Jun 4
30 days

Account number

9100 8897 0888

Billing summary

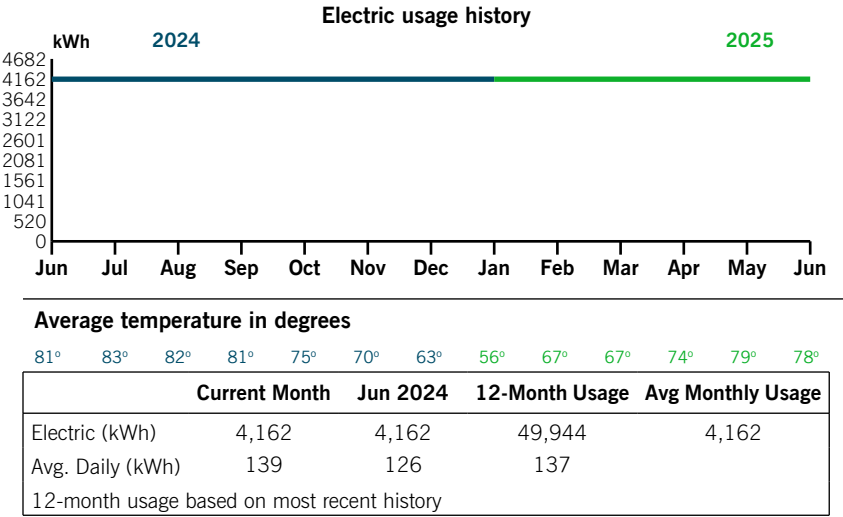
Previous Amount Due	\$4,531.82
Payment Received May 29	-4,531.82
Current Lighting Charges	4,516.47
Taxes	15.35
Total Amount Due Jun 30	\$4,531.82

\$


Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Please return this portion with your payment. Thank you for your business.



DUKE
ENERGY®

Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8897 0888

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Amount of automatic draft

\$4,531.82 by Jun 30	After 90 days from bill date, a late charge will apply.
-------------------------	---

\$

Add here, to help others with a contribution to Share the Light

\$

Amount enclosed

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

889100889708880006600000000000000045318200004531829

We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing
Automatically from your bank account duke-energy.com/automatic-draft
Speedpay (fee applies) duke-energy.com/pay-now
800.700.8744
By mail payable to Duke Energy P.O. Box 1094
Charlotte, NC 28201-1094
In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home
Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477
For hearing impaired TDD/TTY 711
International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Jul 3

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

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Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

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Special Needs Customers

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Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

Your usage snapshot - Continued

Outdoor Lighting		
Billing period May 06 - Jun 04		
Description	Quantity	Usage
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
Total	152	4,162 kWh

Billing details - Lighting

Billing Period - May 06 25 to Jun 04 25	
Customer Charge	\$1.85
Energy Charge	
4,162.000 kWh @ 6.765c	281.55
Fuel Charge	
4,162.000 kWh @ 3.829c	159.36
Asset Securitization Charge	
4,162.000 kWh @ 0.051c	2.12
Fixture Charge	
HPS TRDRP CLR 27500L	65.97
MH SANIBEL 12000L	39.16
150W LED BLK CLERMONT 4K	21.77
71W LED SANIBEL	2,395.86
Maintenance Charge	
HPS TRDRP CLR 27500L	8.67
MH SANIBEL 12000L	9.52
150W LED BLK CLERMONT 4K	2.04
71W LED SANIBEL	297.84
Pole Charge	
22 DECO CONC SINGLE SANIBEL	
23 Pole(s) @ \$11.780	270.94
22 DECO CONC DOUBLE SANIBEL	
62 Pole(s) @ \$14.490	898.38
30 TENON TOP BRONZE CONCRETE	
4 Pole(s) @ \$15.360	61.44
Total Current Charges	\$4,516.47

Your current rate is Lighting Service Company Owned/Maintained (LS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$3.93
Gross Receipts Tax	11.42
Total Taxes	\$15.35

Service address

BONNET CREEK RESORT CDD
000 CHELONIA PARKWAY CT
LITE

Bill date

Jul 9, 2025

For service

Jun 5 - Jul 3
29 days

Account number

9100 8897 0888

Billing summary

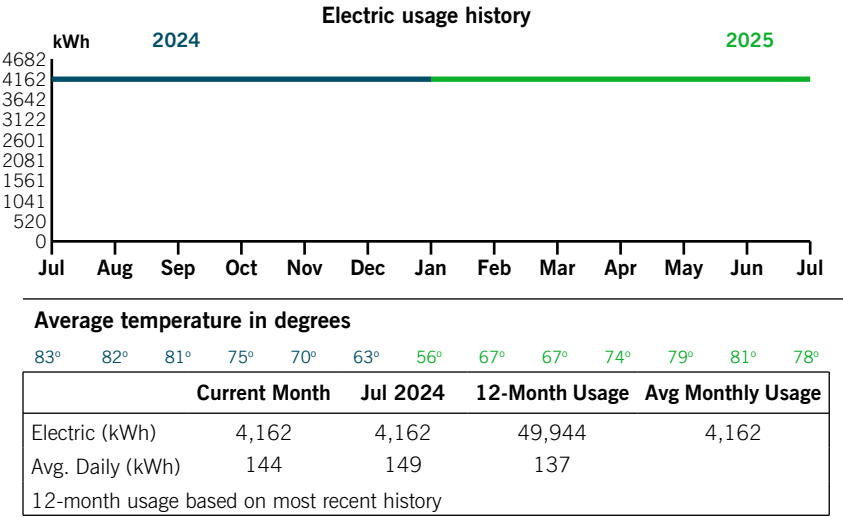
Previous Amount Due	\$4,531.82
Payment Received Jun 30	-4,531.82
Current Lighting Charges	4,516.47
Taxes	15.35
Total Amount Due Jul 30	\$4,531.82

\$

Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.


Amount of automatic draft

\$4,531.82 by Jul 30	After 90 days from bill date, a late charge will apply.
-------------------------	---

\$ Add here, to help others with a contribution to Share the Light

\$ Amount enclosed

Please return this portion with your payment. Thank you for your business.

DUKE
ENERGY®

Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8897 0888

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

8891008897088800066000000000000045318200004531829

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

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Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
------	---------------------

Check utility rates

Check rates and charges	duke-energy.com/rates
-------------------------	-----------------------

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Aug 5

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

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Your usage snapshot - Continued

Outdoor Lighting		
Billing period Jun 05 - Jul 03		
Description	Quantity	Usage
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
Total	152	4,162 kWh

Billing details - Lighting

Billing Period - Jun 05 25 to Jul 03 25	
Customer Charge	\$1.85
Energy Charge	
4,162.000 kWh @ 6.765c	281.55
Fuel Charge	
4,162.000 kWh @ 3.829c	159.36
Asset Securitization Charge	
4,162.000 kWh @ 0.051c	2.12
Fixture Charge	
HPS TRDRP CLR 27500L	65.97
MH SANIBEL 12000L	39.16
150W LED BLK CLERMONT 4K	21.77
71W LED SANIBEL	2,395.86
Maintenance Charge	
HPS TRDRP CLR 27500L	8.67
MH SANIBEL 12000L	9.52
150W LED BLK CLERMONT 4K	2.04
71W LED SANIBEL	297.84
Pole Charge	
22 DECO CONC SINGLE SANIBEL	
23 Pole(s) @ \$11.780	270.94
22 DECO CONC DOUBLE SANIBEL	
62 Pole(s) @ \$14.490	898.38
30 TENON TOP BRONZE CONCRETE	
4 Pole(s) @ \$15.360	61.44
Total Current Charges	\$4,516.47

Your current rate is Lighting Service Company Owned/Maintained (LS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$3.93
Gross Receipts Tax	11.42
Total Taxes	\$15.35

Service address

BONNET CREEK RESORT CDD
000 CHELONIA PARKWAY CT
LITE

Bill date

Aug 8, 2025

For service

Jul 4 - Aug 5
33 days

Account number

9100 8897 0888

Billing summary

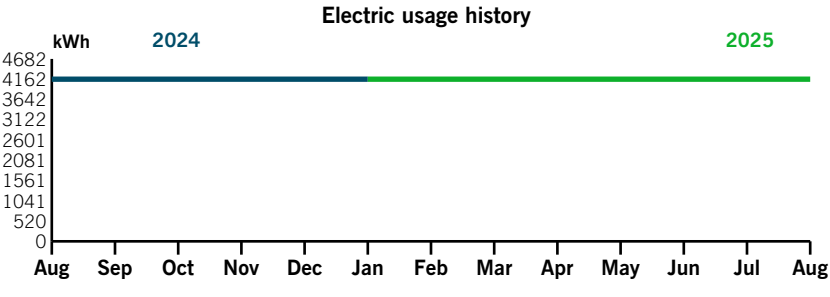
Previous Amount Due	\$4,531.82
Payment Received Jul 30	-4,531.82
Current Lighting Charges	4,517.19
Taxes	15.37
Total Amount Due Aug 29	\$4,532.56

\$

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

Your usage snapshot




Average temperature in degrees

82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	81°	82°	83°
Current Month		Aug 2024	12-Month Usage	Avg Monthly Usage								
Electric (kWh)		4,162	4,162	49,944		4,162						
Avg. Daily (kWh)		126	126	137								
12-month usage based on most recent history												

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

DUKE
ENERGY®

Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8897 0888

Amount of automatic draft

\$4,532.56 by Aug 29	After 90 days from bill date, a late charge will apply.
-------------------------	---

\$

Add here, to help others with a contribution to Share the Light

\$

Amount enclosed

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
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Check utility rates

Check rates and charges	duke-energy.com/rates
-------------------------	-----------------------

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Sep 4

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

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When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

Special Needs Customers

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Para nuestros clientes que hablan Español

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Your usage snapshot - Continued

Outdoor Lighting		
Billing period Jul 04 - Aug 05		
Description	Quantity	Usage
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
Total	152	4,162 kWh

Billing details - Lighting

Billing Period - Jul 04 25 to Aug 05 25	
Customer Charge	\$1.86
Energy Charge	
4,162.000 kWh @ 6.782c	282.26
Fuel Charge	
4,162.000 kWh @ 3.829c	159.36
Asset Securitization Charge	
4,162.000 kWh @ 0.051c	2.12
Fixture Charge	
HPS TRDRP CLR 27500L	65.97
MH SANIBEL 12000L	39.16
150W LED BLK CLERMONT 4K	21.77
71W LED SANIBEL	2,395.86
Maintenance Charge	
HPS TRDRP CLR 27500L	8.67
MH SANIBEL 12000L	9.52
150W LED BLK CLERMONT 4K	2.04
71W LED SANIBEL	297.84
Pole Charge	
22 DECO CONC SINGLE SANIBEL	
23 Pole(s) @ \$11.780	270.94
22 DECO CONC DOUBLE SANIBEL	
62 Pole(s) @ \$14.490	898.38
30 TENON TOP BRONZE CONCRETE	
4 Pole(s) @ \$15.360	61.44
Total Current Charges	\$4,517.19

Your current rate is Lighting Service Company Owned/Maintained (LS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$3.93
Gross Receipts Tax	11.44
Total Taxes	\$15.37

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

Help managing your account (not applicable for all customers)

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Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

General questions or concerns

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Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
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Check utility rates

Check rates and charges	duke-energy.com/rates
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Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

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Special Needs Customers

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Your usage snapshot - Continued

Current electric usage for meter number 1046063	
Actual reading on Jun 6	28320
Previous reading on May 8	- 27855
<hr/>	
Energy Used	465 kWh
Billed kWh	465.000 kWh

Billing details - Electric

Billing Period - May 08 25 to Jun 06 25	
Meter - 1046063	
Customer Charge	\$17.23
Energy Charge	
465.000 kWh @ 12.130c	56.41
Fuel Charge	
465.000 kWh @ 3.925c	18.25
Asset Securitization Charge	
465.000 kWh @ 0.187c	0.87
<hr/>	
Total Current Charges	\$92.76

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.08
Gross Receipts Tax	2.38
<hr/>	
Total Taxes	\$2.46

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
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By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
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Business	duke-energy.com/manage-bus

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For hearing impaired TDD/TTY	711
International	1.407.629.1010

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Call	800.432.4770 or 811
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Check utility rates

Check rates and charges	duke-energy.com/rates
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P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

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Your usage snapshot - Continued

Current electric usage for meter number 1046063	
Actual reading on Jul 8	28803
Previous reading on Jun 7	- 28320
<hr/>	
Energy Used	483 kWh
Billed kWh	483.000 kWh

Billing details - Electric

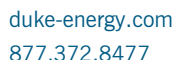
Billing Period - Jun 07 25 to Jul 08 25	
Meter - 1046063	
Customer Charge	\$17.23
Energy Charge	
483.000 kWh @ 12.130c	58.59
Fuel Charge	
483.000 kWh @ 3.925c	18.96
Asset Securitization Charge	
483.000 kWh @ 0.187c	0.90
<hr/>	
Total Current Charges	\$95.68

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

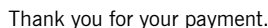
Regulatory Assessment Fee	\$0.08
Gross Receipts Tax	2.46
<hr/>	
Total Taxes	\$2.54



Bill date Aug 11, 2025
For service Jul 9 - Aug 7
30 days

Account number **9100 8897 0987**

Previous Amount Due	\$98.22
<i>Payment Received Jul 31</i>	-98.22
Current Electric Charges	92.56
Taxes	2.46
Total Amount Due Sep 02	\$95.02



Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

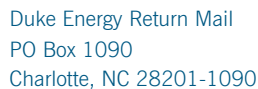
The chart displays monthly electricity usage in kWh. The y-axis ranges from 0 to 705 kWh with major gridlines every 78 kWh. The x-axis shows months from August 2024 to August 2025. The 2024 data (dark blue) shows a relatively stable usage pattern between 392 and 627 kWh. The 2025 data (green) starts at 627 kWh in January, drops significantly to 314 kWh in February, and then fluctuates between 470 and 549 kWh for the remainder of the year.

Month	Year	kWh
Aug	2024	392
Sep	2024	470
Oct	2024	470
Nov	2024	549
Dec	2024	549
Jan	2025	627
Feb	2025	314
Mar	2025	470
Apr	2025	549
May	2025	549
Jun	2025	470
Jul	2025	470
Aug	2025	470

82° 81° 75° 70° 63° 56° 67° 67° 74° 79° 81° 82° 83°

	Current Month	Aug 2024	12-Month Usage	Avg Monthly Usage
Electric (kWh)	462	438	5,919	493
Avg. Daily (kWh)	15	15	16	
12-month usage based on most recent history				

Please return this portion with your payment. Thank you for your business.



Account number
9100 8897 0987

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$95.02
by Sep 2

After 90 days from bill date, a late charge will apply.

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

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We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing
Automatically from your bank account duke-energy.com/automatic-draft
Speedpay (fee applies) duke-energy.com/pay-now
800.700.8744
By mail payable to Duke Energy P.O. Box 1094
Charlotte, NC 28201-1094
In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home
Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477
For hearing impaired TDD/TTY 711
International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Sep 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

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When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

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Special Needs Customers

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Para nuestros clientes que hablan Español

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Your usage snapshot - Continued

Current electric usage for meter number 1046063

Actual reading on Aug 7	29265
Previous reading on Jul 9	- 28803
<hr/>	
Energy Used	462 kWh
Billed kWh	462.000 kWh



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 09 25 to Aug 07 25

Meter - 1046063

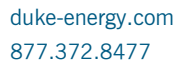
Customer Charge	\$17.32
Energy Charge	
462.000 kWh @ 12.173c	56.25
Fuel Charge	
462.000 kWh @ 3.925c	18.13
Asset Securitization Charge	
462.000 kWh @ 0.187c	0.86
<hr/>	
Total Current Charges	\$92.56

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

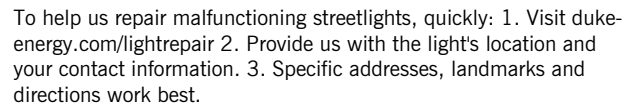
Billing details - Taxes

Regulatory Assessment Fee	\$0.08
Gross Receipts Tax	2.38
<hr/>	
Total Taxes	\$2.46



Bill date Jun 10, 2025
For service May 8 - Jun 6
30 days

Previous Amount Due	\$379.66
<i>Payment Received May 30</i>	-379.66
Current Electric Charges	348.24
Taxes	9.24
Total Amount Due Jul 01	\$357.48



Month	2024 (kWh)	2025 (kWh)
Jun	814	-
Jul	1357	-
Aug	814	-
Sep	814	-
Oct	768	-
Nov	814	-
Dec	814	-
Jan	908	908
Feb	-	814
Mar	-	814
Apr	-	1357
May	-	2171
Jun	-	2080

81° 83° 82° 81° 75° 70° 63° 56° 67° 67° 74° 79° 78°

	Current Month	Jun 2024	12-Month Usage	Avg Monthly Usage
Electric (kWh)	2,038	871	14,245	1,187
Avg. Daily (kWh)	68	28	39	
12-month usage based on most recent history				

88910089011074000660000000000000000035748000000357488

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
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In person	duke-energy.com/location

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Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
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Check utility rates

Check rates and charges	duke-energy.com/rates
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P.O. Box 14042
St Petersburg, FL 33733

Important to know

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Your usage snapshot - Continued

Current electric usage for meter number 2778631

Actual reading on Jun 6	51479
Previous reading on May 8	- 49441
<hr/>	
Energy Used	2,038 kWh
Billed kWh	2,038.000 kWh

Billing details - Electric

Billing Period - May 08 25 to Jun 06 25

Meter - 2778631

Customer Charge	\$17.23
Energy Charge	
2,038.000 kWh @ 12.130c	247.21
Fuel Charge	
2,038.000 kWh @ 3.925c	79.99
Asset Securitization Charge	
2,038.000 kWh @ 0.187c	3.81

Total Current Charges	\$348.24
------------------------------	-----------------

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.30
Gross Receipts Tax	8.94
<hr/>	
Total Taxes	\$9.24

Service address

BONNET CREEK RESORT CDD
14901 CHELONIA PKY LIFT
LIFT BONNET CRK

Bill date

Jul 10, 2025

For service

Jun 7 - Jul 8
32 days

Account number

9100 8901 1074

Billing summary

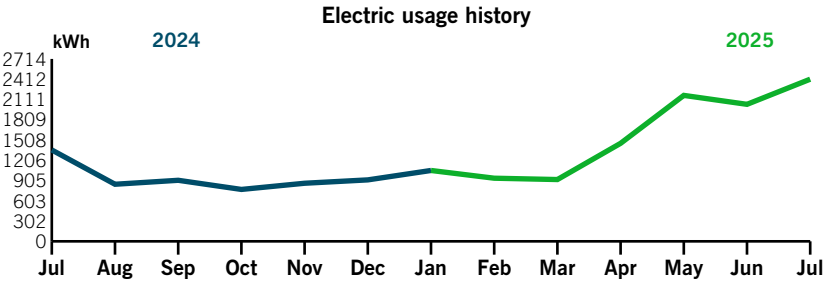
Previous Amount Due	\$357.48
Payment Received Jul 01	-357.48
Current Electric Charges	408.99
Taxes	10.86
Total Amount Due Jul 31	\$419.85

\$

Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot




Average temperature in degrees

83°	82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	81°	79°
Current Month		Jul 2024	12-Month Usage	Avg Monthly Usage								
Electric (kWh)	2,412	1,359	15,298	1,275								
Avg. Daily (kWh)	75	44	42									
12-month usage based on most recent history												

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8901 1074

Amount of automatic draft

\$419.85 by Jul 31	After 90 days from bill date, a late charge will apply.
-----------------------	---

\$

Add here, to help others with a contribution to Share the Light

\$

Amount enclosed

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
-----------------	---

Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
------	---------------------

Check utility rates

Check rates and charges	duke-energy.com/rates
-------------------------	-----------------------

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

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Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

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Special Needs Customers

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Para nuestros clientes que hablan Español

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Your usage snapshot - Continued

Current electric usage for meter number 2778631	
Actual reading on Jul 8	53891
Previous reading on Jun 7	- 51479
<hr/>	
Energy Used	2,412 kWh
Billed kWh	2,412.000 kWh

Billing details - Electric

Billing Period - Jun 07 25 to Jul 08 25	
Meter - 2778631	
Customer Charge	\$17.23
Energy Charge	
2,412.000 kWh @ 12.130c	292.58
Fuel Charge	
2,412.000 kWh @ 3.925c	94.67
Asset Securitization Charge	
2,412.000 kWh @ 0.187c	4.51
<hr/>	
Total Current Charges	\$408.99

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.36
Gross Receipts Tax	10.50
<hr/>	
Total Taxes	\$10.86

We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing
Automatically from your bank account duke-energy.com/automatic-draft
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Charlotte, NC 28201-1094
In person duke-energy.com/location

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Business duke-energy.com/manage-bus

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For hearing impaired TDD/TTY 711
International 1.407.629.1010

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Your usage snapshot - Continued

Current electric usage for meter number 2778631

Actual reading on Aug 7	55847
Previous reading on Jul 9	- 53891
<hr/>	
Energy Used	1,956 kWh
Billed kWh	1,956.000 kWh



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 09 25 to Aug 07 25

Meter - 2778631

Customer Charge	\$17.32
Energy Charge	
1,956.000 kWh @ 12.173c	238.10
Fuel Charge	
1,956.000 kWh @ 3.925c	76.77
Asset Securitization Charge	
1,956.000 kWh @ 0.187c	3.66
<hr/>	
Total Current Charges	\$335.85

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.29
Gross Receipts Tax	8.62
<hr/>	
Total Taxes	\$8.91

Service address

BONNET CREEK RESORT CDD
000 CHELONIA PARKWAY CT
LITE

Bill date

Jun 9, 2025

For service

May 6 - Jun 4
30 days

Account number

9100 8897 0888

Billing summary

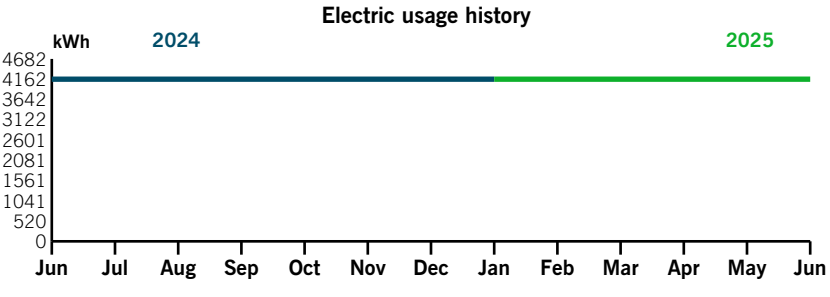
Previous Amount Due	\$4,531.82
Payment Received May 29	-4,531.82
Current Lighting Charges	4,516.47
Taxes	15.35
Total Amount Due Jun 30	\$4,531.82



Thank you for your payment.

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Your usage snapshot



Average temperature in degrees

81°	83°	82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	78°
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

	Current Month	Jun 2024	12-Month Usage	Avg Monthly Usage
Electric (kWh)	4,162	4,162	49,944	4,162
Avg. Daily (kWh)	139	126	137	
12-month usage based on most recent history				

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

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Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8897 0888

Amount of automatic draft

\$4,531.82 by Jun 30	After 90 days from bill date, a late charge will apply.
-------------------------	---

\$ _____ \$ _____

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

889100889708880006600000000000000045318200004531829

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
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By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
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Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
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Business	duke-energy.com/manage-bus

General questions or concerns

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Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
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Check utility rates

Check rates and charges	duke-energy.com/rates
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Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Jul 3

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

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Your usage snapshot - Continued

Outdoor Lighting		
Billing period May 06 - Jun 04		
Description	Quantity	Usage
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
Total	152	4,162 kWh

Billing details - Lighting

Billing Period - May 06 25 to Jun 04 25	
Customer Charge	\$1.85
Energy Charge	
4,162.000 kWh @ 6.765c	281.55
Fuel Charge	
4,162.000 kWh @ 3.829c	159.36
Asset Securitization Charge	
4,162.000 kWh @ 0.051c	2.12
Fixture Charge	
HPS TRDRP CLR 27500L	65.97
MH SANIBEL 12000L	39.16
150W LED BLK CLERMONT 4K	21.77
71W LED SANIBEL	2,395.86
Maintenance Charge	
HPS TRDRP CLR 27500L	8.67
MH SANIBEL 12000L	9.52
150W LED BLK CLERMONT 4K	2.04
71W LED SANIBEL	297.84
Pole Charge	
22 DECO CONC SINGLE SANIBEL	
23 Pole(s) @ \$11.780	270.94
22 DECO CONC DOUBLE SANIBEL	
62 Pole(s) @ \$14.490	898.38
30 TENON TOP BRONZE CONCRETE	
4 Pole(s) @ \$15.360	61.44
Total Current Charges	\$4,516.47

Your current rate is Lighting Service Company Owned/Maintained (LS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$3.93
Gross Receipts Tax	11.42
Total Taxes	\$15.35

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

General questions or concerns

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Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
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Check utility rates

Check rates and charges	duke-energy.com/rates
-------------------------	-----------------------

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Aug 7

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Your usage snapshot - Continued

Current Electric Usage		
<u>Meter Number</u>	<u>Usage Type</u>	<u>Billing Period</u>
2778633	Actual	Jun 7 - Jul 8
Usage Values		
Billed kWh		48.694 kWh
Billed Demand kW		0.094 kW
Load Factor		67.45 %

Billing details - Electric

Billing Period - Jun 07 25 to Jul 08 25	
Meter - 2778633	
Customer Charge	\$17.75
Energy Charge	
48.694 kWh @ 5.352c	2.60
Fuel Charge	
48.694 kWh @ 3.925c	1.91
Demand Charge	
0.094 kW @ \$11.61	1.09
Asset Securitization Charge	
48.694 kWh @ 0.162c	0.08
Total Current Charges	\$23.43

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.02
Gross Receipts Tax	0.60
Total Taxes	\$0.62

Service address

BONNET CREEK RESORT CDD
14064 CHELONIA PARKWAY CT
PUMP

Bill date

Aug 11, 2025

For service

Jul 9 - Aug 7
30 days

Account number

9100 8901 1587

Billing summary

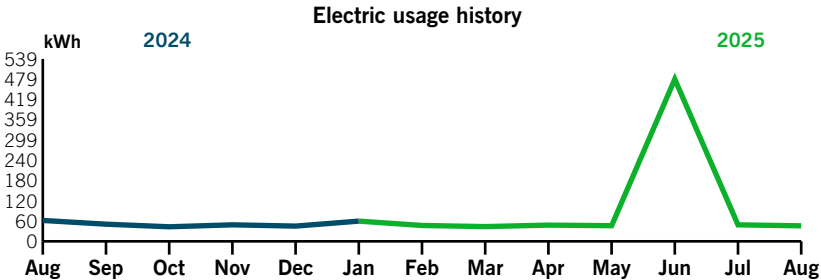
Previous Amount Due	\$24.05
Payment Received Jul 31	-24.05
Current Electric Charges	23.18
Taxes	0.61
Total Amount Due Sep 02	\$23.79

\$

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

Your usage snapshot



Average temperature in degrees

82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	81°	82°	83°
Current Month		Aug 2024		12-Month Usage		Avg Monthly Usage						
Electric (kWh)		46		62		1,005		84				
Avg. Daily (kWh)		2		2		3						
12-month usage based on most recent history												

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Amount of automatic draft


\$23.79 by Sep 2	After 90 days from bill date, a late charge will apply.
---------------------	---

\$ _____ \$ _____

Add here, to help others with a contribution to Share the Light

Amount enclosed

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Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8901 1587

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

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International 1.407.629.1010

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Your usage snapshot - Continued

Current Electric Usage		
<u>Meter Number</u>	<u>Usage Type</u>	<u>Billing Period</u>
2778633	Actual	Jul 9 - Aug 7
Usage Values		
Billed kWh		45.793 kWh
Billed Demand kW		0.086 kW
Load Factor		73.96 %



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 09 25 to Aug 07 25	
Meter - 2778633	
Customer Charge	\$17.85
Energy Charge	
45.793 kWh @ 5.370c	2.45
Fuel Charge	
45.793 kWh @ 3.925c	1.80
Demand Charge	
0.086 kW @ \$11.65	1.01
Asset Securitization Charge	
45.793 kWh @ 0.162c	0.07
Total Current Charges	\$23.18

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.02
Gross Receipts Tax	0.59
Total Taxes	\$0.61

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

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Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

Your usage snapshot - Continued

Current electric usage for meter number 4355213	
Actual reading on Jun 6	1655
Previous reading on May 8	- 1596
<hr/>	
Energy Used	59 kWh
Billed kWh	59.000 kWh

Billing details - Electric

Billing Period - May 08 25 to Jun 06 25	
Meter - 4355213	
Customer Charge	\$17.23
Energy Charge	
59.000 kWh @ 12.130c	7.16
Fuel Charge	
59.000 kWh @ 3.925c	2.32
Asset Securitization Charge	
59.000 kWh @ 0.187c	0.11
Minimum Bill Adjustment	3.18
<hr/>	
Total Current Charges	\$30.00

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Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

Help managing your account (not applicable for all customers)

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Business	duke-energy.com/manage-bus

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For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
------	---------------------

Check utility rates

Check rates and charges	duke-energy.com/rates
-------------------------	-----------------------

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Your usage snapshot - Continued

Current electric usage for meter number 4355213	
Actual reading on Jul 8	1724
Previous reading on Jun 7	- 1655
<hr/>	
Energy Used	69 kWh
Billed kWh	69.000 kWh

Billing details - Electric

Billing Period - Jun 07 25 to Jul 08 25	
Meter - 4355213	
Customer Charge	\$17.23
Energy Charge	
69.000 kWh @ 12.130c	8.38
Fuel Charge	
69.000 kWh @ 3.925c	2.71
Asset Securitization Charge	
69.000 kWh @ 0.187c	0.13
Minimum Bill Adjustment	1.55
<hr/>	
Total Current Charges	\$30.00

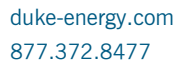
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Billing details - Taxes

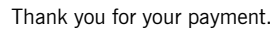
Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80



Bill date Aug 11, 2025
For service Jul 9 - Aug 7
30 days

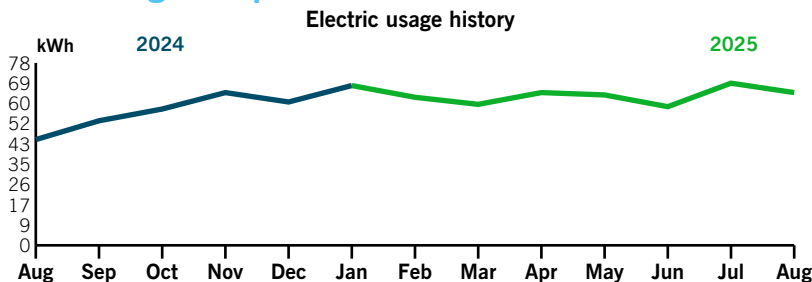
Billing summary

Previous Amount Due	\$30.80
<i>Payment Received Jul 31</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Sep 02	\$30.80



Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.3%, Purchased Power 2.8%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.9% (For prior 12 months ending June 30, 2025).

Your usage snapshot

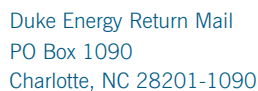


82° 81° 75° 70° 63° 56° 67° 67° 74° 79° 81° 82° 83°

	Current Month	Aug 2024	12-Month Usage	Avg Monthly Usage
Electric (kWh)	65	45	750	63
Avg. Daily (kWh)	2	2	2	
12-month usage based on most recent history				

Mail your payment at least 7 days before the due date or
pay instantly at duke-energy.com/billing. Payments for this
statement within 90 days from the bill date will avoid a
1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8901 1660

\$30.80
by Sep 2

After 90 days from bill date, a late charge will apply.

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

88910089011660000660000000000000000003080000000030802

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
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By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
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For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
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Check utility rates

Check rates and charges	duke-energy.com/rates
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Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

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Your usage snapshot - Continued

Current electric usage for meter number 4355213

Actual reading on Aug 7	1789
Previous reading on Jul 9	- 1724
<hr/>	
Energy Used	65 kWh
Billed kWh	65.000 kWh



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 09 25 to Aug 07 25

Meter - 4355213

Customer Charge	\$17.32
Energy Charge	
65.000 kWh @ 12.173c	7.92
Fuel Charge	
65.000 kWh @ 3.925c	2.55
Asset Securitization Charge	
65.000 kWh @ 0.187c	0.12
Minimum Bill Adjustment	2.09
<hr/>	
Total Current Charges	\$30.00

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Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

Service address
BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
NEW SIGN 2

Bill date Jun 10, 2025
For service May 8 - Jun 6
30 days

Account number **9100 8901 1751**

Billing summary

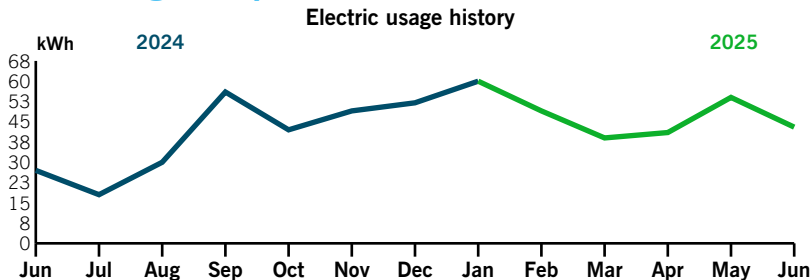
Previous Amount Due	\$30.80
Payment Received May 30	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Jul 01	\$30.80



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

81° 83° 82° 81° 75° 70° 63° 56° 67° 67° 74° 79° 78°

	Current Month	Jun 2024	12-Month Usage	Avg Monthly Usage
Electric (kWh)	43	27	533	44
Avg. Daily (kWh)	1	1	2	
12-month usage based on most recent history				

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8901 1751

Amount of automatic draft

\$30.80
by Jul 1

After 90 days from bill date, a late charge will apply.

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

889100890117510006600000000000000000308000000030808

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

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Business	duke-energy.com/manage-bus

General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
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Check utility rates

Check rates and charges	duke-energy.com/rates
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Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

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Your usage snapshot - Continued

Current electric usage for meter number 355253707	
Actual reading on Jun 6	520
Previous reading on May 8	- 477
Energy Used	43 kWh
Billed kWh	43.000 kWh

Billing details - Electric

Billing Period - May 08 25 to Jun 06 25	
Meter - 355253707	
Customer Charge	\$17.23
Energy Charge	
43.000 kWh @ 12.130c	5.21
Fuel Charge	
43.000 kWh @ 3.925c	1.69
Asset Securitization Charge	
43.000 kWh @ 0.187c	0.08
Minimum Bill Adjustment	5.79
Total Current Charges	\$30.00

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Your current rate is General Service Non-Demand Sec (GS-1).

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Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
Total Taxes	\$0.80

Service address

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
NEW SIGN 2

Bill date

Jul 10, 2025

For service

Jun 7 - Jul 8
32 days

Account number

9100 8901 1751

Billing summary

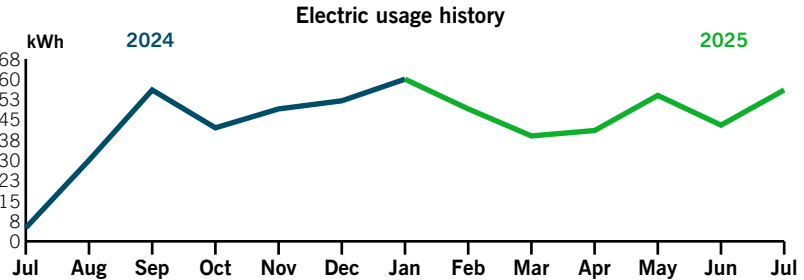
Previous Amount Due	\$30.80
Payment Received Jul 01	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Jul 31	\$30.80

\$

Thank you for your payment.

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Your usage snapshot




Average temperature in degrees

83°	82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	81°	79°
Current Month		Jul 2024	12-Month Usage		Avg Monthly Usage							
Electric (kWh)		56	5	571	48							
Avg. Daily (kWh)		2	1	2								
12-month usage based on most recent history												

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DUKE
ENERGY®

Account number
9100 8901 1751

Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Amount of automatic draft

\$30.80
by Jul 31

After 90 days from bill date, a late charge will apply.

\$ _____ \$ _____

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

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Your usage snapshot - Continued

Current electric usage for meter number 355253707	
Actual reading on Jul 8	576
Previous reading on Jun 7	- 520
<hr/>	
Energy Used	56 kWh
Billed kWh	56.000 kWh

Billing details - Electric

Billing Period - Jun 07 25 to Jul 08 25	
Meter - 355253707	
Customer Charge	\$17.23
Energy Charge	
56.000 kWh @ 12.130c	6.79
Fuel Charge	
56.000 kWh @ 3.925c	2.20
Asset Securitization Charge	
56.000 kWh @ 0.187c	0.10
Minimum Bill Adjustment	3.68
<hr/>	
Total Current Charges	\$30.00

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<hr/>	
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Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

Special Needs Customers

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Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

Your usage snapshot - Continued

Current electric usage for meter number 355253707	
Actual reading on Aug 7	629
Previous reading on Jul 9	- 576
<hr/>	
Energy Used	53 kWh
Billed kWh	53.000 kWh



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 09 25 to Aug 07 25	
Meter - 355253707	
Customer Charge	\$17.32
Energy Charge	
53.000 kWh @ 12.173c	6.45
Fuel Charge	
53.000 kWh @ 3.925c	2.08
Asset Securitization Charge	
53.000 kWh @ 0.187c	0.10
Minimum Bill Adjustment	4.05
<hr/>	
Total Current Charges	\$30.00

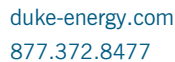
The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80



Bill date Jun 10, 2025
For service May 8 - Jun 6
30 days

889100890118500006600000000000000000308000000030800

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

Call	800.432.4770 or 811
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Check utility rates

Check rates and charges	duke-energy.com/rates
-------------------------	-----------------------

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

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Asset Securitization Charge

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Medical Essential Program

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Special Needs Customers

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Your usage snapshot - Continued

Current electric usage for meter number 1378443	
Actual reading on Jun 6	754
Previous reading on May 8	- 738
<hr/>	
Energy Used	16 kWh
Billed kWh	16.000 kWh

Billing details - Electric

Billing Period - May 08 25 to Jun 06 25	
Meter - 1378443	
Customer Charge	\$17.23
Energy Charge	
16.000 kWh @ 12.130c	1.94
Fuel Charge	
16.000 kWh @ 3.925c	0.63
Asset Securitization Charge	
16.000 kWh @ 0.187c	0.03
Minimum Bill Adjustment	10.17
<hr/>	
Total Current Charges	\$30.00

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Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

Service address

BONNET CREEK RESORT CDD
13251 CHELONIA PARKWAY CT
SIGN 4

Bill date

Jul 10, 2025

For service

Jun 7 - Jul 8
32 days

Account number

9100 8901 1850

Billing summary

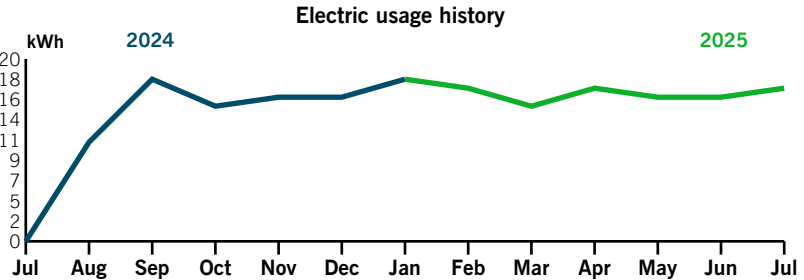
Previous Amount Due	\$30.80
Payment Received Jul 01	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Jul 31	\$30.80



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

83°	82°	81°	75°	70°	63°	56°	67°	67°	74°	79°	81°	79°
Current Month		Jul 2024	12-Month Usage		Avg Monthly Usage							
Electric (kWh)		17	0	192	16							
Avg. Daily (kWh)		1	0	1								
12-month usage based on most recent history												

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number

9100 8901 1850

Amount of automatic draft

\$30.80 by Jul 31	After 90 days from bill date, a late charge will apply.
----------------------	---

\$ _____ \$ _____

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD
6200 LEE VISTA BLVD
ORLANDO FL 32822

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

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Charlotte, NC 28201-1094
In person duke-energy.com/location

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General questions or concerns

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For hearing impaired TDD/TTY 711
International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Aug 7

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Your usage snapshot - Continued

Current electric usage for meter number 1378443	
Actual reading on Jul 8	771
Previous reading on Jun 7	- 754
<hr/>	
Energy Used	17 kWh
Billed kWh	17.000 kWh

Billing details - Electric

Billing Period - Jun 07 25 to Jul 08 25	
Meter - 1378443	
Customer Charge	\$17.23
Energy Charge	
17.000 kWh @ 12.130c	2.06
Fuel Charge	
17.000 kWh @ 3.925c	0.67
Asset Securitization Charge	
17.000 kWh @ 0.187c	0.03
Minimum Bill Adjustment	10.01
<hr/>	
Total Current Charges	\$30.00

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Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

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In person duke-energy.com/location

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For hearing impaired TDD/TTY 711
International 1.407.629.1010

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Check utility rates

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P.O. Box 14042
St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Sep 8

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Your usage snapshot - Continued

Current electric usage for meter number 1378443	
Actual reading on Aug 7	787
Previous reading on Jul 9	- 771
<hr/>	
Energy Used	16 kWh
Billed kWh	16.000 kWh



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 09 25 to Aug 07 25	
Meter - 1378443	
Customer Charge	\$17.32
Energy Charge	
16.000 kWh @ 12.173c	1.95
Fuel Charge	
16.000 kWh @ 3.925c	0.63
Asset Securitization Charge	
16.000 kWh @ 0.187c	0.03
Minimum Bill Adjustment	10.07
<hr/>	
Total Current Charges	\$30.00

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Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
Total Taxes	\$0.80

We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing
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800.700.8744
By mail payable to Duke Energy P.O. Box 1094
Charlotte, NC 28201-1094
In person duke-energy.com/location

Help managing your account (not applicable for all customers)

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Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477
For hearing impaired TDD/TTY 711
International 1.407.629.1010

Call before you dig

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Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042
St Petersburg, FL 33733

Important to know

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Your usage snapshot - Continued

Current electric usage for meter number 2778627	
Actual reading on Jun 6	165970
Previous reading on May 8	- 160274
<hr/>	
Energy Used	5,696 kWh
Billed kWh	5,696.000 kWh

Billing details - Electric

Billing Period - May 08 25 to Jun 06 25	
Meter - 2778627	
Customer Charge	\$17.23
Energy Charge	
5,696.000 kWh @ 12.130c	690.91
Fuel Charge	
5,696.000 kWh @ 3.925c	223.57
Asset Securitization Charge	
5,696.000 kWh @ 0.187c	10.65
<hr/>	
Total Current Charges	\$942.36

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.82
Gross Receipts Tax	24.18
<hr/>	
Total Taxes	\$25.00

We're here for you

Report an emergency

Electric outage duke-energy.com/outages
800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing
Automatically from your bank account duke-energy.com/automatic-draft
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General questions or concerns

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For hearing impaired TDD/TTY 711
International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

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P.O. Box 14042
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Important to know

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Your usage snapshot - Continued

Current electric usage for meter number 2778627	
Actual reading on Jul 8	171852
Previous reading on Jun 7	- 165970
<hr/>	
Energy Used	5,882 kWh
Billed kWh	5,882.000 kWh

Billing details - Electric

Billing Period - Jun 07 25 to Jul 08 25	
Meter - 2778627	
Customer Charge	\$17.23
Energy Charge	
5,882.000 kWh @ 12.130c	713.48
Fuel Charge	
5,882.000 kWh @ 3.925c	230.87
Asset Securitization Charge	
5,882.000 kWh @ 0.187c	11.00
<hr/>	
Total Current Charges	\$972.58

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$0.85
Gross Receipts Tax	24.96
<hr/>	
Total Taxes	\$25.81

We're here for you

Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Convenient ways to pay your bill

Online	duke-energy.com/billing
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Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

Call before you dig

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Check utility rates

Check rates and charges	duke-energy.com/rates
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Important to know

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Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

Your usage snapshot - Continued

Current electric usage for meter number 2778627

Actual reading on Aug 7	179125
Previous reading on Jul 9	- 171852
<hr/>	
Energy Used	7,273 kWh
Billed kWh	7,273.000 kWh



A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Billing details - Electric

Billing Period - Jul 09 25 to Aug 07 25

Meter - 2778627

Customer Charge	\$17.32
Energy Charge	
7,273.000 kWh @ 12.173c	885.34
Fuel Charge	
7,273.000 kWh @ 3.925c	285.47
Asset Securitization Charge	
7,273.000 kWh @ 0.187c	13.60
<hr/>	
Total Current Charges	\$1,201.73

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Regulatory Assessment Fee	\$1.05
Gross Receipts Tax	30.84
<hr/>	
Total Taxes	\$31.89

SECTION 2

Bonnet Creek Resort
Community Development District

Unaudited Financial Reporting
July 31, 2025



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Bonnet Creek Resort
Community Development District
Combined Balance Sheet
July 31, 2025

	<i>General Fund</i>	<i>Debt Service Fund</i>	<i>Capital Reserve Fund</i>	<i>Totals Governmental Funds</i>
Assets:				
Operating - Wells Fargo	\$ 260,687	\$ -	\$ -	\$ 260,687
Operating - Truist	\$ 361,715	\$ -	\$ -	\$ 361,715
Operating - Capital Projects	\$ -	\$ -	\$ 15,713	\$ 15,713
Investment - SBA Fund	\$ 21,204	\$ -	\$ -	\$ 21,204
Investment - SBA Fund Reserve	\$ -	\$ -	\$ 213,710	\$ 213,710
<i>Series 2016</i>				
Revenue Fund	\$ -	\$ 187,603	\$ -	\$ 187,603
Reserve Fund	\$ -	\$ 1,038,531	\$ -	\$ 1,038,531
Prepayment Fund	\$ -	\$ 207	\$ -	\$ 207
Prepaid Expenses	\$ 449	\$ -	\$ -	\$ 449
Due From Capital	\$ 4,513	\$ -	\$ -	\$ 4,513
Accounts Receivable	\$ 8,560	\$ -	\$ -	\$ 8,560
Total Assets	\$ 657,127	\$ 1,226,341	\$ 229,423	\$ 2,112,891
Liabilities:				
Accounts Payable	\$ 2,589	\$ -	\$ -	\$ 2,589
Retainage Payable	\$ -	\$ -	\$ 85,748	\$ 85,748
Due to General Fund	\$ -	\$ -	\$ 4,513	\$ 4,513
Total Liabilities	\$ 2,589	\$ -	\$ 90,261	\$ 92,850
Fund Balances:				
Restricted for:				
Debt Service - Series 2016	\$ -	\$ 1,226,341	\$ -	\$ 1,226,341
Assigned for:				
Capital Projects	\$ -	\$ -	\$ 139,163	\$ 139,163
Unassigned	\$ 654,538	\$ -	\$ -	\$ 654,538
Total Fund Balances	\$ 654,538	\$ 1,226,341	\$ 139,163	\$ 2,020,042
Total Liabilities & Fund Balance	\$ 657,127	\$ 1,226,341	\$ 229,423	\$ 2,112,891

Bonnet Creek Resort
Community Development District
General Fund

Statement of Revenues, Expenditures, and Changes in Fund Balance
For The Period Ending July 31, 2025

	Adopted	Prorated Budget	Actual	
	Budget	Thru 07/31/25	Thru 07/31/25	Variance

Revenues

Maintenance Assessments - Off Roll	\$ 1,139,846	\$ 1,139,846	\$ 1,139,846	\$ -
Interest Income	\$ 1,000	\$ 1,000	\$ 798	\$ (202)
Reuse Water Fees - Wyndham	\$ 13,000	\$ 10,833	\$ 12,357	\$ 1,523
Reuse Water Fees - Golf Course	\$ 27,000	\$ 22,500	\$ 23,963	\$ 1,463
Reuse Water Fees - Signia by Hilton & Waldorf Astoria	\$ 5,000	\$ 4,167	\$ 4,082	\$ (85)
Reuse Water Fees - Marriott	\$ 4,500	\$ 3,750	\$ 863	\$ (2,887)

Total Revenues	\$ 1,190,346	\$ 1,182,096	\$ 1,181,908	\$ (188)
-----------------------	---------------------	---------------------	---------------------	-----------------

Expenditures:

General & Administrative:

Supervisor Fees	\$ 7,280	\$ 6,067	\$ 4,000	\$ 2,067
Employer FICA Expense	\$ -	\$ -	\$ 168	\$ (168)
Engineering Fees	\$ 25,000	\$ 25,000	\$ 29,173	\$ (4,173)
Trustee Fees	\$ 6,000	\$ 4,939	\$ 4,939	\$ 0
Legal Services	\$ 25,000	\$ 20,833	\$ 11,248	\$ 9,585
Assessment Roll Services	\$ 3,339	\$ 3,339	\$ 3,339	\$ -
Auditing Services	\$ 3,225	\$ 3,225	\$ 3,200	\$ 25
Arbitrage Rebate Calculation	\$ 450	\$ 450	\$ 450	\$ -
District Management Fees	\$ 42,500	\$ 35,417	\$ 35,417	\$ (0)
Information Technology	\$ 1,418	\$ 1,182	\$ 1,182	\$ (0)
Website Maintenance	\$ 945	\$ 788	\$ 788	\$ -
Insurance - Professional Liability	\$ 8,732	\$ 8,732	\$ 8,494	\$ 238
Telephone	\$ 100	\$ 83	\$ -	\$ 83
Legal Advertising	\$ 2,100	\$ 1,750	\$ 1,579	\$ 171
Postage	\$ 1,900	\$ 1,583	\$ 740	\$ 843
Printing & Binding	\$ 1,200	\$ 1,000	\$ 65	\$ 935
Office Supplies	\$ 300	\$ 250	\$ 2	\$ 248
Dues, Licenses & Subscriptions	\$ 175	\$ 175	\$ 175	\$ -
Contingency	\$ 2,000	\$ 1,667	\$ 451	\$ 1,216

Total General & Administrative:	\$ 131,664	\$ 116,479	\$ 105,408	\$ 11,071
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Bonnet Creek Resort
Community Development District
General Fund

Statement of Revenues, Expenditures, and Changes in Fund Balance
For The Period Ending July 31, 2025

	Adopted	Prorated Budget	Actual	
	Budget	Thru 07/31/25	Thru 07/31/25	Variance
<u>Operation and Maintenance</u>				
Field Management	\$ 59,825	\$ 49,854	\$ 49,854	\$ (0)
Utility Services				
Utility Services	\$ 14,000	\$ 11,667	\$ 12,520	\$ (853)
Street Lights - Usage	\$ 5,400	\$ 4,500	\$ 4,579	\$ (79)
Street Lights - Lease & Maintenance Agreement	\$ 55,000	\$ 45,833	\$ 39,510	\$ 6,324
Water Service - Reuse Water	\$ 43,000	\$ 35,833	\$ 41,619	\$ (5,785)
SFWMD Water Use Compliance Report	\$ 2,500	\$ 2,083	\$ -	\$ 2,083
Stormwater Control - Bonnet Creek Resort				
Oc/Dep Quarterly Well Monitoring Report	\$ 1,500	\$ 1,500	\$ 1,611	\$ (111)
Wetland & Upland Monitoring Services - (Bda)	\$ 5,000	\$ 4,167	\$ 1,893	\$ 2,273
Pond & Embankment Aquatic Treatment - (Awc)	\$ 15,856	\$ 13,213	\$ 11,858	\$ 1,355
Irrigation Pond Treatment - Solitude	\$ 2,892	\$ 2,410	\$ 2,410	\$ 0
Nuisance/Exotic Species Maintenance - (Awc)	\$ 15,000	\$ 12,500	\$ 5,375	\$ 7,125
Stormwater Control - Crosby Island Marsh				
Nuisance/Exotic Species Maintenance - (Awc)	\$ 7,800	\$ 6,500	\$ 5,729	\$ 771
Nuisance/Exotic Species Maintenance - (Bda)	\$ 4,500	\$ 3,750	\$ 1,886	\$ 1,864
Embankment Mowing - (A. E. Smith)	\$ 6,000	\$ 6,000	\$ 7,875	\$ (1,875)
Other Physical Environment				
Property Insurance	\$ 21,614	\$ 21,614	\$ 19,208	\$ 2,406
Entry, Fence, Walls & Gates Maintenance	\$ 10,000	\$ 10,000	\$ 10,265	\$ (265)
Pump Station Maintenance	\$ 4,000	\$ 3,333	\$ 2,584	\$ 749
Pump Station Repairs	\$ 5,000	\$ 5,000	\$ 30,061	\$ (25,061)
Landscape & Irrigation Maintenance	\$ 218,295	\$ 181,913	\$ 182,324	\$ (411)
Irrigation Repairs	\$ 7,000	\$ 5,833	\$ 5,129	\$ 704
Landscape Replacement	\$ 15,000	\$ 15,000	\$ 17,756	\$ (2,756)
Lift Station Maintenance	\$ 5,000	\$ 5,000	\$ 5,051	\$ (51)
Road & Street Facilities				
Roadway Repair & Maintenance	\$ 7,500	\$ 7,500	\$ 9,697	\$ (2,197)
Highway Directional Signage - (R&M)	\$ 2,500	\$ 2,083	\$ -	\$ 2,083
Roadway Directory Signage - (R&M)	\$ 2,500	\$ 2,083	\$ -	\$ 2,083
Sidewalk/Curb Cleaning	\$ 6,000	\$ 6,000	\$ 16,800	\$ (10,800)
Contingency	\$ 16,000	\$ 16,000	\$ 60,342	\$ (44,342)
Total Operation and Maintenance	\$ 558,682	\$ 481,171	\$ 545,935	\$ (64,764)
Total Expenditures	\$ 690,346	\$ 597,650	\$ 651,343	\$ (53,693)
Excess Revenues (Expenditures)	\$ 500,000		\$ 530,565	
<u>Other Financing Uses</u>				
Transfer Out - Capital Projects	\$ 500,000	\$ -	\$ -	\$ -
Total Other Financing Uses	\$ 500,000	\$ -	\$ -	\$ -
Net Change in Fund Balance	\$ -		\$ 530,565	
Fund Balance - Beginning	\$ -		\$ 123,973	
Fund Balance - Ending	\$ -		\$ 654,538	

Bonnet Creek Resort
Community Development District
Debt Service Fund - Series 2016

Statement of Revenues, Expenditures, and Changes in Fund Balance
For The Period Ending July 31, 2025

	Adopted	Prorated Budget	Actual	
	Budget	Thru 07/31/25	Thru 07/31/25	Variance
<u>Revenues</u>				
Assessments - Direct Billed	\$ 2,110,462	\$ 2,110,462	\$ 2,110,462	\$ -
Interest Income	\$ 48,095	\$ 40,079	\$ 48,621	\$ 8,542
Total Revenues	\$ 2,158,557	\$ 2,150,541	\$ 2,159,083	\$ 8,542
<u>Expenditures:</u>				
Interest - 11/1	\$ 376,088	\$ 376,088	\$ 376,088	\$ -
Principal - 5/1	\$ 1,355,000	\$ 1,355,000	\$ 1,355,000	\$ -
Interest - 5/1	\$ 376,088	\$ 376,088	\$ 376,088	\$ -
Total Expenditures	\$ 2,107,175	\$ 2,107,175	\$ 2,107,175	\$ -
Excess Revenues (Expenditures)	\$ 51,382		\$ 51,908	
Fund Balance - Beginning	\$ 165,950		\$ 1,174,432	
Fund Balance - Ending	\$ 217,332		\$ 1,226,341	

Bonnet Creek Resort
Community Development District
Capital Reserve Fund

Statement of Revenues, Expenditures, and Changes in Fund Balance
For The Period Ending July 31, 2025

	Adopted	Prorated Budget	Actual	
	Budget	Thru 07/31/25	Thru 07/31/25	Variance
<u>Revenues</u>				
Interest Income	\$ 30,805	\$ 25,671	\$ 8,051	\$ (17,620)
Total Revenues	\$ 30,805	\$ 25,671	\$ 8,051	\$ (17,620)
<u>Expenditures:</u>				
Offsite Wayfinding Signs	\$ 150,000	\$ -	\$ -	\$ -
Chelonia Parkway Paving	\$ 275,209	\$ 275,209	\$ 280,379	\$ (5,170)
Crosby Island Berm Repair	\$ 150,000	\$ 149,325	\$ 675	\$ 148,650
Total Expenditures	\$ 575,209	\$ 424,534	\$ 281,054	\$ 143,480
Excess Revenues (Expenditures)	\$ (544,404)		\$ (273,003)	
<u>Other Financing Sources</u>				
Transfer In - Capital Projects	\$ 500,000	\$ -	\$ -	\$ -
Total Other Financing Sources	\$ 500,000	\$ -	\$ -	\$ -
Net Change in Fund Balance	\$ (44,404)		\$ (273,003)	
Fund Balance - Beginning	\$ 218,200		\$ 412,166	
Fund Balance - Ending	\$ 173,796		\$ 139,163	

Bonnet Creek Resort
Community Development District
Month to Month

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
<u>Revenues</u>													
Maintenance Assessments - Off Roll	\$ 117,790	\$ 167,171	\$ -	\$ 266,113	\$ 18,849	\$ -	\$ 284,961	\$ -	\$ -	\$ 284,962	\$ -	\$ -	\$ 1,139,846
Interest Income	\$ 87	\$ 82	\$ 82	\$ 80	\$ 72	\$ 80	\$ 77	\$ 80	\$ 77	\$ 80	\$ -	\$ -	\$ 798
Reuse Water Fees - Wyndham	\$ 1,051	\$ 1,681	\$ 877	\$ 636	\$ 832	\$ 1,973	\$ 839	\$ 1,599	\$ 1,108	\$ 1,761	\$ -	\$ -	\$ 12,357
Reuse Water Fees - Golf Course	\$ 1,646	\$ 3,337	\$ 705	\$ 174	\$ 1,833	\$ 3,759	\$ 4,447	\$ 2,712	\$ 3,086	\$ 2,263	\$ -	\$ -	\$ 23,963
Reuse Water Fees - Hilton	\$ 221	\$ 576	\$ 231	\$ 251	\$ 308	\$ 538	\$ 283	\$ 526	\$ 538	\$ 609	\$ -	\$ -	\$ 4,082
Reuse Water Fees - Marriott	\$ 124	\$ 134	\$ 108	\$ 334	\$ 250	\$ (301)	\$ -	\$ -	\$ 108	\$ 105	\$ -	\$ -	\$ 863
Total Revenues	\$ 120,919	\$ 172,982	\$ 2,003	\$ 267,588	\$ 22,144	\$ 6,049	\$ 290,608	\$ 4,918	\$ 4,918	\$ 289,780	\$ -	\$ -	\$ 1,181,908
<u>Expenditures:</u>													
<u>General & Administrative:</u>													
Supervisor Fees	\$ 800	\$ 1,000	\$ -	\$ -	\$ 800	\$ -	\$ 600	\$ -	\$ 800	\$ -	\$ -	\$ -	\$ 4,000
Employer FICA Expense	\$ -	\$ -	\$ -	\$ -	\$ 61	\$ -	\$ 46	\$ -	\$ 61	\$ -	\$ -	\$ -	\$ 168
Engineering Fees	\$ 1,351	\$ 2,206	\$ 5,319	\$ 893	\$ 2,016	\$ 420	\$ 1,458	\$ 5,672	\$ 9,181	\$ 657	\$ -	\$ -	\$ 29,173
Trustee Fees	\$ -	\$ 4,939	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,939
Legal Services	\$ 1,087	\$ 2,408	\$ 69	\$ 138	\$ 3,014	\$ 1,442	\$ 1,282	\$ 357	\$ 1,214	\$ 239	\$ -	\$ -	\$ 11,248
Assessment Roll Services	\$ 3,339	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,339
Auditing Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,500	\$ 700	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,200
Arbitrage Rebate Calculation	\$ -	\$ 450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 450
District Management Fees	\$ 3,542	\$ 3,542	\$ 3,542	\$ 3,542	\$ 3,542	\$ 3,542	\$ 3,542	\$ 3,542	\$ 3,542	\$ 3,542	\$ -	\$ -	\$ 35,417
Information Technology	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ 118	\$ -	\$ -	\$ 1,182
Website Maintenance	\$ 79	\$ 79	\$ 79	\$ 79	\$ 79	\$ 79	\$ 79	\$ 79	\$ 79	\$ 79	\$ -	\$ -	\$ 788
Insurance - Professional Liability	\$ 8,494	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,494
Telephone	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Legal Advertising	\$ 1,239	\$ -	\$ -	\$ -	\$ -	\$ 339	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,579
Postage	\$ 5	\$ 27	\$ 100	\$ 39	\$ 23	\$ 216	\$ 150	\$ 100	\$ 72	\$ 8	\$ -	\$ -	\$ 740
Printing & Binding	\$ 2	\$ -	\$ 57	\$ -	\$ -	\$ 3	\$ -	\$ -	\$ -	\$ 2	\$ -	\$ -	\$ 65
Office Supplies	\$ 0	\$ 0	\$ 0	\$ -	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -	\$ -	\$ 2
Dues, Licenses & Subscriptions	\$ 175	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 175
Contingency	\$ 40	\$ 46	\$ 68	\$ 74	\$ 44	\$ 44	\$ 47	\$ 44	\$ 44	\$ -	\$ -	\$ -	\$ 451
Total General & Administrative:	\$ 20,272	\$ 14,814	\$ 9,352	\$ 4,883	\$ 9,697	\$ 8,702	\$ 8,021	\$ 9,911	\$ 15,112	\$ 4,644	\$ -	\$ -	\$ 105,408

Bonnet Creek Resort
Community Development District
Month to Month

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
<u>Operation and Maintenance</u>													
Field Management	\$ 4,985	\$ 4,985	\$ 4,985	\$ 4,985	\$ 4,985	\$ 4,985	\$ 4,985	\$ 4,985	\$ 4,985	\$ 4,985	\$ -	\$ -	49,854
Utility Services													
Utility Services	\$ 1,116	\$ 1,082	\$ 1,094	\$ 1,077	\$ 1,210	\$ 897	\$ 1,164	\$ 1,479	\$ 1,574	\$ 1,827	\$ -	\$ -	12,520
Street Lights - Usage	\$ 713	\$ -	\$ 713	\$ 713	\$ 330	\$ 330	\$ 890	\$ -	\$ 445	\$ 445	\$ -	\$ -	4,579
Street Lights - Lease & Maintenance Agreement	\$ 7,854	\$ -	\$ 3,570	\$ 3,570	\$ 4,084	\$ 4,084	\$ 8,174	\$ -	\$ 4,087	\$ 4,087	\$ -	\$ -	39,510
Water Service - Reuse Water	\$ 2,871	\$ -	\$ 4,826	\$ 4,202	\$ 2,823	\$ 3,644	\$ 4,295	\$ 8,081	\$ 6,449	\$ 4,426	\$ -	\$ -	41,619
SFWMD Water Use Compliance Report	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Stormwater Control - Bonnet Creek Resort													
Oc/Dep Quarterly Well Monitoring Report	\$ -	\$ 659	\$ -	\$ -	\$ 476	\$ -	\$ 476	\$ -	\$ -	\$ -	\$ -	\$ -	1,611
Wetland & Upland Monitoring Services - (Bda)	\$ -	\$ -	\$ 582	\$ 430	\$ -	\$ -	\$ -	\$ -	\$ 881	\$ -	\$ -	\$ -	1,893
Pond & Embankment Aquatic Treatment - (Awc)	\$ 1,694	\$ -	\$ 1,694	\$ -	\$ 1,694	\$ -	\$ 1,694	\$ 1,694	\$ 1,694	\$ 1,694	\$ -	\$ -	11,858
Irrigation Pond Treatment - Solitude	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ -	\$ -	2,410
Nuisance/Exotic Species Maintenance - (Awc)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,375	\$ -	\$ -	\$ -	5,375
Stormwater Control - Crosby Island Marsh													
Nuisance/Exotic Species Maintenance - (Awc)	\$ -	\$ -	\$ 2,500	\$ -	\$ -	\$ 2,500	\$ 729	\$ -	\$ -	\$ -	\$ -	\$ -	5,729
Nuisance/Exotic Species Maintenance - (Bda)	\$ 379	\$ 480	\$ 729	\$ 298	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,886
Embankment Mowing - (A. E. Smith)	\$ 765	\$ -	\$ -	\$ 765	\$ 5,580	\$ -	\$ -	\$ -	\$ 765	\$ -	\$ -	\$ -	7,875
Other Physical Environment													
Property Insurance	\$ 19,208	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	19,208
Entry, Fence, Walls & Gates Maintenance	\$ -	\$ -	\$ 2,447	\$ 3,408	\$ -	\$ -	\$ 3,307	\$ -	\$ 1,103	\$ -	\$ -	\$ -	10,265
Pump Station Maintenance	\$ -	\$ -	\$ 1,767	\$ -	\$ -	\$ -	\$ -	\$ 817	\$ -	\$ -	\$ -	\$ -	2,584
Pump Station Repairs	\$ 504	\$ 7,627	\$ -	\$ -	\$ -	\$ 1,253	\$ -	\$ 16,142	\$ 1,052	\$ 3,483	\$ -	\$ -	30,061
Landscape & Irrigation Maintenance	\$ 18,841	\$ 17,542	\$ 18,191	\$ 18,602	\$ 18,191	\$ 18,191	\$ 18,191	\$ 18,191	\$ 18,191	\$ 18,191	\$ -	\$ -	182,324
Irrigation Repairs	\$ 1,447	\$ -	\$ 1,639	\$ -	\$ -	\$ -	\$ 1,281	\$ -	\$ 762	\$ -	\$ -	\$ -	5,129
Landscape Replacement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,636	\$ 1,120	\$ -	\$ -	\$ -	\$ -	\$ -	17,756
Lift Station Maintenance	\$ 1,825	\$ -	\$ 330	\$ -	\$ -	\$ 363	\$ -	\$ 2,170	\$ -	\$ 363	\$ -	\$ -	5,051
Road & Street Facilities													
Roadway Repair & Maintenance	\$ -	\$ 2,193	\$ 2,800	\$ -	\$ 600	\$ -	\$ 924	\$ -	\$ 3,180	\$ -	\$ -	\$ -	9,697
Highway Directional Signage - (R&M)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Roadway Directory Signage - (R&M)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Sidewalk/Curb Cleaning	\$ -	\$ -	\$ -	\$ 16,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	16,800
Contingency	\$ 1,390	\$ 825	\$ 11,147	\$ 1,478	\$ 9,832	\$ 30	\$ 24,000	\$ 1,236	\$ 10,325	\$ 80	\$ -	\$ -	60,342
Total Operation and Maintenance	\$ 63,834	\$ 35,633	\$ 59,257	\$ 56,569	\$ 50,047	\$ 53,154	\$ 71,472	\$ 55,037	\$ 61,109	\$ 39,822	\$ -	\$ -	545,935
Total Expenditures	\$ 84,106	\$ 50,448	\$ 68,609	\$ 61,452	\$ 59,744	\$ 61,857	\$ 79,493	\$ 64,947	\$ 76,221	\$ 44,466	\$ -	\$ -	651,343
Excess Revenues (Expenditures)	\$ 36,813	\$ 122,534	\$ (66,606)	\$ 206,136	\$ (37,600)	\$ (55,808)	\$ 211,114	\$ (60,030)	\$ (71,302)	\$ 245,314	\$ -	\$ -	530,565
<u>Other Financing Sources/(Uses)</u>													
Transfer Out - Capital Reserve	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Total Other Financing Sources (Uses)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Net Change in Fund Balance	\$ 36,813	\$ 122,534	\$ (66,606)	\$ 206,136	\$ (37,600)	\$ (55,808)	\$ 211,114	\$ (60,030)	\$ (71,302)	\$ 245,314	\$ -	\$ -	530,565

Bonnet Creek Resort

Community Development District

LONG TERM DEBT REPORT

SERIES 2016 SPECIAL ASSESSMENT BONDS		
INTEREST RATE:	4.50%	
MATURITY DATE:	5/1/2034	
RESERVE FUND DEFINITION	50% of MADS	
RESERVE FUND REQUIREMENT	\$1,038,531	
RESERVE BALANCE	\$1,038,531	
BONDS OUTSTANDING - 10/31/16		\$25,605,000
LESS: PRINCIPAL PAYMENT 5/1/17		(\$945,000)
LESS: PRINCIPAL PAYMENT 5/1/18		(\$990,000)
LESS: PRINCIPAL PAYMENT 5/1/19		(\$1,035,000)
LESS: PRINCIPAL PAYMENT 5/1/20		(\$1,080,000)
LESS: PRINCIPAL PAYMENT 5/1/21		(\$1,130,000)
LESS: PRINCIPAL PAYMENT 5/1/22		(\$1,180,000)
LESS: PRINCIPAL PAYMENT 5/1/23		(\$1,235,000)
LESS: PRINCIPAL PAYMENT 5/1/24		(\$1,295,000)
LESS: PRINCIPAL PAYMENT 5/1/25		(\$1,355,000)
CURRENT BONDS OUTSTANDING		\$15,360,000

Bonnet Creek Resort
Community Development District
OFF ROLL ASSESSMENTS
FISCAL YEAR ENDING SEPTEMBER 30, 2025

Wyndham Vacation Ownership, Inc.

DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/27/24	125594	10/1/24	\$153,580.15	\$153,580.15	\$0.00	\$0.00	\$153,580.15
11/20/24	129343	10/30/24	\$167,171.02	\$167,171.02	\$0.00	\$167,171.02	\$0.00
1/15/25	133624	2/1/25	\$167,171.02	\$167,171.02	\$0.00	\$167,171.02	\$0.00
4/9/25	139750	4/1/25	\$591,607.88	\$591,607.88	\$0.00	\$0.00	\$591,607.88
4/16/25	140233	4/30/25	\$167,171.02	\$167,171.02	\$0.00	\$167,171.02	\$0.00
7/30/25	148686	8/1/25	\$167,171.02	\$167,171.02	\$0.00	\$167,171.02	\$0.00
			\$1,413,872.11	\$1,413,872.11	\$0.00	\$668,684.08	\$745,188.03

Wyndham Vacation Ownership, Inc.

DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/27/24	315007261	10/1/24	\$45,027.63	\$45,027.63	\$0.00	\$0.00	\$45,027.63
10/23/24	315007457	10/30/24	\$18,848.99	\$18,848.99	\$0.00	\$18,848.99	\$0.00
1/31/25	315008159	2/1/25	\$18,848.99	\$18,848.99	\$0.00	\$18,848.99	\$0.00
4/16/25	315008700	4/1/25	\$173,451.44	\$173,451.44	\$0.00	\$0.00	\$173,451.44
4/24/25	315008794	4/30/25	\$18,848.99	\$18,848.99	\$0.00	\$18,848.99	\$0.00
7/23/25	315009451	8/1/25	\$18,848.99	\$18,849.01	(\$0.02)	\$18,848.99	\$0.00
			\$293,875.03	\$293,875.05	(\$0.02)	\$75,395.96	\$218,479.07

JW Marriott

DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/24/24	12969193	10/1/24	\$60,760.59	\$60,760.59	\$0.00	\$0.00	\$60,760.59
10/16/24	13012644	10/30/24	\$25,435.66	\$25,435.66	\$0.00	\$25,435.66	\$0.00
1/9/25	13120506	2/1/25	\$25,435.66	\$25,435.66	\$0.00	\$25,435.66	\$0.00
3/7/25	13183364	4/1/25	\$234,056.57	\$234,056.57	\$0.00	\$0.00	\$234,056.57
4/9/25	13220908	4/30/25	\$25,435.66	\$25,435.66	\$0.00	\$25,435.66	\$0.00
7/9/25	13323011	8/1/25	\$25,435.66	\$25,435.66	\$0.00	\$25,435.66	\$0.00
			\$396,559.80	\$396,559.80	\$0.00	\$101,742.64	\$294,817.16

G/B/H Golf Course

DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/20/24	Wired to Wells Fargo	10/1/24	\$33,814.43	\$33,814.43	\$0.00	\$0.00	\$33,814.43
10/23/24	Wired to Wells Fargo	10/30/24	\$14,154.04	\$14,154.04	\$0.00	\$14,154.04	\$0.00
1/24/25	Wired to Wells Fargo	2/1/25	\$14,154.04	\$14,154.04	\$0.00	\$14,154.04	\$0.00
3/21/25	Wired to Wells Fargo	4/1/25	\$130,256.95	\$130,256.95	\$0.00	\$0.00	\$130,256.95
4/11/25	Wired to Wells Fargo	4/30/25	\$14,154.04	\$14,154.04	\$0.00	\$14,154.04	\$0.00
7/23/25	Wired to Wells Fargo	8/1/25	\$14,154.04	\$14,154.04	\$0.00	\$14,154.04	\$0.00
			\$220,687.54	\$220,687.54	\$0.00	\$56,616.16	\$164,071.38

G/B/H Four Star

DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/20/24	Wired to Wells Fargo	10/1/24	\$141,774.64	\$141,774.64	\$0.00	\$0.00	\$141,774.64
10/23/24	Wired to Wells Fargo	10/30/24	\$59,351.78	\$59,351.78	\$0.00	\$59,351.78	\$0.00
1/24/25	Wired to Wells Fargo	2/1/25	\$59,351.78	\$59,351.78	\$0.00	\$59,351.78	\$0.00
3/26/25	Wired to Wells Fargo	4/1/25	\$546,131.73	\$546,131.73	\$0.00	\$0.00	\$546,131.73
4/11/25	Wired to Wells Fargo	4/30/25	\$59,351.78	\$59,351.78	\$0.00	\$59,351.78	\$0.00
7/23/25	Wired to Wells Fargo	8/1/25	\$59,351.78	\$59,351.78	\$0.00	\$59,351.78	\$0.00
			\$925,313.49	\$925,313.49	\$0.00	\$237,407.12	\$687,906.37
					TOTAL	\$1,139,845.96	\$2,110,462.01

SECTION 3

**NOTICE OF MEETING DATES
BONNET CREEK RESORT
COMMUNITY DEVELOPMENT DISTRICT**

The Board of Supervisors of the **Bonnet Creek Resort Community Development District** will hold their regularly scheduled public meetings for the **Fiscal Year 2026** at **2:00 PM** at the **Waldorf Astoria, 14200 Bonnet Creek Resort Lane, Orlando, Florida 32821** as follows:

November 6, 2025

March 5, 2026

June 4, 2026

September 3, 2026

The Board of Supervisors of the **Bonnet Creek Resort Community Development District** will hold their regularly scheduled public meetings for the **Fiscal Year 2026** at **2:00 PM** at the **Wyndham Bonnet Creek Resort, 9560 Via Encinas, Lake Buena Vista, FL 32830** as follows:

December 4, 2025

April 2, 2026

July 2, 2026

The Board of Supervisors of the **Bonnet Creek Resort Community Development District** will hold their regularly scheduled public meetings for the **Fiscal Year 2026** at **2:00 PM** at the **JW Marriott Orlando Bonnet Creek Resort, 14900 Chelonia Parkway, Orlando, Florida 32821** as follows:

February 5, 2026

May 7, 2026

August 6, 2026

The meetings are open to the public and will be conducted in accordance with the provisions of Florida Law for Community Development Districts. A copy of the meeting agenda may be obtained from the District Manager at 219 East Livingston Street, Orlando, Florida 32801. Additionally, interested parties may refer to the District's website for the latest information: www.bonnetcreekresortcdd.com.

The meetings may be continued to a date, time, and place to be specified on the record at the meeting. There may be occasions when one or more Supervisors will participate by telephone. Any person requiring special accommodations at the meetings because of

a disability or physical impairment should contact the District Office at (407) 841-5524 at least forty-eight (48) hours prior to the meeting. If you are hearing or speech impaired, please contact the Florida Relay Service 1-800-955-8770, for aid in contacting the District Office.

Each person who decides to appeal any action taken at these meetings is advised that person will need a record of the proceedings and that accordingly, the person may need to ensure that a verbatim record of the proceedings is made, including the testimony and evidence upon which such appeal is to be based.

George S. Flint
Governmental Management Services – Central Florida, LLC
District Manager

SECTION 4

SECTION A



Memorandum

To: Board of Supervisors

From: District Management

Date: September 5, 2024

RE: HB7013 – Special Districts Performance Measures and Standards

To enhance accountability and transparency, new regulations were established for all special districts, by the Florida Legislature, during their 2024 legislative session. Starting on October 1, 2024, or by the end of the first full fiscal year after its creation (whichever comes later), each special district must establish goals and objectives for each program and activity, as well as develop performance measures and standards to assess the achievement of these goals and objectives. Additionally, by December 1 each year (initial report due on December 1, 2025), each special district is required to publish an annual report on its website, detailing the goals and objectives achieved, the performance measures and standards used, and any goals or objectives that were not achieved.

District Management has identified the following key categories to focus on for Fiscal Year 2025 and develop statutorily compliant goals for each:

- Community Communication and Engagement
- Infrastructure and Facilities Maintenance
- Financial Transparency and Accountability

Additionally, special districts must provide an annual reporting form to share with the public that reflects whether the goals & objectives were met for the year. District Management has streamlined these requirements into a single document that meets both the statutory requirements for goal/objective setting and annual reporting.

The proposed goals/objectives and the annual reporting form are attached as exhibit A to this memo. District Management recommends that the Board of Supervisors adopt these goals and objectives to maintain compliance with HB7013 and further enhance their commitment to the accountability and transparency of the District.

Exhibit A:
Goals, Objectives and Annual Reporting Form

Bonnet Creek Resort Community Development District Performance Measures/Standards & Annual Reporting Form

October 1, 2024 – September 30, 2025

1. Community Communication and Engagement

Goal 1.1: Public Meetings Compliance

Objective: Hold at least three regular Board of Supervisor meetings per year to conduct CDD related business and discuss community needs.

Measurement: Number of public board meetings held annually as evidenced by meeting minutes and legal advertisements.

Standard: A minimum of three board meetings were held during the Fiscal Year.

Achieved: Yes ☐ No ☐

Goal 1.2: Notice of Meetings Compliance

Objective: Provide public notice of meetings in accordance with Florida Statutes, using at least two communication methods.

Measurement: Timeliness and method of meeting notices as evidenced by posting to CDD website, publishing in local newspaper and via electronic communication.

Standard: 100% of meetings were advertised per Florida statute on at least two mediums (i.e., newspaper, CDD website, electronic communications).

Achieved: Yes ☐ No ☐

Goal 1.3: Access to Records Compliance

Objective: Ensure that meeting minutes and other public records are readily available and easily accessible to the public by completing monthly CDD website checks.

Measurement: Monthly website reviews will be completed to ensure meeting minutes and other public records are up to date as evidenced by District Management's records.

Standard: 100% of monthly website checks were completed by District Management.

Achieved: Yes ☐ No ☐

2. Infrastructure and Facilities Maintenance

Goal 2.1: Field Management and/or District Management Site Inspections

Objective: Field manager and/or district manager will conduct inspections per District Management services agreement to ensure safety and proper functioning of the District's infrastructure.

Measurement: Field manager and/or district manager visits were successfully completed per management agreement as evidenced by field manager and/or district manager's reports, notes or other record keeping method.

Standard: 100% of site visits were successfully completed as described within district management services agreement

Achieved: Yes ☐ No ☐

Goal 2.2: District Infrastructure and Facilities Inspections

Objective: District Engineer will conduct an annual inspection of the District's infrastructure and related systems.

Measurement: A minimum of one inspection completed per year as evidenced by district engineer's report related to district's infrastructure and related systems.

Standard: Minimum of one inspection was completed in the Fiscal Year by the district's engineer.

Achieved: Yes ☐ No ☐

3. Financial Transparency and Accountability

Goal 3.1: Annual Budget Preparation

Objective: Prepare and approve the annual proposed budget by June 15 and final budget was adopted by September 30 each year.

Measurement: Proposed budget was approved by the Board before June 15 and final budget was adopted by September 30 as evidenced by meeting minutes and budget documents listed on CDD website and/or within district records.

Standard: 100% of budget approval & adoption were completed by the statutory deadlines and posted to the CDD website.

Achieved: Yes ☐ No ☐

Goal 3.2: Financial Reports

Objective: Publish to the CDD website the most recent versions of the following documents: Annual audit, current fiscal year budget with any amendments, and most recent financials within the latest agenda package.

Measurement: Annual audit, previous years' budgets, and financials are accessible to the public as evidenced by corresponding documents on the CDD's website.

Standard: CDD website contains 100% of the following information: Most recent annual audit, most recent adopted/amended fiscal year budget, and most recent agenda package with updated financials.

Achieved: Yes ☐ No ☐

Goal 3.3: Annual Financial Audit

Objective: Conduct an annual independent financial audit per statutory requirements and publish the results to the CDD website for public inspection, and transmit to the State of Florida.

Measurement: Timeliness of audit completion and publication as evidenced by meeting minutes showing board approval and annual audit is available on the CDD's website and transmitted to the State of Florida.

Standard: Audit was completed by an independent auditing firm per statutory requirements and results were posted to the CDD website and transmitted to the State of Florida.

Achieved: Yes ☐ No ☐

Chair/Vice Chair:_____

Date:_____

Print Name:_____

Bonnet Creek Resort Community Development District

District Manager:_____

Date:_____

Print Name:_____

Bonnet Creek Resort Community Development District

SECTION B

Bonnet Creek Resort Community Development District Performance Measures/Standards & Annual Reporting Form

October 1, 2025 – September 30, 2026

1. Community Communication and Engagement

Goal 1.1: Public Meetings Compliance

Objective: Hold at least three regular Board of Supervisor meetings per year to conduct CDD related business and discuss community needs.

Measurement: Number of public board meetings held annually as evidenced by meeting minutes and legal advertisements.

Standard: A minimum of three board meetings were held during the Fiscal Year.

Achieved: Yes ☐ No ☐

Goal 1.2: Notice of Meetings Compliance

Objective: Provide public notice of meetings in accordance with Florida Statutes, using at least two communication methods.

Measurement: Timeliness and method of meeting notices as evidenced by posting to CDD website, publishing in local newspaper and via electronic communication.

Standard: 100% of meetings were advertised per Florida statute on at least two mediums (i.e., newspaper, CDD website, electronic communications).

Achieved: Yes ☐ No ☐

Goal 1.3: Access to Records Compliance

Objective: Ensure that meeting minutes and other public records are readily available and easily accessible to the public by completing monthly CDD website checks.

Measurement: Monthly website reviews will be completed to ensure meeting minutes and other public records are up to date as evidenced by District Management's records.

Standard: 100% of monthly website checks were completed by District Management.

Achieved: Yes ☐ No ☐

2. Infrastructure and Facilities Maintenance

Goal 2.1: Field Management and/or District Management Site Inspections

Objective: Field manager and/or district manager will conduct inspections per District Management services agreement to ensure safety and proper functioning of the District's infrastructure.

Measurement: Field manager and/or district manager visits were successfully completed per management agreement as evidenced by field manager and/or district manager's reports, notes or other record keeping method.

Standard: 100% of site visits were successfully completed as described within district management services agreement

Achieved: Yes ☐ No ☐

Goal 2.2: District Infrastructure and Facilities Inspections

Objective: District Engineer will conduct an annual inspection of the District's infrastructure and related systems.

Measurement: A minimum of one inspection completed per year as evidenced by district engineer's report related to district's infrastructure and related systems.

Standard: Minimum of one inspection was completed in the Fiscal Year by the district's engineer.

Achieved: Yes ☐ No ☐

3. Financial Transparency and Accountability

Goal 3.1: Annual Budget Preparation

Objective: Prepare and approve the annual proposed budget by June 15 and final budget was adopted by September 30 each year.

Measurement: Proposed budget was approved by the Board before June 15 and final budget was adopted by September 30 as evidenced by meeting minutes and budget documents listed on CDD website and/or within district records.

Standard: 100% of budget approval & adoption were completed by the statutory deadlines and posted to the CDD website.

Achieved: Yes ☐ No ☐

Goal 3.2: Financial Reports

Objective: Publish to the CDD website the most recent versions of the following documents: Annual audit, current fiscal year budget with any amendments, and most recent financials within the latest agenda package.

Measurement: Annual audit, previous years' budgets, and financials are accessible to the public as evidenced by corresponding documents on the CDD's website.

Standard: CDD website contains 100% of the following information: Most recent annual audit, most recent adopted/amended fiscal year budget, and most recent agenda package with updated financials.

Achieved: Yes ☐ No ☐

Goal 3.3: Annual Financial Audit

Objective: Conduct an annual independent financial audit per statutory requirements and publish the results to the CDD website for public inspection, and transmit to the State of Florida.

Measurement: Timeliness of audit completion and publication as evidenced by meeting minutes showing board approval and annual audit is available on the CDD's website and transmitted to the State of Florida.

Standard: Audit was completed by an independent auditing firm per statutory requirements and results were posted to the CDD website and transmitted to the State of Florida.

Achieved: Yes ☐ No ☐

Chair/Vice Chair: _____
Print Name: _____
Bonnet Creek Resort Community Development
District

Date: _____

District Manager: _____
Print Name: _____
Bonnet Creek Resort Community Development
District

Date: _____

SECTION D

Bonnet Creek Resort CDD

Field Management Report



September 25th, 2025

Clayton Smith

Director of Field Services

GMS

Completed

Landscaping

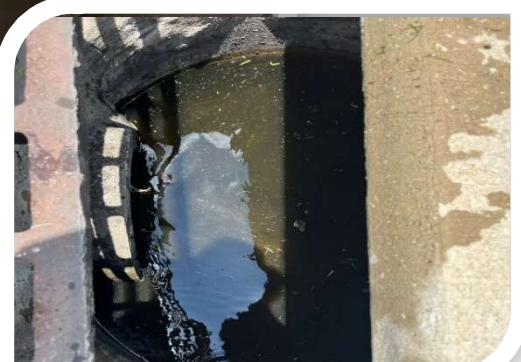
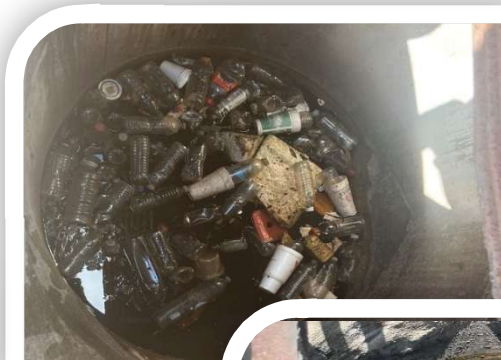
- ✚ Failed hedges at guardrail have been replaced and most are doing well. The few that are struggling have been removed and will be replaced by Yellowstone.
- ✚ Access berms have been mowed.
- ✚ Washingtonias and Medjools have been debooted throughout property.
- ✚ Leaning bamboo has been cleared.



Completed

General Maintenance

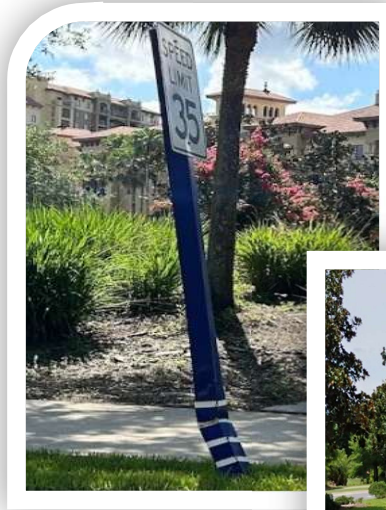
- ✚ Damaged concrete topper by the bridge sidewalk has been repaired.
- ✚ Road drain inlets along Chelonia were full of leaves and trash. These have been cleared out to mitigate flooding concerns.
- ✚ The rusted bollard at the reclaim backflow in front of the Signia has been cleaned and painted.



Completed

General Maintenance Continued

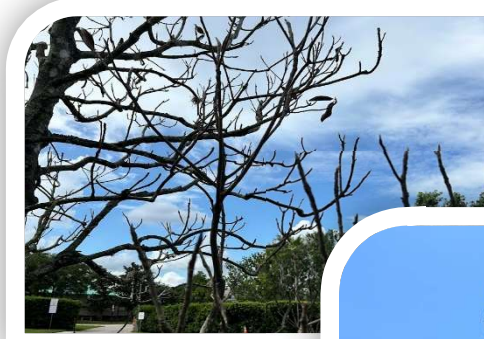
- ✚ The faded and peeling directional signs have been replaced and the posts painted.
- ✚ The damaged blue post for a speed limit sign on Chelonia near the entrance to Club Wyndham has been replaced.
- ✚ Backflow testing has been completed.
- ✚ Irrigation filter service and cleaning has been completed.



In Progress

Landscape

- ✚ After multiple nutrient injections and fertilizations in an attempt to revitalize the failing Magnolia in the median, Yellowstone has determined that it's not going to recover and needs to be removed. A proposal for removal and replacement has been provided.
- ✚ Sod is continuing to improve with the increased rainfall. The next rotation of annuals is being installed this week.
- ✚ Irrigation repairs along Chelonia are scheduled to address the damaged head that lead to standing water, and a valve that is stuck in the On position.



Crosby Island

General Maintenance

- ✚ No Trespassing signs have been installed on the gates as requested.
- ✚ A bent signpost at the North entrance gate has been removed to mitigate the tripping hazard.



Berm Mowing

- ✚ Berms have been mowed to improve access.
- ✚ A proposal has been provided for additional clearing needed.



Conclusion

For any questions or comments regarding the above information, please contact me by phone at 407-201-1514, or by email at CSmith@gmscfl.com. Thank you.

Respectfully,
Clayton Smith

SECTION 1

Allen E. Smith Ranch & Farming
10524 Moss Park Road Suite
204-511
Orlando, FL 32832

Date: 07/22/2025
Attn: Clayton Smith

Project: Trimming Berm Trees, Signs and Slopes

Location: Crosby Island Marsh

We propose the following:

- Clearing Vines and Brush Cutting berms from excessive brush overgrowth and loading/Hauling away 8 loads of debris @ \$8,811.00

Approximate Total = \$8,811.00

Please feel free to contact us with any questions or concerns.

Steve Smith (407) 466-0192 | Marshall Smith (407) 701-8882 | Office (407) 406-4103

We Appreciate your business!

Allen E. Smith Ranch & Farming, Inc.

X _____

Accepted by:

Proposal # 06062025

SECTION 2



Proposal #: 572991

Date: 6/25/2025

From: Larry Law Jr.

Proposal for
Bonnet Creek Resort CDD

Clayton Smith
GMS-CF, LLC
135 W. Central Florida Blvd, Unit 320
Orlando, FL 32801
csmith@gmscfl.com

LOCATION OF PROPERTY

Chelonia Pkwy
Orlando, FL 32821

Magnolia Removal and Replacement 2025

DESCRIPTION	QTY	AMOUNT
Dead Magnolia Removal	1	\$950.00
Supply equipment and labor to remove existing Magnolia tree that has died.		
Excavate site to accommodate a new install.		
Blanchard Magnolia Install	1	\$4,300.00
Supply equipment and labor to deliver and install a 200-gallon DD Blanchard Magnolia with an overall tree height of 13 feet		

Terms and Conditions: Signature below authorizes Yellowstone Landscape to perform work as described in this proposal and verifies that the prices and specifications are hereby accepted. This quote is firm for 30 days and change in plans or scope may result in a change of price. All overdue balances will be charged a 1.5% a month, 18% annual percentage rate.

Limited Warranty: Plant material is under a limited warranty for one year. Transplanted material and/or plant material that dies due to conditions out of Yellowstone Landscape's control (i.e., Act of God, vandalism, inadequate irrigation due to water restrictions, etc.) shall not be included in the warranty.

AUTHORIZATION TO PERFORM WORK:

By _____

Print Name/Title

Date _____

Bonnet Creek Resort CDD

Subtotal	\$5,250.00
Sales Tax	\$0.00
Proposal Total	\$5,250.00

THIS IS NOT AN INVOICE

SECTION 3



ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

QUOTE

Quote Nbr.: **Q010260**
Order Date: 8/21/2025
Valid Until: 9/5/2025
Sales Person: TOD EGLER
Reference:
Payment Terms: Net 30
Financing terms available upon request
For: Clayton Smith

FOR:	SHIP TO:	BILL TO:
Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America	Bonnet Creek CDD 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America	Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America

SCOPE OF WORK:

ProPump & Controls to provide labor and materials for:

Replace inner cartridge screen assembly for VAF1500
Test Operations

The quoted price assumes that all components are in proper working order. If any items are found to be weak or defective, the repair or replacement will be quoted in addition to the below cost.

Applicable Tax, Freight, Trip and Fuel Surcharges not included and will be invoiced upon completion

Quoted amounts in excess of \$10,000 are subject to a 50% deposit to submit approval.

All payments by credit card are subject to a 2.80% service charge without prior agreement.

Quote valid for 15 days.

Please Note: Provided lead times for materials are estimated based on product availability from manufacturers. Lead times are not guaranteed and subject to change.

NO.	ITEM	QTY.	UOM	PRICE	AMOUNT
1	SOMISC: 500 Micron Filter Element	1.000	EA	3,121.080	3,121.08
2	LABOR: Technician Labor	1.000		1,490.000	1,490.00

Signature: _____

Date: _____

Requested Delivery Date: _____

Quote Total: 4,611.08
Less Discount: 0.00
Tax Total: 0.00
Total (USD): 4,611.08
Deposit Due:

Continued...



ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

QUOTE

Quote Nbr.:	Q010260
Order Date:	8/21/2025
Valid Until:	9/5/2025
Sales Person:	TOD EGLER
Reference:	
Payment Terms:	Net 30
Financing terms available upon request	
For:	Clayton Smith

PAYMENT TERMS : All Purchase Orders are subject to acceptance by ProPump & Controls, Inc. Receipt of production deposit, verification of acceptable credit, and confirmation of order are required before production. All orders subject to 50% production deposit. Balance due 30 days from date of invoice.

If shipment or installation of equipment is delayed by customer request at no fault of ProPump & Controls, Inc., customer agrees to amend the contract or purchase order as follows, unless superseded by other terms noted on the accepted contract or agreement.

- Delayed shipment: Customer agrees to pay any storage fees requested by equipment manufacturer, if applicable.
- Equipment Installation delayed at customer request following shipment: ProPump will furnish equipment and labor to offload equipment and store on site as directed by customer. Equipment and labor costs for the offload shall be additional to the quoted price. ProPump shall invoice customer for 90% of the equipment price, less any previous production deposits, due net 30 days following delivery of product. Balance for equipment and installation labor will be invoiced on completion of work.

Orders placed under Preferred Customer Agreements include all discounts and fee payments.

Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement.

How to order: Please help us expedite your order by providing the following:

Is this sale taxable? (circle one) Yes No (If the order is non-taxable, a tax exempt certificate for the "ship to" state must be submitted with this order.)

Please return one signed copy of this quotation on acceptance. Merchandise delivered or shipped is due and payable to: ProPump & Controls, Inc. 30 Stonecrest Ct. Suite 100 Shelbyville, KY 40065. Fax number: 502-633-0733 Phone: 800-844-0677.

DELIVERY: Delivery dates are estimates and confirmed shipment cannot be determined until all manufacturing details are known. ProPump & Controls Inc. will make reasonable efforts to establish a delivery schedule after receipt of an executed contract and all approvals. Seller shall not be liable for special or consequential damages caused by delay in delivery. Customer agrees to execute bill and hold contract in the event of order delay.

LATE FEES: Late fee of 1 1/2 % of the unpaid balance will be charged per month on all accounts which are past due, plus any collections or attorney's fees incurred in settlement of past due accounts.

LIEN: Seller retains a security interest in all products sold to buyer until the purchase price and other charges, if any, are paid in full as provided in Article 9 of the Uniform Commercial Code. Seller will file a Mechanics Lien or execute other documents as required to perfect the security interest in the products sold.

TAXES: State, city and local taxes are excluded from the contract price unless otherwise noted. Sales tax will be invoiced on the contract price unless written exemption is provided.

CELL MODEM: Your pump station includes one year of cell modem connection unless otherwise indicated and will automatically renew annually unless you cancel your service. You will be invoiced 30 days prior to renewal with NET 30 terms. Service shall be terminated for non-payment. If you choose not to renew, please notify ProPump & Controls no later than 30 days in advance of your renewal date. If service is terminated for any reason, a reconnection fee of \$375 shall apply plus any unpaid balance.

FACTORY AUTHORIZED WARRANTY: ProPump & Controls, Inc. warrants products manufactured by ProPump and associated component parts and/or labor, for defects in materials and workmanship for a period of one year following date of installation by ProPump, but not later than fifteen months from date of invoice if installed by others.

For products sold by ProPump & Controls, Inc but manufactured wholly by others, ProPump will extend the manufacturer's warranty to the customer, and will assist in handling warranty claims. Standard manufacturer warranties for water pumping systems are one year from date of startup by ProPump, but not later than fifteen months from date of manufacturers invoice. Provided that all installation and operation responsibilities have been properly performed, manufacturer will provide a replacement part or component during the warranty life. Repairs done at manufacturer's expense must be pre-authorized.



ProPump and Controls, Inc.
30 Stonecrest Ct, Suite 100
Shelbyville, KY, 40065-8128
Phone: (502)633-0677 ext

QUOTE

Quote Nbr.:	Q010260
Order Date:	8/21/2025
Valid Until:	9/5/2025
Sales Person:	TOD EGLER
Reference:	
Payment Terms:	Net 30
Financing terms available upon request	
For:	Clayton Smith

This proposal may contain equipment which requires costly means to remove and replace for service or repair, due to site conditions. ProPump & Controls will not accept liability for any costs associated with the removal or replacement of equipment in difficult-to-access locations, unless specifically agreed to in writing on the original sales proposal. This includes the use of cranes larger than 15 tons, divers, barges, helicopters, or other unusual means. All such extraordinary costs shall be borne by the customer, regardless of the reason necessitating removal of the product from service.

ProPump & Controls, Inc., or its sub-contractors are not responsible for damage to turf or cart paths, provided that Owner's Representative has designated reasonable routes for access to the site, for vehicles including heavy trucks and cranes, and ProPump & Controls, Inc and subcontractor personnel have followed those routes. For access routes which require extraordinary means to traverse, such as wet ground or thin cart paths which may require placement of boards or steel plates to prevent damage, additional costs may be incurred if conditions are not brought to ProPump's attention prior to submitting a proposal.

Warranty may be voided in the event of any of the following:

- Default of any agreement with supplier or manufacturer.
- The misuse, abuse of the pumping equipment outside is intended and specified use.
- Failure to conduct routine maintenance.
- Handling any liquid other than irrigation water.
- Exposure to electrolysis, erosion, or abrasion.
- Presence of destructive gaseous or chemical solutions.
- Over voltage or unprotected low voltage.
- Unprotected electrical phase loss or phase reversal.
- TDS over 1000mg
- PH levels lower than 6.0
- Calcium hardness less than 50 mg/L
- Alkalinity less than 100mg/L
- Chloride and or sulfate ions greater than 50 mg/L each
- Free chlorine or use of other strong biocides.
- Langelier index from -50 to + 1.5
- Damage occurring when using control panel as service disconnect.

The foregoing constitutes ProPump & Control's sole warranty and has not nor does it make any additional warranty, whether express or implied, with respect to the pumping system or component. ProPump & Controls, Inc. makes no warranty, whether express or implied, with respect to fitness for a particular purpose or merchantability of the pumping system or component. ProPump & Controls, Inc. shall not be liable to purchaser or any other person for any liability, loss, or damage caused or alleged to be caused, directly or indirectly, by the pumping system. In no event shall ProPump & Controls, Inc. be responsible for incidental, consequential, or act of God damages, nor shall manufacturer's liability for damages to purchaser or any other person ever exceed the original factory purchase price.