Agenda

June 5, 2025

## **A**GENDA

### Community Development District

219 East Livingston Street, Orlando, FL 32801 Phone: 407-841-5524 – Fax: 407-839-1526

May 29, 2025

Board of Supervisors

Bonnet Creek Resort

Community Development District

#### Dear Board Members:

The Board of Supervisors of the Bonnet Creek Resort Community Development District will meet Thursday, June 5, 2025, at 2:00 p.m. at the Bay Lake Boardroom- JW Marriott Orlando, 14900 Chelonia Parkway, Orlando, FL. Following is the advance agenda for the meeting:

- 1. Roll Call
- 2. Public Comment Period
- 3. Organizational Matters
  - A. Acceptance of Resignation of Ryan Fitzgerald
  - B. Appointment of Individual to Fulfill Vacant Seat
  - C. Administration of Oath of Office to Newly Appointed Board Member
  - D. Election of Officers
  - E. Consideration of Resolution 2025-04 Electing Officers
- 4. Approval of Minutes of the April 3, 2025 Board of Supervisors Meeting
- 5. Ratification of Proposal from McIntosh Associates
- 6. Resolution 2025-05 Approving Proposed Fiscal Year 2026 Budget and Setting a Public Hearing
- 7. Staff Reports
  - A. Attorney
  - B. Engineer
    - i. Update on Offsite Wayfinding Signage
    - ii. Updated on Crosby Island Marsh Mitigation Area Berm Repair
  - C. District Manager's Report
    - i. Consideration of Check Register
    - ii. Balance Sheet and Income Statement
    - iii. Presentation of Registered Voters 0
    - iv. Form 1 Reminder Deadline July 1
  - D. Field Manager's Report
    - i. Consideration of Proposals for Crosby Island Fencing
    - ii. Consideration of Proposal for Crosby Island Signage
    - iii. Consideration of Proposal for Bonnet Creek Direction Signage
- 8. Supervisor's Requests
- 9. Other Business
- 10. Adjournment

Sincerely,

## George Flint

George S. Flint District Manager

## SECTION III

## SECTION A

#### Begin forwarded message:

From: Ryan Fitzgerald < Ryan.Fitzgerald@waldorfastoria.com > Subject: Resignation as a member of the Bonnet Creek Resort CDD

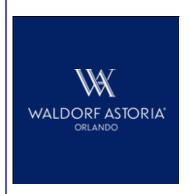
Date: April 23, 2025 at 4:07:28 PM EDT To: George Flint <gflint@gmscfl.com>

#### Good afternoon George,

Please accept this email as my official resignation as a member of the Bonnet Creek Resort CDD, effective April 30<sup>th</sup>, 2025.

It has been a true pleasure to serve. Wishing you all of the best.

Sincerely, Ryan



#### Ryan Fitzgerald

General Manager

14200 Bonnet Creek Resort Lane Orlando, FL 32821

**Tel:** +1 407 597 5504 Cell: +1 215 370 3115

Waldorfastoriaorlando.com

Grando f @waldorforlando

## SECTION E

#### **RESOLUTION 2025-04**

# A RESOLUTION OF THE BOARD OF SUPERVISORS OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ELECTING THE OFFICERS OF THE DISTRICT AND PROVIDING FOR AN EFFECTIVE DATE

**WHEREAS**, the Bonnet Creek Resort Community Development District (the "District") is a local unit of special purpose government created and existing pursuant to Chapter 190, Florida Statutes; and

**WHEREAS**, the Board of Supervisors of the District ("Board") desires to elect the Officers of the District.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT:

Section 1.		is elected Chairperson.
Section 2.		is elected Vice-Chairperson.
Section 3.		is elected Secretary.
Section 4.		is elected Assistant Secretary.
		is elected Assistant Secretary.
		is elected Assistant Secretary.
Section 5.		is elected Treasurer.
Section 6.		is elected Assistant Treasurer.
Section 7.	This Resolution shall b	ecome effective immediately upon its adoption.
PASSED A	<b>ND ADOPTED</b> this 5 <sup>th</sup> da	ay of June, 2025.
ATTEST:		BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT
Secretary/Assistant	Secretary	Chairperson/Vice-Chairperson

## **MINUTES**

#### MINUTES OF MEETING BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT

The regular meeting of the Board of Supervisors of the Bonnet Creek Resort Community Development District was held Thursday, **April 3, 2025** at 2:00 p.m. at the Waldorf Astoria Orlando, 14200 Bonnet Creek Resort Lane, Orlando, Florida.

Present and constituting a quorum were:

Randall Greene Chairman
Herb Von Kluge Vice Chairman
Richard Scinta Assistant Secretary
Ryan Fitzgerald by phone Assistant Secretary

Also Present were:

George Flint District Manager
Jay Lazarovich District Counsel
Jim Nugent District Engineer
Clayton Smith Field Manager

The following is a summary of the discussions and actions taken at the April 3, 2025 Bonnet Creek Resort Community Development District Board of Supervisor's regular meeting.

#### FIRST ORDER OF BUSINESS Roll Call

Mr. Flint called the meeting to order and called the roll.

#### SECOND ORDER OF BUSINESS Public Comment Period

There being no comments, the next item followed.

THIRD ORDER OF BUSINESS

Approval of the Minutes of the February 6, 2025 Meeting

April 3, 2025 Bonnet Creek Resort CDD

On MOTION by Mr. Scinta seconded by Mr. Greene with all in favor the minutes of the February 6, 2025 meeting were approved as presented.

#### FOURTH ORDER OF BUSINESS

Consideration of Agreement for Manufacturing and Installation of Offsite Wayfinding Signage

Mr. Flint stated the Board had previously approved this, we have had a few starts and stops and one of the key things that was holding up the process was the approval of Central Florida Tourism Oversight District. They referred us to Disney as well and we got Disney's signoff on the design. We believe we are now in a position that the Board can award the contract. District counsel has drafted the agreement and attached to the agreement is the proposal that is dated last fall, but they indicated that they are honoring that price.

Mr. Lazarovich stated I incorporated into the agreement that they acknowledge that it is still effective. It is in similar form to our standard agreement, and we set the commencement date 10 days after the effective date or mutually agreeable date because we weren't sure of the actual start date. We set the term of the agreement at 120 days unless extended by mutual agreement.

Mr. Flint stated we may want to leave some leeway in the Board's action in the event they come back for tariff increase as a result of aluminum or whatever other item. I think the Board approved a not to exceed previously but let's make it not to exceed \$125,000 to be safe.

On MOTION by Mr. Greene seconded by Mr. Scinta with all in favor the sign installation agreement with Traffic Control Devices, LLC for the installation of offsite wayfinding signs was approved in an amount not to exceed \$125,000.

## FIFTH ORDER OF BUSINESS Presentation of Fiscal Year 2024 Audit Report

Mr. Flint stated we added the FY24 audit report to the agenda. There are no current or prior year findings and recommendations, and we have complied with the provisions of the auditor general they are required to review. It is a clean audit.

April 3, 2025 Bonnet Creek Resort CDD

On MOTION by Mr. Greene seconded by Mr. Von Kluge with all in favor the fiscal year 2024 audit was accepted and staff authorized to transmit the final report to the State of Florida.

#### SIXTH ORDER OF BUSINESS

#### **Staff Reports**

#### A. Attorney

Mr. Lazarovich stated I'm still working on the pond maintenance agreement and expect to have that next month.

#### B. Engineer

Mr. Nugent stated Crosby Island Marsh is still too wet to do any of the maintenance work. That has been deferred.

#### C. District Manager's Report

#### i. Consideration of Check Register

On MOTION by Mr. Greene seconded by Mr. Von Kluge with all in favor the check register was approved.

#### ii. Balance Sheet and Income Statement

A copy of the balance sheet and income statement were included in the agenda package.

#### D. Field Manager's Report

Mr. Smith reviewed the field manager's report, copy of which was included in the agenda package and presented the following proposals.

#### i. Consideration of Proposals for Palm De-Booting

On MOTION by Mr. Scinta seconded by Mr. Greene with all in favor the proposal from Enviro Tree Service in the amount of \$10,325 was approved.

April 3, 2025 Bonnet Creek Resort CDD

ii. Consideration of Proposals to Upgrade Irrigation System Hardware to Run Watervision 2.0

On MOTION by Mr. Von Kluge seconded by Mr. Greene with all in favor the proposal from ProPump & Controls in the amount of \$16,074 for all six proposals was approved.

Mr. Smith stated I am getting reports from our landscape vendor about people who speed and we are going to reach out to the sheriff's department to see if we can get them out here. Would the Board be interested in solar signs that flash when you are going too fast? Two outbound and two inbound on Chelonia. It's about \$4,500 per sign and they stand alone. I will work on a proposal for that.

#### SEVENTH ORDER OF BUSINESS Supervisor's Requests

There being no comments, the next item followed.

#### EIGHTH ORDER OF BUSINESS Other Business

There being no comments, the next item followed.

#### NINTH ORDER OF BUSINESS Adjournment

On MOTION by Mr. Greene seconded by Mr. Scinta with all in favor the meeting adjourned at 2:32 p.m.

Secretary/Assistant Secretary	Chairman/Vice Chairman

## SECTION V



407.644.4068 1950 Summit Park Drive, Suite 600 Orlando, FL 32810 www.dwma.com

May 14, 2025 Via e-mail gflint@gmscfl.com

Mr. George Flint, District Manager **Bonnet Creek Resort Community Development District**c/o Governmental Management Services - Central Florida, LLC
219 East Livingston Street
Orlando, Florida 32801

Re: Bonnet Creek Resort Community Development District - Consulting Engineer's Report McIntosh Job No. 25571 (001)

Dear Mr. Flint:

Pursuant to your request during the Bonnet Creek Resort CDD Board meeting on April 3, 2025, McIntosh Associates ("McIntosh") is pleased to submit for your consideration this Letter Agreement to Bonnet Creek Resort Community Development District ("CLIENT") for the Bonnet Creek Resort Community Development District - Consulting Engineers Report ("Project"). McIntosh agrees to provide the following Services for the itemized fees and expenses set forth below, subject to this Letter Agreement and its Attachment, which is incorporated herein by reference. The Attachment consists of the Basis of Proposal and Client Responsibilities document. McIntosh will provide these services pursuant to our current master contract with Bonnet Creek Resort Community Development District dated September 25, 2000 ("Contract") as follows:

#### **CIVIL ENGINEERING**

- A. CONSULTING ENGINEER'S REPORT Preparation of the Annual Consulting Engineer's Report responding to Section 9.21 of the Master Trust Indenture. Our work will include:
  - Site visit and walk-through observation of the Project's site infrastructure facilities to determine if, in our opinion, they have been well maintained and are in good condition;
  - Develop a list of recommended repairs or other actions and an opinion of cost, if any:
  - Review of Operations and Maintenance Budget for Fiscal Year 2024 2025 to offer our opinion of its adequacy; and
  - General review of insurance limits of coverage for consistency with previous year's coverage and to offer observations regarding any items of apparent concern. Please note that McIntosh is not a professional legal firm or an insurance professional; therefore, all such observations should be reviewed by your attorneys and/or insurance experts.

#### **FEE SCHEDULE**

Contract Item	Billing Item	Description	Fee
		Civil Engineering	
A.	001	Consulting Engineer's Report	\$7,500.00

Mr. George Flint

#### Bonnet Creek Resort Community Development District

Bonnet Creek Resort Community Development District - Consulting Engineer's Report Consulting McIntosh Job No. 25571 (001)

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#### PAYMENT OF FEES & REIMBURSABLE EXPENSES

CLIENT shall pay McIntosh for Services such fixed fees as are indicated above next to each specific item of Services and as may be charged from time to time in connection with Additional Services plus Reimbursable Expenses. Reimbursable Expenses shall be calculated at 5% of Invoiced Services and include all consultant provided expenses (excluding agency fees, project co-consultant fees, travel outside a 50-mile radius of the McIntosh offices and bid sets).

Progress payments shall be made based upon billings every four to five weeks, which shall be based upon the percentage of completion in each progress billing for fixed fees plus Reimbursable Expenses.

We are prepared to begin work on your Project as soon as we have received an executed copy of this Agreement (executed electronic scanned copies are acceptable).

We thank you for this opportunity and look forward to working with you on your project.

Sincerely,

**McIntosh Associates** 

an LJA company

James C. Nugent, PE Vice President

JCN/mb

ACCEPTANCE OF CONTRACT BY:

	DocuSigned by:	2025-05-15	
[Signature]	A33C887A047F4C4	[Date]	
Randall Greene	Chairman		
[Name and Title]		[Company]	

PURSUANT TO FLORIDA STATUTE 558.0035, AN INDIVIDUAL EMPLOYEE OR AGENT OF MCINTOSH ASSOCIATES MAY NOT BE HELD INDIVIDUALLY LIABLE FOR NEGLIGENCE.

Mr. George Flint

Bonnet Creek Resort Community Development District

Bonnet Creek Resort Community Development District - Consulting Engineer's Report Consulting

McIntosh Job No. 25571 (001)

May 14, 2025

#### BASIS OF PROPOSAL AND CLIENT RESPONSIBILITIES

Our Agreement is also based on the following conditions and limitations:

#### BASIS OF PROPOSAL

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CLIENT has performed the necessary due diligence research to confirm that the site is suitable for the intended purpose.

CLIENT is advised that concurrency management and comprehensive plan consistency will impact the land development process. Regulations regarding concurrency and consistency vary according to governmental jurisdiction. The status of concurrency, consistency and, if applicable, vested rights must be addressed for all projects within the State of Florida. McIntosh presumes CLIENT is aware of the issues and resultant impacts described. McIntosh disclaims responsibility for delays that may be encountered due to failure on the part of CLIENT to address concurrency and consistency issues prior to initiation of Services proposed herein. McIntosh is **not** responsible for changes to the approved plans that may alter the concurrency vesting status or for noncompliance on the part of the property owner with regard to the performance terms and conditions established in the vesting certificate.

McIntosh will not be responsible for any circumstances, acts, errors, omissions, or events, of any type, beyond its control including, without limitation, construction costs, the acts or failures to act of any governmental or judicial agency, or the existence of hazardous waste of any type associated with the Project. No Services associated with hazardous waste of any type are included in any way in this Agreement.

Without limitation, architectural, traffic engineering (e.g., studies, signalization), structural engineering (e.g., retaining walls, bridges, docks), mechanical engineering (e.g., fire pumps), fire protection engineering (e.g., dedicated fire lines beyond the point of service), electrical engineering, geotechnical engineering and testing, environmental assessment, landscape and irrigation design, non-civil utility engineering (e.g., power, gas, telephone, cable television, site lighting), and any other professional or consultant services required by CLIENT and not undertaken by McIntosh, shall be retained separately by CLIENT. No Services are included in this Agreement other than those specifically listed herein.

McIntosh may be mandated by regulatory authorities to incorporate findings, requirements, and details of design in their construction plans that are prepared by professional geotechnical engineers and not by McIntosh. In doing so, McIntosh assumes no responsibility or liability for the design, construction or operation of geotechnical engineering components which may include, but not be limited to, underdrains, ground stabilizers, backfills, embankments, etc. CLIENT must also recognize that some of these systems (i.e., underdrains, etc.) usually require extensive field supervision during construction and certification after construction. These systems are subject to damage by other activities during or after infrastructure construction such as other utility installations (power, telephone, cable, gas, etc.). McIntosh assumes no liability for damages to any design element caused by the improper design, construction, operation, or maintenance of improvements designed by others.

McIntosh, in and through its review and/or use of design and calculations prepared by others, is not responsible for or liable for error or omissions in the design and permitting services provided by others. CLIENT's consultants will provide McIntosh with permission to

utilize and rely upon their work product as the basis of McIntosh's design. Certain elements designed by others may be shown in McIntosh construction plans for context only.

McIntosh's performance and work product quality is dependent upon the timely provision of services from CLIENT-selected and contracted third-party consultants, including but not limited to geotechnical engineer, environmental consultant, transportation engineer, landscape/hardscape/irrigation designer, and/or legal consultant whose services, while coordinated to the extent possible, are beyond the scope of responsibility of McIntosh.

If locating underground utilities is expressly included in the Services, McIntosh will locate such underground utilities as may be marked by a utility locating service retained by CLIENT. McIntosh shall not be liable for showing any utility lines not marked by the locating company. McIntosh cannot and does not guarantee or warranty that unidentified utilities will not be encountered.

Any opinion of construction cost prepared by McIntosh represents its judgment as a design professional and is supplied for the general guidance of CLIENT only since McIntosh has no control over the cost of labor and material or over competitive bidding or market conditions. McIntosh does not warrant or guarantee the accuracy of such opinions.

No permit applications or negotiations with regulatory agencies or permitting authorities are included other than those specifically listed herein.

If construction services or observation of construction are included herein, the Services included by McIntosh will be to conduct periodic visits and observations to determine that the Work generally conforms or will conform to the applicable contract documents in relation to McIntosh's engineering Services. McIntosh's Service shall not include determining, supervising, implementing, or undertaking the responsibilities of the contractor, subcontractors, or others, regarding means, methods, techniques, sequences, and procedures of construction, nor for job conditions, safety precautions or programs. Construction phase services for systems designed and permitted by others are not included.

Construction phase retesting resulting from failures or no-shows, and therefore requiring additional site visits, shall be additional services and is not included in the scope of this agreement. Such services will be invoiced separately on an hourly basis for back-charge to the contractor by CLIENT.

CLIENT's contractor and/or surveyor will provide certified as-built surveys prepared by a Florida-licensed surveyor for McIntosh's use and reliance in preparing project certifications and/or record drawings. Any as-built surveys required to be performed by McIntosh due to failure of contractor's surveyor to provide accurate and complete survey data will be invoiced separately on an hourly basis for back-charge to the contractor by CLIENT.

Federal Emergency Management Agency (FEMA) Map revisions or amendments which may be required by regulatory agencies or lenders are not included unless specifically listed in Basic Services.

Provision of customized digital data files to CLIENT, CLIENT's consultants, and/or CLIENT's contractor is not included. McIntosh

Mr. George Flint

Bonnet Creek Resort Community Development District

Bonnet Creek Resort Community Development District - Consulting Engineer's Report Consulting McIntosh Job No. 25571 (001)

May 14, 2025

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work product will be prepared digitally in AutoCAD Civil3D® 2018 or later.

#### **CLIENT RESPONSIBILITIES**

CLIENT, or his representative, shall be available to meet with McIntosh and provide decisions in a timely manner throughout the course of the Project.

CLIENT will provide McIntosh with plans and other pertinent information which may be necessary to properly survey or engineer the Project.

Prior to initiation of preliminary or final design, an approved site plan and final dimensioned building footprint(s) will be provided to McIntosh by CLIENT, which will be complete with final geometry, and will be relied upon by McIntosh.

When required for the Project, CLIENT will engage a professional geotechnical engineer to provide necessary hydrogeologic design support, relevant construction specifications for earthwork items and required construction inspection and certification. CLIENT's geotechnical engineer shall be responsible for final certification of all flexible and rigid pavement. McIntosh has CLIENT's authority to rely on this professional information as a basis for its design Services and certifications.

When required for the Project, CLIENT will engage a professional environmental consultant to provide jurisdictional determinations and necessary design and permitting support for wetland and special species issues.

When required for the Project, CLIENT will engage a professional environmental firm or firms who specialize in all matters relating to "hazardous" or "special" materials wastes, deposits, soils, contamination, etc., as may be required to support permitting or construction of the Project.

When required for the Project, CLIENT will engage a professional landscape architect to provide landscape and irrigation design related to the development of the property as intended by CLIENT.

When required for the Project, CLIENT will engage a professional architect to perform all architectural services including, without limitation, incorporation of the work product of McIntosh, and compliance with local, state, or federal laws, regulations, codes, and Americans with Disabilities Act ("ADA") requirements.

When required for the Project, CLIENT will engage a professional transportation consultant to provide analysis related to development of the property as intended by CLIENT, including but not limited to traffic studies, determination of turn lane requirements, traffic signal design, Maintenance of Traffic (MOT) plans and roundabout geometry, striping, and signage design.

When required for the Project, CLIENT will engage a professional legal counselor to provide legal services related to development of the property as intended by CLIENT.

When required for the Project, CLIENT will engage a professional state licensed hydrogeologist for completion of hydrologic data required in support of a Consumptive Use/Water Use Permit.

When required for the Project, CLIENT will engage a professional archaeologist to provide archaeological analysis related to development of the property as intended by CLIENT.

CLIENT agrees that McIntosh shall have no responsibility for the accuracy of information provided by, or for any portion of the Project designed by CLIENT or CLIENT's other consultants, or for compliance with local, state, or federal ADA requirements. McIntosh shall not be required to check or verify CLIENT's or other consultants' work product, information, or construction documents and shall be entitled to rely on the accuracy and completeness thereof, as well as the compliance of such documents with applicable laws, codes, statutes, ordinances, and regulations, including, without limitation, ADA requirements. CLIENT also agrees to require all other consultants engaged by CLIENT to coordinate their design or construction documents or reports with the work product of McIntosh, to promptly report any conflicts or inconsistencies to McIntosh and to cooperate fully in the resolution of those conflicts or inconsistencies. CLIENT further agrees, to the fullest extent permitted by law, to indemnify, and hold harmless McIntosh from any claims, damages, liabilities, or costs, including reasonable attorney's fees and defense costs, arising out of or relating to false, inaccurate, or non-compliant information provided by CLIENT or its other consultants, or the services performed by other consultants engaged by CLIENT.

CLIENT or CLIENT's contractor shall obtain the required National Pollutant Discharge Elimination System (NPDES) permit for the Project.

CLIENT will provide McIntosh with all applicable operation and maintenance budgets and budget reserve estimates for all gated communities prior to submittal of the final plat to satisfy local jurisdiction requirements.

## SECTION VI

#### **RESOLUTION 2025-05**

A RESOLUTION OF THE BOARD OF SUPERVISORS OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT APPROVING A PROPOSED BUDGET FOR FISCAL YEAR 2025/2026 AND SETTING A PUBLIC HEARING THEREON PURSUANT TO FLORIDA LAW; ADDRESSING TRANSMITTAL, POSTING AND PUBLICATION REQUIREMENTS; ADDRESSING SEVERABILITY; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, the District Manager has heretofore prepared and submitted to the Board of Supervisors ("Board") of the Bonnet Creek Resort Community Development District ("District") prior to June 15, 2025, a proposed budget ("Proposed Budget") for the fiscal year beginning October 1, 2025 and ending September 30, 2026 ("Fiscal Year 2025/2026"); and

**WHEREAS**, the Board has considered the Proposed Budget and desires to set the required public hearing thereon.

## NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT:

- 1. **PROPOSED BUDGET APPROVED.** The Proposed Budget prepared by the District Manager for Fiscal Year 2025/2026 attached hereto as **Exhibit A** is hereby approved as the basis for conducting a public hearing to adopt said Proposed Budget.
- 2. **SETTING A PUBLIC HEARING.** A public hearing on said approved Proposed Budget is hereby declared and set for the following date, hour and location:

DATE: September 4, 2025

HOUR: 2:00 p.m.

LOCATION: JW Marriott Orlando Bonnet Creek

14900 Chelonia Parkway Orlando, FL 32821

- 3. TRANSMITTAL OF PROPOSED BUDGET TO LOCAL GENERAL PURPOSE GOVERNMENT. The District Manager is hereby directed to submit a copy of the Proposed Budget to Osceola County at least 60 days prior to the hearing set above.
- 4. **POSTING OF PROPOSED BUDGET.** In accordance with Section 189.016, *Florida Statutes*, the District's Secretary is further directed to post the approved Proposed Budget on the District's website at least two days before the budget hearing date as set forth in Section 2, and shall remain on the website for at least 45 days.

- 5. **PUBLICATION OF NOTICE.** Notice of this public hearing shall be published in the manner prescribed in Florida law.
- 6. **SEVERABILITY.** The invalidity or unenforceability of any one or more provisions of this Resolution shall not affect the validity or enforceability of the remaining portions of this Resolution, or any part thereof.
- 7. **EFFECTIVE DATE.** This Resolution shall take effect immediately upon adoption.

PASSED AND ADOPTED THIS 5th DAY OF June, 2025.

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT
By: Its:

Community Development District

Proposed Budget FY 2026



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#### **Community Development District**

#### Proposed Budget General Fund

	Adopted Budget FY2025	Actuals Thru 4/30/25	Projected Next 5 Months	Projected Thru 9/30/25	Proposed Budget FY2026
Revenues					
Maintenance Assessments - Off Roll	\$ 1,139,846	\$ 854,884	\$ 284,962	\$ 1,139,846	\$ 1,139,846
Interest Income	\$ 1,000	\$ 560	\$ 417	\$ 977	\$ 489
Reuse Water Fees - Wyndham	\$ 13,000	\$ 7,051	\$ 5,683	\$ 12,734	\$ 13,000
Reuse Water Fees - Golf Course	\$ 27,000	\$ 11,454	\$ 15,135	\$ 26,589	\$ 27,000
Reuse Water Fees - Signia by Hilton & Waldorf Astoria	\$ 5,000	\$ 2,124	\$ 2,155.33	\$ 4,280	\$ 5,000
Reuse Water Fees - Marriott	\$ 4,500	\$ 1,471	\$ 934.68	\$ 2,406	\$ 4,500
Total Revenues	\$ 1,190,346	\$ 877,545	\$ 309,286	\$ 1,186,832	\$ 1,189,835
Expenditures					
<u>General &amp; Administrative</u>					
Supervisor Fees	\$ 7,280	\$ 3,200	\$ 3,000	\$ 6,200	\$ 8,000
Employer FICA Expense	\$ -	\$ 107	\$ 230	\$ 337	\$ 612
Engineering Fees	\$ 25,000	\$ 13,663	\$ 10,417	\$ 24,080	\$ 25,000
Trustee Fees	\$ 6,000	\$ 4,939	\$ 1,061	\$ 6,000	\$ 5,300
Legal Services	\$ 25,000	\$ 9,439	\$ 10,417	\$ 19,856	\$ 25,000
Assessment Roll Services	\$ 3,339	\$ 3,339	\$ -	\$ 3,339	\$ 3,439
Auditing Services	\$ 3,225	\$ 3,200	\$ -	\$ 3,200	\$ 3,300
Arbitrage Rebate Calculation	\$ 450	\$ 450	\$ -	\$ 450	\$ 450
District Management Fees	\$ 42,500	\$ 24,792	\$ 17,708	\$ 42,500	\$ 43,775
Information Technology	\$ 1,418	\$ 827	\$ 591	\$ 1,418	\$ 1,461
Website Maintenance	\$ 945	\$ 551	\$ 394	\$ 945	\$ 973
Insurance - Professional Liability	\$ 8,732	\$ 8,494	\$ -	\$ 8,494	\$ 10,906
Telephone	\$ 100	\$ -	\$ 100	\$ 100	\$ 100
Legal Advertising	\$ 2,100	\$ 1,579	\$ 500	\$ 2,079	\$ 2,100
Postage	\$ 1,900	\$ 560	\$ 792	\$ 1,352	\$ 1,900
Printing & Binding	\$ 1,200	\$ 63	\$ 75	\$ 138	\$ 250
Office Supplies	\$ 300	\$ 2	\$ 214	\$ 216	\$ 300
Dues, Licenses & Subscriptions	\$ 175	\$ 175	\$ -	\$ 175	\$ 175
Contingency	\$ 2,000	\$ 363	\$ 1,637	\$ 2,000	\$ 2,000
Total Administrative:	\$ 131,664	\$ 75.742	\$ 47,135	\$ 122.878	\$ 135,041

#### **Community Development District**

#### Proposed Budget General Fund

	Adopted Budget FY2025	Actuals Thru 4/30/25	Projected Next 5 Months	Projected Thru 9/30/25	Proposed Budget FY2026
Operations & Maintenance					
Field Management	\$ 59,825	\$ 34,898	\$ 24,927	\$ 59,825	\$ 59,825
Utility Services					
Utility Services	\$ 14,000	\$ 7,640	\$ 6,000	\$ 13,640	\$ 14,200
Street Lights - Usage	\$ 5,400	\$ 3,689	\$ 2,250	\$ 5,939	\$ 6,000
Street Lights - Lease & Maintenance Agreement	\$ 55,000	\$ 31,336	\$ 20,500	\$ 51,836	\$ 55,000
Water Service - Reuse Water	\$ 43,000	\$ 22,663	\$ 24,081	\$ 46,744	\$ 51,000
SFWMD Water Use Compliance Report	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500
Stormwater Control - Bonnet Creek Resort					
Oc/Dep Quarterly Well Monitoring Report	\$ 1,500	\$ 1,611	\$ 476	\$ 2,087	\$ 2,000
Wetland & Upland Monitoring Services - (Bda)	\$ 5,000	\$ 1,012	\$ 2,083	\$ 3,095	\$ 5,000
Pond & Embankment Aquatic Treatment - (Awc)	\$ 15,856	\$ 6,776	\$ 8,470	\$ 15,246	\$ 15,856
Irrigation Pond Treatment - Solitude	\$ 2,892	\$ 1,687	\$ 1,205	\$ 2,892	\$ 2,979
Nuisance/Exotic Species Maintenance - (Awc)	\$ 15,000	\$ -	\$ 20,000	\$ 20,000	\$ 20,000
Stormwater Control - Crosby Island Marsh					
Nuisance/Exotic Species Maintenance - (Awc)	\$ 7,800	\$ 5,000	\$ 2,500	\$ 7,500	\$ 7,800
Nuisance/Exotic Species Maintenance - (Bda)	\$ 4,500	\$ 1,886	\$ 1,614	\$ 3,500	\$ 4,500
Embankment Mowing - (A. E. Smith)	\$ 6,000	\$ 7,110	\$ -	\$ 7,110	\$ 8,000
Other Physical Environment					
Property Insurance	\$ 21,614	\$ 19,208	\$ -	\$ 19,208	\$ 23,775
Entry, Fence, Walls & Gates Maintenance	\$ 10,000	\$ 9,162	\$ -	\$ 9,162	\$ 10,000
Pump Station Maintenance	\$ 4,000	\$ 1,767	\$ 2,233	\$ 4,000	\$ 4,600
Pump Station Repairs	\$ 5,000	\$ 9,384	\$ 14,178	\$ 23,562	\$ 10,000
Landscape & Irrigation Maintenance	\$ 218,295	\$ 127,750	\$ 90,956	\$ 218,706	\$ 227,027
Irrigation Repairs	\$ 7,000	\$ 4,367	\$ 2,633	\$ 7,000	\$ 7,000
Landscape Replacement	\$ 15,000	\$ 17,756	\$ -	\$ 17,756	\$ 15,000
Lift Station Maintenance	\$ 5,000	\$ 2,518	\$ 2,482	\$ 5,000	\$ 6,300
Road & Street Facilities					
Roadway Repair & Maintenance	\$ 7,500	\$ 3,400	\$ 3,125	\$ 6,525	\$ 7,500
Highway Directional Signage - (R&M)	\$ 2,500	\$ -	\$ 1,042	\$ 1,042	\$ 2,500
Roadway Directory Signage - (R&M)	\$ 2,500	\$ -	\$ 1,042	\$ 1,042	\$ 2,500
Sidewalk/Curb Cleaning	\$ 6,000	\$ 16,800	\$ -	\$ 16,800	\$ 17,000
Contingency	\$ 16,000	\$ 48,701	\$ 10,000	\$ 58,701	\$ 20,000
Total Operations & Maintenance:	\$ 558,682	\$ 386,121	\$ 241,796	\$ 627,917	\$ 607,862
Total Expenditures	\$ 690,346	\$ 461,863	\$ 288,931	\$ 750,794	\$ 742,903
Other Financing Uses					
Transfer Out - Capital Reserve	\$ 500,000	\$ -	\$ 436,038	\$ 436,038	\$ 446,932
				·	
Total Other Financing Sources (Uses)	\$ 500,000	\$ -	\$ 436,038	\$ 436,038	\$ 446,932
Total Expenditures & Other Financing Uses	\$ 1,190,346	\$ 461,863	\$ 724,969	\$ 1,186,832	\$ 1,189,835
Net Change in Fund Balance	\$ -	\$ 415,683	\$ (415,683)	\$ -	\$ -

General Fund Budget

#### **REVENUES:**

#### **Maintenance Assessments - Off Roll**

The District levies Non-Ad Valorem Assessments on all of the assessable property within the District to pay for operating expenditures incurred during the fiscal year. It will be directly billed from the District to the appropriate property owner.

#### **Interest Income**

The District will invest surplus funds with State Board of Administration, Regions Bank, and Truist Bank.

#### **Reuse Water Fees**

The District pays Orange County Utilities Department for monthly reclaimed commercial water usage then bills Wyndham, Golf Course, Signia by Hilton, the Waldorf Astoria, and Marriott for their portion based on individual meter readings to reimburse the cost of the reuse water.

#### **EXPENDITURES:**

#### GENERAL & ADMINISTRATIVE

#### **Supervisor Fees**

The District may compensate its supervisors within the appropriate statutory limits of \$200 maximum per meeting within an annual cap of \$4,800 per supervisor. The amount is based upon 5 Supervisors attending 8 monthly meetings during the fiscal year.

#### **Engineering Fees**

The District's engineer, Donald W. McIntosh, provides general engineering services to the District. Among these services are attendance at and preparation for monthly board meetings, review of construction invoices and all other engineering services requested by the district throughout the year.

#### **Trustee Fees**

The District issued Series 2016 Special Assessment Refunding Bonds that are deposited with a Trustee at US Bank, N.A.

#### **Legal Services**

The District's legal counsel, Latham, Luna, Eden & Beaudine LLP, provides general legal services to the District. Among these services are attendance at and preparation for monthly board meetings, review of operating and maintenance contracts and all other legal services requested by the district throughout the year.

General Fund Budget

#### **Assessment Roll Services**

The District has contracted with Governmental Management Services - Central Florida, LLC for the collection of prepaid assessments, maintaining Lien Book, updating the District's Tax Roll and levying the annual assessment.

#### **Auditing Services**

The District is required annually to conduct an audit of its financial records by an Independent Certified Public Accounting firm once it reaches certain revenue and expenditure levels, or has issued bonds and incurred debt. The District is contracted with Berger, Toombs, Elam, Gaines & Frank

#### **Arbitrage Rebate Calculation**

The District is required to calculate the interest earned from bond proceeds each year pursuant to the Internal Revenue Code of 1986. The Rebate Analyst is required to verify that the District has not received earnings higher than the yield of the bonds. The District is contracted with AMTEC.

#### **District Management Fees**

The District has contracted with Governmental Management Services – Central Florida, LLC to provide Management, Accounting and Recording Secretary Services for the District. The services include, but are not limited to, recording and transcription of board meetings, administrative services, budget preparation, all financials reporting, annual audits, etc.

#### **Information Technology**

Represents various cost of information technology with Governmental Management Services – Central Florida, LLC for the District such as video conferencing, cloud storage and servers, positive pay implementation and programming for fraud protection, accounting software, tablets for meetings, Adobe, Microsoft Office, etc.

#### **Website Maintenance**

Represents the costs with Governmental Management Services – Central Florida, LLC associated with monitoring and maintaining the District's website created in accordance with Chapter 189, Florida Statutes. These services include site performance assessments, security and firewall maintenance, updates, document uploads, hosting and domain renewals, website backups, etc.

#### **Insurance - Professional Liability**

The District's general liability and public officials liability coverage are provided by Florida Insurance Alliance (FIA). FIA specializes in providing insurance coverage to governmental agencies.

General Fund Budget

#### **Telephone**

Telephone and fax machine.

#### **Legal Advertising**

The District will incur expenditures related to legal advertising. The items for which the District will advertise include, but are not limited to meeting schedules, special meeting notices, and public hearings, bidding etc. for the District based on statutory guidelines.

#### **Postage**

Mailing of Board Meeting Agenda's, checks for vendors, and any other required correspondence.

#### **Printing & Binding**

Printing and binding agenda packages for board meetings, printing of computerized checks, correspondence, stationary, etc.

#### **Office Supplies**

Any supplies that may need to be purchased during the Fiscal Year, e.g., paper, minute books, file folders, labels, paper clips, etc.

#### **Dues, Licenses & Subscriptions**

The District is required to pay an annual fee of \$175 to the Department of Economic Opportunity. This is the only expenditure for this line item.

#### **Contingency**

Accounts for any fees or expenditures relating to the district that do not fall under the other budgeted administrative expenditures including bank fees.

#### **OPERATIONS & MAINTENANCE**

#### **Field Management**

The District has contracted with Governmental Management Services - Central Florida for general maintenance services.

Description	Monthly	Annually
Field Management	\$4,985.4	\$59,825
TOTAL		\$59,825

General Fund Budget

#### **Utility Services**

#### **Utility Services**

The District will incur electric utility expenditures for general purposes such as irrigation timers, lift station pumps, fountains, etc. The District maintains the following accounts with Duke Energy.

Description	Monthly	Annually
13251 Chelonia Parkway Ct Sign 1	\$30	\$365
13251 Chelonia Parkway Ct Sign 2	\$30	\$365
13251 Chelonia Parkway Ct Sign 3	\$30	\$365
13251 Chelonia Parkway Ct Sign 4	\$30	\$365
13251 Chelonia Parkway Ct Entrance Sign	\$93	\$1,116
13252 Chelonia Parkway Ct Sign 5	\$30	\$365
14064 Chelonia Parkway Ct Pump	\$25	\$304
14901 Chelonia Parkway Lift	\$200	\$2,434
14312 Chelonia Parkway	\$700	\$8,520
TOTAL		\$14,200

#### **Street Lights - Usage**

The District may have expenditures relating to streetlights throughout the community. These may be restricted to main arterial roads or in some cases to all streetlights within the District's boundaries. The District maintains the following account with Duke Energy.

Description	Monthly	Annually
000 Chelonia Parkway Ct Lite	\$450	\$5,400
TOTAL		\$5,400

#### **Street Lights - Lease & Maintenance Agreement**

The District may budget for its streetlights lease separately. The District maintains the following account with Duke Energy.

Description	Monthly	Annually
000 Chelonia Parkway Ct Lite	\$4,583	\$55,000
TOTAL		\$55,000

General Fund Budget

#### **Water Service - Reuse Water**

The District may incur expenditures related to the use of reclaimed water for irrigation. The District maintains the following account with Orange County Utilities.

Description	Monthly	Annually
14064 Chelonia Parkway	\$4,250	\$51,000
TOTAL	_	\$51,000

#### **SFWMD Water Use Compliance Report**

Expenditures related for compliance reporting for the application of Consumptive Water Use Permits with South Florida Water Management District.

#### **Stormwater Control - Bonnet Creek Resort**

#### OC/Dep Quarterly Well Monitoring Report

The District expenditures related to quarterly well monitoring report.

#### Wetland & Upland Monitoring Services - (BDA)

Include reviews of nuisance/exotic (N/E) plant species maintenance associated with the on-site wetland and upland preservation areas.

Description	Annually
BDA Environmental Consultants	\$5,000
TOTAL	\$5,000

#### **Pond & Embankment Aquatic Treatment - (AWC)**

- 1) Provide chemical/manual treatments 9 times per year to control undesirable aquatic plants and algae growing in pond 2. Control nuisance and exotic species growing along 6811 If of fence line. Control nuisance and exotic species growing along 33418 If of slopes and wetland edges to 15' in. Control of all vegetation growing within 5' of outfall structures.
- 2) Selective spot spraying techniques will be utilized to avoid impacting native vegetation.
- 3) Provide chemical treatment with aquatic approved herbicides supervised by state licensed natural area applicators.

General Fund Budget

#### **Irrigation Pond Treatment - (Solitude)**

The District has contract with Solitude Lake Management to provide pond maintenance services on one irrigation pond. Services include aquatic weed control, shoreline weed control and water quality monitoring.

Description	Monthly	Annually
Solitude Lake Management	\$248	\$2,979
TOTAL		\$2,979

#### **Nuisance/Exotic Species Maintenance - (AWC)**

Includes supervisory oversight of the nuisance/exotic (N/E) plant species management (to include the hand-removal and or herbicide treatment of N/E plant species) and maintenance if necessary.

#### **Stormwater Control - Crosby Island Marsh**

#### **Nuisance/Exotic Species Maintenance - (AWC)**

- 1) Provide chemical/manual treatments to control nuisance and exotic species within Crosby Island Mitigation Site 3 times per ear. Treatments to be completed with a combination of airboat in the wet season and field crews during the dry season.
- 2) Selective spot spraying techniques will be utilized to avoid impacting native vegetation.
- 3) Provide chemical treatment with aquatic approved herbicides supervised by state licensed natural area applicators.

Description	Per Visit	Annually
Aquatic Weed Control (Wetlands) - 3 Visits	\$2,600	\$7,800
TOTAL		\$7,800

General Fund Budget

#### Nuisance/Exotic Species Maintenance - (BDA)

Includes supervisory oversight of the nuisance/exotic (N/E) plant species management (to include the hand-removal and or herbicide treatment of N/E plant species) and maintenance.

Description	Annually
BDA Environmental Consultants	\$4,500
TOTAL	\$4,500

#### **Embankment Mowing**

Mowing of conservation berms surrounding wetland and mitigation areas.

#### **Other Physical Environment**

#### **Property Insurance**

Represents the District's share of the annual coverage of property insurance. Coverage is provided by Florida Insurance Alliance. FIA specializes in providing insurance coverage to governmental agencies.

#### **Entry, Fence, Walls & Gates Maintenance**

The District will incur expenditures to maintain the entry monuments and the fencing.

#### **Pump Station Maintenance**

Expenditures incurred for Pump station maintenance.

#### **Pump Station Repairs**

Expenditures incurred for Pump station repairs.

#### **Landscape & Irrigation Maintenance**

The District contracted with Yellowstone Landscape to maintain the rights-of-way, median strips, recreational facilities including pond banks, entryways, and similar planting areas within the District. These services include but are not limited to monthly landscape maintenance, fertilizer, pesticides, annuals, mulch, and irrigation Maintenance.

Description	Monthly	Annually
Landscaping Maintenance	\$ 18,919	\$ 227,027
		\$ 227,027

General Fund Budget

#### **Irrigation Repairs**

Expenditures incurred for irrigation repairs.

#### **Landscape Replacement**

Expenditures related to replacement of turf, trees, shrubs etc.

#### **Lift Station Maintenance**

Expenditures incurred for yearly preventative maintenance and any additional repairs to the lift station and generator.

Description	Quarterly	Annually
Lift Station Preventative Maintenance	\$363	\$1,452
Generator Preventative Maintenance		\$2,170
Contingency	_	\$2,678
TOTAL		\$6,300

#### **Road & Street Facilities**

#### **Roadway Repair and Maintenance**

Expenditures related to the repair and maintenance of roadways owned by the District if any.

#### **Highway Directional Signage - (R&M)**

Highway Directional Signage expenditures which may not fit into any defined category in this section of the budget.

#### Roadway Directional Signage - (R&M)

Roadway Directional Signage expenditures which may not fit into any defined category in this section of the budget.

#### Sidewalk/Curb Cleaning

Estimated cost for pressure washing the District owned sidewalks throughout the community.

#### **Contingency**

Monies collected and allocated for expenditures that the District could incur miscellaneous throughout the year, which may not fit into any standard categories.

#### **Transfer Out - Capital Reserve**

Monies collected and allocated for the future repair and replacement of various capital improvements.

#### **Community Development District**

#### **Proposed Budget**

#### **Debt Service Fund Series 2016**

Description	Adopted Budget FY2025		Actuals Thru 4/30/25		Projected Next 5 Months		Projected Thru 9/30/25		Proposed Budget FY2026
Revenues									
Assessments - Direct Billed	\$	2,110,462	\$	2,110,462	\$ -	\$	2,110,462	\$	2,110,462
Interest Income	\$	48,095	\$	32,548	\$ 23,248	\$	55,796	\$	27,898
Carry Forward Surplus	\$	165,950	\$	135,901	\$ -	\$	135,901	\$	194,984
Total Revenues	\$	2,324,507	\$	2,278,911	\$ 23,248	\$	2,302,159	\$	2,333,344
Expenditures									
General & Administrative:									
Interest - 11/1	\$	376,088	\$	376,088	\$ -	\$	376,088	\$	345,600
Principal - 5/1	\$	1,355,000	\$	-	\$ 1,355,000	\$	1,355,000	\$	1,415,000
Interest - 5/1	\$	376,088	\$	-	\$ 376,088	\$	376,088	\$	345,600
Total Expenditures	\$	2,107,175	\$	376,088	\$ 1,731,088	\$	2,107,175	\$	2,106,200
Net Change in Fund Balance	\$	217,332	\$	1,902,823	\$ (1,707,839)	\$	194,984	\$	227,144

#### Community Development District Series 2016 Special Assessment Bonds Amortization Schedule

Date	Balance	Principal	Interest		Total
			217.444	_	
11/01/25	\$ 15,360,000.00	\$ -	\$ 345,600.00	\$	2,106,200.00
05/01/26	\$ 15,360,000.00	\$ 1,415,000.00	\$ 345,600.00		
11/01/26	\$ 13,945,000.00	\$ -	\$ 313,762.50	\$	2,107,525.00
05/01/27	\$ 13,945,000.00	\$ 1,480,000.00	\$ 313,762.50		
11/01/27	\$ 12,465,000.00	\$ -	\$ 280,462.50	\$	2,110,925.00
05/01/28	\$ 12,465,000.00	\$ 1,550,000.00	\$ 280,462.50		
11/01/28	\$ 10,915,000.00	\$ -	\$ 245,587.50	\$	2,111,175.00
05/01/29	\$ 10,915,000.00	\$ 1,620,000.00	\$ 245,587.50		
11/01/29	\$ 9,295,000.00	\$ -	\$ 209,137.50	\$	2,113,275.00
05/01/30	\$ 9,295,000.00	\$ 1,695,000.00	\$ 209,137.50		
11/01/30	\$ 7,600,000.00	\$ -	\$ 171,000.00	\$	2,117,000.00
05/01/31	\$ 7,600,000.00	\$ 1,775,000.00	\$ 171,000.00		
11/01/31	\$ 5,825,000.00	\$ -	\$ 131,062.50	\$	2,117,125.00
05/01/32	\$ 5,825,000.00	\$ 1,855,000.00	\$ 131,062.50		
11/01/32	\$ 3,970,000.00	\$ · · · · · -	\$ 89,325.00	\$	2,118,650.00
05/01/33	\$ 3,970,000.00	\$ 1,940,000.00	\$ 89,325.00		
11/01/33	\$ 2,030,000.00	\$ -	\$ 45,675.00	\$	2,121,350.00
05/01/34	\$ 2,030,000.00	\$ 2,030,000.00	\$ 45,675.00		,,
		\$ 16,715,000.00	\$ 4,415,400.00	\$	21,130,400.00

#### **Community Development District**

#### Proposed Budget Capital Reserve Fund

Description	Adopted Budget FY2025		Actuals Thru 4/30/25		Projected Next 5 Months		Projected Thru 9/30/25		Proposed Budget FY2026	
Revenues										
Transfer In - Capital Projects	\$ 500,000	\$	-	\$	436,038	\$	436,038	\$	446,932	
Interest Income	\$ 30,805	\$	5,661	\$	4,044	\$	9,705	\$	4,852	
Carry Forward Surplus	\$ 218,200	\$	412,166	\$	-	\$	412,166	\$	276,854	
Total Revenues	\$ 749,005	\$	417,827	\$	440,081	\$	857,908	\$	728,638	
<b>Expenditures</b>										
General & Administrative:										
Chelonia Parkway Paving	\$ 275,209	\$	280,379	\$	-	\$	280,379	\$	-	
Offsite Wayfinding Signs	\$ 150,000	\$	-	\$	150,000	\$	150,000	\$	-	
Crosby Island Berm Repair	\$ 150,000	\$	675	\$	150,000	\$	150,675	\$	-	
Chelonia Parkway Refurbish	\$ -	\$	-	\$	-	\$	-	\$	150,000	
Total Expenditures	\$ 575,209	\$	281,054	\$	300,000	\$	581,054	\$	150,000	
Net Change in Fund Balance	\$ 173,796	\$	136,773	\$	140,081	\$	276,854	\$	578,638	

## BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT

## FISCAL YEAR 2025/2026 O&M & DEBT SERVICE ASSESSMENT SCHEDULE

Total O & M Assessment Total DS Assessment	\$1,139,846 \$2,110,462				
	+=,===,===				TOTAL
		TOTAL OPERATIONS	ALLOCATION OF	TOTAL SERIES 2016	FY 2025/2026
	ALLOCATION OF	AND MAINTENANCE	<u>DEBT</u>	DEBT SERVICE	<u>ASSESSMENT</u>
PRODUCT TYPE (PARCEL)	<u>ASSESSMENTS</u>	<u>ASSESSMENT</u>	<u>ASSESSMENTS</u>	<u>ASSESSMENT</u>	PER PARCEL
Timeshare (A)	36.10%	\$411,518.62	0.00%	\$0.00	\$411,518.62
Timeshare (B)	5.29%	\$60,257.10	8.27%	\$174,610.27	\$234,867.37
Hotel (B)	6.61%	\$75,395.99	10.35%	\$218,479.04	\$293,875.03
Hotel (C/D)	20.83%	\$237,407.13	32.60%	\$687,906.28	\$925,313.41
Timeshare (E)	17.28%	\$196,908.40	27.04%	\$570,577.65	\$767,486.05
Hotel (F)	8.93%	\$101,742.66	13.97%	\$294,816.96	\$396,559.62
Golf Course (G)	4.97%	\$56,616.15	7.77%	\$164,071.33	\$220,687.48
	100.00%	\$1,139,846.05	100.00%	\$2,110,461.53	\$3,250,307.58
	FISCAL Y	EAR 2024/2025 O&M & DEBT S	SERVICE ASSESSMENT SCHE	EDULE	
	<u></u>	, , , , , , , , , , , , , , , , , , ,			
Timeshare (A)	36.10%	\$411,518.62	0.00%	\$0.00	\$411,518.62
Timeshare (B)	5.29%	\$60,257.10	8.27%	\$174,610.27	\$234,867.37
Hotel (B)	6.61%	\$75,395.99	10.35%	\$218,479.04	\$293,875.03
Hotel (C/D)	20.83%	\$237,407.13	32.60%	\$687,906.28	\$925,313.41
Timeshare (E)	17.28%	\$196,908.40	27.04%	\$570,577.65	\$767,486.05
Hotel (F)	8.93%	\$101,742.66	13.97%	\$294,816.96	\$396,559.62
Golf Course (G)	4.97%	\$56,616.15	7.77%	\$164,071.33	\$220,687.48
	100.00%	\$1,139,846.05	100.00%	\$2,110,461.53	\$3,250,307.58
	FISCAL Y	EAR 2025/2026 O&M & DEBT:	SERVICE ASSESSMENT INCR	REASE	
Timeshare (A)	36.10%	\$0.00	0.00%	\$0.00	\$0.00
Timeshare (B)	5.29%	\$0.00	8.27%	\$0.00	\$0.00
Hotel (B)	6.61%	\$0.00	10.35%	\$0.00	\$0.00
Hotel (C/D)	20.83%	\$0.00	32.60%	\$0.00	\$0.00
Timeshare (E)	17.28%	\$0.00	27.04%	\$0.00	\$0.00
Hotel (F)	8.93%	\$0.00	13.97%	\$0.00	\$0.00
Golf Course (G)	4.97%	\$0.00	7.77%	\$0.00	\$0.00
don dourse (d)	100.00%	\$0.00	100.00%	\$0.00	\$0.00
	20010070	40.00	20010070	40100	ψσ.σσ

## BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT

#### FISCAL YEAR 2025/2026 O & M & DEBT SERVICE SCHEDULE

2024/2025 O & M Budget	\$1,139,846
2025/2026 O & M Budget	\$1,139,846
Total Difference	\$0
2024/2025 Debt Service Assessment	\$2,110,462
2025/2026 Debt Service Assessment	\$2,110,462
Total Difference	\$0

## PER UNIT ANNUAL ASSESSMENT

	2022/2023	2023/2024	2024/2025	2025/2026	Proposed Increase/I	Decrease
Debt Service - Parcel A	\$0	\$0	\$0	\$0	\$0	0%
Operations/Maintenance - Parcel A	\$341,088	\$559,957	\$411,519	\$411,519	\$0	0%
Total	\$341,088	\$559,957	\$411,519	\$411,519	\$0	0%
Debt Service - Parcel B Timeshare	\$174.610	\$174,610	\$174,610	\$174.610	\$0	0%
Operations/Maintenance - Parcel B	\$49,944	\$81,992	\$60,257	\$60,257	\$0	0%
Total	\$224,555	\$256,603	\$234,867	\$234,867	\$0	0%
Disc : D INV.	¢240.470	¢240.470	¢240.470	¢240.470	do.	00/
Debt Service - Parcel B Hotel	\$218,479	\$218,479	\$218,479	\$218,479	\$0	0%
Operations/Maintenance - Parcel B	\$62,492 \$280,971	\$102,592 \$321,071	\$75,396 \$293,875	\$75,396	\$0 \$0	0% 0%
Total	\$280,971	\$321,071	\$293,873	\$293,875	\$0	0%
Debt Service - Parcel C/D	\$687,906	\$687,906	\$687,906	\$687,906	\$0	0%
Operations/Maintenance - Parcel C/D	\$196,775	\$323,042	\$237,407	\$237,407	\$0	0%
Total	\$884,682	\$1,010,949	\$925,313	\$925,313	\$0	0%
Debt Service - Parcel E	\$570,578	\$570,578	\$570,578	\$570,578	\$0	0%
Operations/Maintenance - Parcel E	\$163,208	\$267,935	\$196,908	\$196,908	\$0	0%
Total	\$733,786	\$838,513	\$767,486	\$767,486	\$0	0%
Debt Service - Parcel F	\$294,817	\$294,817	\$294,817	\$294,817	\$0	0%
Operations/Maintenance - Parcel F	\$84,330	\$138,442	\$101,743	\$101,743	\$0 \$0	0%
Total	\$379,147	\$433,259	\$396,560	\$396,560	\$0	0%
Debt Service - Parcel G	\$164,071	\$164,071	\$164,071	\$164,071	\$0	0%
Operations/Maintenance - Parcel G	\$46,926	\$77,038	\$56,616	\$56,616	\$0	0%
Total	\$210,998	\$241,109	\$220,687	\$220,687	\$0	0%

# **SECTION VII**

# SECTION C

# SECTION 1

Bonnet Creek Resort Community Development District
Paid Operation & Maintenance Expenditures
March 25, 2025 to May 21, 2025

Vendor Name	Check Number	Invoice Number	Invoice Description		Amount
BONNET CREEK RESORT CDD C/O USBANK	4288	4022025	FY25 DIRECT ASSESSMENTS	\$	676,388.68
Subtotal Check Register				\$	676,388.68
UNITED STATES TREASURY	62	3262025	IRS TAX PYMT 03/26/25	\$	122.40
ALLEN E. SMITH RANCH & FARMING	63	6020	HD GORILLA MOWER	\$	10,650.00
DONALD W MCINTOSH ASSOCIATES INC	64	46944	ENGINEER SVCS FEB 25	\$	1,544.20
SOLITUDE LAKE MANAGEMENT LLC	65	PSI15700	IRR POND TREATMENT APR 25	\$	241.00
CREATIVE SIGN DESIGNS	66	593	PRODUCT & INSTALLATION	\$	1,545.00
GOVERNMENTAL MANAGEMENT SERVICES-CF GOVERNMENTAL MANAGEMENT SERVICES-CF	67	362	GENERAL MAINT FEB 25	\$	600.00
GOVERNMENTAL MANAGEMENT SERVICES-CF	67 67	363 364	BERM EROSION REPAIR CROSBY ISLAND FENCE MAINT	\$ \$	1,700.00 3,431.86
GOVERNMENTAL MANAGEMENT SERVICES-CF	67	365	MANAGEMENT FEES APR 25	\$	3,888.34
GOVERNMENTAL MANAGEMENT SERVICES-CF	67	366	FIELD MANAGEMENT APR25	\$	4,985.42
PROPUMP & CONTROLS, INC	68	IN008686	IRRIGATION PUMP STATION	\$	1,252.60
RCM UTILITIES, LLC	69	14014	QTRLY LIFT STATION INSPEC	\$	363.00
YELLOWSTONE LANDSCAPE	70	867192	LANDSCAPE MAINT MAR 25	\$	18,191.25
YELLOWSTONE LANDSCAPE YELLOWSTONE LANDSCAPE	70 70	867185 867186	LANDSCAPE ENHANCEMENT SOD REPLACEMENT	\$ \$	12,935.95 3,700.00
YELLOWSTONE LANDSCAPE	70 70	885920	LANDSCAPE MAINT APR 25	\$ \$	18,191.25
YELLOWSTONE LANDSCAPE	70	885886	OAK TRIMMING 2025	\$	24,000.00
AQUATIC WEED CONTROL, INC.	71	108461	TRI-ANNUAL WETLAND MAINT	\$	2,500.00
DON BELL SIGNS LLC	72	30191	REPAIR LIGHTING	\$	3,307.00
DONALD W MCINTOSH ASSOCIATES INC	73	47065	ENGINEER SERVICES MAR 25	\$	420.00
LATHAM LUNA EDEN & BEAUDINE LLP	74	139602	GENERAL COUNSEL MAR 25	\$	1,441.50
ORLANDO SENTINEL YELLOWSTONE LANDSCAPE	75 76	11414685 894568	NOT LEGAL 3/28/25 IRRIGATION REPAIRS	\$ \$	339.43
AQUATIC WEED CONTROL, INC.	76 77	108658	POND MAINTENANCE APR 25	\$ \$	1,281.00 1,694.00
EUROFINS ENVIRONMENT TESTING SE,LLC	78	67000491	ORTLY WELL MONITORING	\$	476.00
GRAU & ASSOCIATES	79	26938	AUDIT FYE 9/30/24	\$	2,500.00
GRAU & ASSOCIATES	79	27139	AUDIT FYE 9/30/24	\$	700.00
SOLITUDE LAKE MANAGEMENT LLC	80	PSI16477	IRR POND TREATMENT MAY 25	\$	241.00
TECH SERVICES SPECIALTIES, INC	81	9098	ANNUAL SERVICE PROGRAM	\$	2,170.00
YELLOWSTONE LANDSCAPE YELLOWSTONE LANDSCAPE	82 82	900375 902267	BAMBOO CLEANUP LANDSCAPE MAINT MAY 25	\$ \$	1,120.00 18,191.25
DONALD W MCINTOSH ASSOCIATES INC	83	47182	GENERAL CONSULTING APR 25	\$	1,458.10
GOVERNMENTAL MANAGEMENT SERVICES-CF	84	367	MANAGEMENT FEES MAY 25	\$	3,838.51
GOVERNMENTAL MANAGEMENT SERVICES-CF	84	368	FIELD MANAGEMENT MAY 25	\$	4,985.42
LATHAM LUNA EDEN & BEAUDINE LLP	85	140111	GENERAL COUNSEL APR 25	\$	1,282.00
PROPUMP & CONTROLS, INC	86	009265	INSTALL WATERVISION HILTO	\$	3,053.35
PROPUMP & CONTROLS, INC	86	009266	INSTALL WATERVISION WYND	\$	3,053.35
Subtotal Check Register				\$	161,394.18
Supervisor Fees - April 2025	E0004	DVANLETTZOEDALD	CLIDEDVICOD FEEC	<b>.</b>	104.70
	50004	RYAN J FITZGERALD	SUPERVISOR FEES	\$	184.70
	50005 50006	HERBERT V KLUGE RICHARD J SCINTA JR	SUPERVISOR FEES SUPERVISOR FEES	\$ \$	184.70 184.70
	30000	iderand joenvirija	SCIERVISCRIEES	\$	554.10
Automatic Drafts		Account Numbers		Þ	554.10
ORANGE COUNTY UTILITIES	Auto-Pay	855665881	UTILITIES	\$ \$	12,376.36
DUKE ENERGY DUKE ENERGY	Auto-Pay Auto-Pay	9100 8897 0713 9100 8897 0797	UTILITIES UTILITIES	\$	61.60 61.60
DUKE ENERGY	Auto-Pay	9100 8897 0888	UTILITIES	\$	9,063.64
DUKE ENERGY	Auto-Pay	9100 8897 0987	UTILITIES	\$	201.93
DUKE ENERGY	Auto-Pay	9100 8901 1074	UTILITIES	\$	1,334.79
DUKE ENERGY	Auto-Pay	9100 8901 1587	UTILITIES	\$	49.13
DUKE ENERGY	Auto-Pay	9100 8901 1660	UTILITIES	\$	61.60
DUKE ENERGY DUKE ENERGY	Auto-Pay Auto-Pay	9100 8901 1751 9100 8901 1850	UTILITIES UTILITIES	\$ \$	61.60 61.60
DUKE ENERGY	Auto-Pay	9101 3139 5246	UTILITIES	э \$	1,853.56
Subtotal Automatic Drafts		. , , , , , , , , , , , , , , , , , , ,		\$	25,187.41
				<u>\$</u>	863,524.37
Report Total				Ð	003,324.37

AP300R YEAR-TO-DATE ACCOUNTS PAYAB: *** CHECK DATES 03/25/2025 - 05/21/2025 *** BONNET CREEK-GEI BANK A BCRCDD- 0	-	RUN 5/23/25 PAGE 1
CHECK VEND#INVOICEEXPENSED TO DATE DATE INVOICE YRMO DPT ACCT# SUB SUBCLASS	VENDOR NAME STATUS	AMOUNTCHECK AMOUNT #
4/10/25 00059 4/02/25 04022025 202504 300-20700-10000 FY25 DIRECT ASSESSMENTS BONNET CREEK	* RESORT CDD C/O USBANK	676,388.68 676,388.68 004288
	TOTAL FOR BANK A	676,388.68
	TOTAL FOR REGISTER	676,388.68

AP300R YEAR-TO-DATE ACCOUNTS PAYABLE PREPAID/COMPUTER CHECK REGISTER RUN 5/23/25 PAGE 1
\*\*\* CHECK DATES 03/25/2025 - 05/21/2025 \*\*\* BONNET CREEK-GENERAL FUND

*** CHECK DATES	03/25/2025 - 05/21/2025 ***	BONNET CREEK-GENERAL FUND BANK C BCR GF - TRUIST			
CHECK VEND# DATE	INVOICEEXPENSED TO. DATE INVOICE YRMO DPT ACCT	VENDOR NAME "# SUB SUBCLASS	STATUS	AMOUNT	CHECK
3/27/25 00118	3/26/25 03262025 202503 300-2170 IRS TAX PYMT 03/26/25	0-10000	*	122.40	
	IRS IAA PIMI U3/20/25	UNITED STATES TREASURY			122.40 000062
4/10/25 00004	12/13/24 6020 202412 320-5380 HD GORILLA MOWER	0-49000	*	10,650.00	
	AD GORILLA MOWER	ALLEN E. SMITH RANCH & FARMING			10,650.00 000063
4/10/25 00016	3/14/25 46944 202502 310-5130 ENGINEER SVCS FEB 25	0-31100	*	1,544.20	
	ENGINEER SVCS FEB 25	DONALD W MCINTOSH ASSOCIATES INC			1,544.20 000064
4/10/25 00086	4/01/25 PSI15700 202504 320-5380	0-44150	*	241.00	
	IRR POND TREATMENT APR	SOLITUDE LAKE MANAGEMENT LLC			241.00 000065
4/14/25 00058	1/31/25 593 202501 320-5380 PRODUCT & INSTALLATION	0-46000	*	1,545.00	
		CREATIVE SIGN DESIGNS			1,545.00 000066
4/14/25 00001	2/28/25 362 202502 320-5380 GENERAL MAINT FEB 25	0-48000	*	600.00	
	2/28/25 363 202502 320-5380		*	1,700.00	
	2/28/25 364 202502 320-5380 CROSBY ISLAND FENCE MAI	0-49000	*	3,431.86	
	4/01/25 365 202504 310-5130		*	3,541.67	
	MANAGEMENT FEES APR 25 4/01/25 365 202504 310-5130	0-35200	*	78.75	
	WEBSITE ADMIN APR 25 4/01/25 365 202504 310-5130 INFORMATION TECH APR 25		*	118.17	
	4/01/25 365 202504 310-5130 OFFICE SUPPLIES		*	.09	
	4/01/25 365 202504 310-5130	0-42000	*	149.66	
	POSTAGE 4/01/25 366 202504 320-5380		*	4,985.42	
	FIELD MANAGEMENT APR25	GOVERNMENTAL MANAGEMENT SERVICES	S-CF		14,605.62 000067
4/14/25 00105	3/27/25 IN008686 202503 320-5380	0-46200		1,252.60	
	IRRIGATION PUMP STATION	PROPUMP & CONTROLS, INC			1,252.60 000068
4/14/25 00102	4/03/25 14014 202503 320-5380 QTRLY LIFT STATION INSP	0-46600		363.00	
	QIRLI LIFI STATION INSP	RCM UTILITIES, LLC			363.00 000069

AP300R YEAR-TO-DATE ACCOUNTS PAYABLE PREPAID/COMPUTER CHECK REGISTER RUN 5/23/25 PAGE 2
\*\*\* CHECK DATES 03/25/2025 - 05/21/2025 \*\*\* BONNET CREEK-GENERAL FUND

^^^ CHECK DATES	03/25/20.	25 - 05/21/2025 ^^^	BANK C BCR GF - TRUIST	JND		
CHECK VEND# DATE	INV	OICEEXPENSED TO. INVOICE YRMO DPT ACCT	VENDOR N	NAME STATUS	AMOUNT	CHECK AMOUNT #
4/14/25 00050	3/01/25	867192 202503 320-5380 LANDSCAPE MAINT MAR 25	0-47300	*	18,191.25	
	3/02/25		0-60000	*	12,935.95	
	3/02/25		0-60000	*	3,700.00	
	4/01/25	885920 202504 320-5380	0-47300	*	18,191.25	
	4/02/25	LANDSCAPE MAINT APR 25 885886 202504 320-5380 OAK TRIMMING 2025	0-61000	*	24,000.00	
		OAK IRIMMING 2025	YELLOWSTONE LANDSCA	PE 		77,018.45 000070
4/25/25 00052	3/31/25	108461 202503 320-5380 TRI-ANNUAL WETLAND MAIN		*	2,500.00	
				G, INC.		2,500.00 000071
4/25/25 00120	4/11/25	30191 202504 320-5380 REPAIR LIGHTING	0-46000	*	3,307.00	
		REPAIR LIGHTING	DON BELL SIGNS LLC			3,307.00 000072
5/01/25 00016	4/11/25	47065 202503 310-5130 ENGINEER SERVICES MAR 2	 D-31100	*	420.00	
		ENGINEER SERVICES MAR 2	DONALD W MCINTOSH AS	SSOCIATES INC		420.00 000073
5/01/25 00028		139602 202503 310-5130 GENERAL COUNSEL MAR 25	0-31500	*	1,441.50	
		GENERAL COUNSEL MAR 25	LATHAM LUNA EDEN & E	BEAUDINE LLP		1,441.50 000074
5/01/25 00032	3/31/25	11414685 202503 310-5130 NOT LEGAL 3/28/25		*	339.43	
		NOI LEGAL 3/26/25	ORLANDO SENTINEL			339.43 000075
5/01/25 00050	4/14/25	894568 202504 320-5380 IRRIGATION REPAIRS		*	1,281.00	
		IRRIGATION REPAIRS	YELLOWSTONE LANDSCAE	PE 		1,281.00 000076
5/08/25 00052	4/25/25	108658 202504 320-5380 POND MAINTENANCE APR 25	0-44100	*	1,694.00	
		POND MAINTENANCE APR 25	AQUATIC WEED CONTROL	C, INC.		1,694.00 000077
5/08/25 00107	5/02/25	67000491 202504 320-5380 ORTLY WELL MONITORING	0-44900	*	476.00	
				TESTING SE,LLC		476.00 000078
		26938 202503 310-5130 AUDIT FYE 9/30/24		*	2,500.00	

AP300R YEAR-TO-DATE ACCOUNTS PAYABLE PREPAID/COMPUTER CHECK REGISTER RUN 5/23/25 PAGE 3

\*\*\* CHECK DATES 03/25/2025 - 05/21/2025 \*\*\*

BONNET CREEK-GENERAL FUND
BANK C BCR GF - TRUIST

	BANK C BCR GF - TRUIST			
CHECK VEND# DATE	INVOICEEXPENSED TO VENDOR NAME DATE INVOICE YRMO DPT ACCT# SUB SUBCLASS	STATUS	AMOUNT	CHECK AMOUNT #
	4/01/25 27139 202504 310-51300-32000	*	700.00	
	AUDIT FYE 9/30/24 GRAU & ASSOCIATES			3,200.00 000079
5/08/25 00086	5/01/25 PSI16477 202505 320-53800-44150	*	241.00	
	IRR POND TREATMENT MAY 25  SOLITUDE LAKE MANAGEMENT LLC			241.00 000080
5/08/25 00104	5/05/25 9098 202505 320-53800-46600	*	2,170.00	
	ANNUAL SERVICE PROGRAM  TECH SERVICES SPECIALTIES, INC			2,170.00 000081
5/08/25 00050	4/29/25 900375 202504 320-53800-60000	*	1,120.00	
	BAMBOO CLEANUP 5/01/25 902267 202505 320-53800-47300	*	18,191.25	
	LANDSCAPE MAINT MAY 25  YELLOWSTONE LANDSCAPE			19,311.25 000082
5/12/25 00016	5/09/25 47182 202504 310-51300-31100	*	1,458.10	
	GENERAL CONSULTING APR 25  DONALD W MCINTOSH ASSOCIATES INC			1,458.10 000083
5/12/25 00001	5/01/25 367 202505 310-51300-34000 MANAGEMENT FEES MAY 25	*	3,541.67	
	5/01/25 367 202505 310-51300-35200 WEBSITE ADMIN MAY 25	*	78.75	
	5/01/25 367 202505 310-51300-35100 INFORMATION TECH MAY 25	*	118.17	
	5/01/25 367 202505 310-51300-51000 OFFICE SUPPLIES	*	.15	
	5/01/25 367 202505 310-51300-42000 POSTAGE	*	99.77	
	5/01/25 368 202505 320-53800-34000 FIELD MANAGEMENT MAY 25	*	4,985.42	
	GOVERNMENTAL MANAGEMENT SERVICES-	CF		8,823.93 000084
5/12/25 00028	5/08/25 140111 202504 310-51300-31500 GENERAL COUNSEL APR 25	*	1,282.00	
	LATHAM LUNA EDEN & BEAUDINE LLP			1,282.00 000085
5/12/25 00105	5/09/25 009265 202505 320-53800-46200 INSTALL WATERVISION HILTO	*	3,053.35	
	5/09/25 009266 202505 320-53800-46200 INSTALL WATERVISION WYND	*	3,053.35	
				6,106.70 000086
	TOTAL FOR BANK	C	161,394.18	

AP300R YEAR-TO-DATE ACCOUNTS PAYABLE PREPAID/COMPUTER CHECK REGISTER RUN 5/23/25 PAGE 4
\*\*\* CHECK DATES 03/25/2025 - 05/21/2025 \*\*\* BONNET CREEK-GENERAL FUND
BANK C BCR GF - TRUIST

CHECK VEND# ....INVOICE.... ..EXPENSED TO... VENDOR NAME STATUS AMOUNT ....CHECK.....

DATE DATE INVOICE YRMO DPT ACCT# SUB SUBCLASS AMOUNT #

TOTAL FOR REGISTER 161,394.18

## **CHECK REQUEST FORM**

TRICT/ASSOCIATION:_I	Bonnet Creek Resort CDD		DATE:4/2,	25
PAYABLE TO: B	ONNET CREEK RESORT CDD C	O USBANK	BANK A	
MOUNT REQUESTED:	\$676,388.68			
REQUESTED BY:	Beom Ha Oh			
ACCOUNT #	001.300.207.100	V59		

## **CHECK REQUEST FORM**

DISTRICT/ASSOCIATION:	Bonnet Creek Resort CDD		DATE:	3/26/25
PAYABLE TO:	UNITED STATES TREASURY	V# 11	8	
AMOUNT REQUESTED:	\$122.40			
REQUESTED BY:	Beom Ha Oh			
ACCOUNT #	001.300.217.100	-		
DESCRIPTION OF NEED.	IPS Tay Paymont 02 26 25	*		

## Allen E. Smith Ranch & Farming, Inc.

10524 Moss Park Road, Suite 204-511 Orlando, FL 32832 +14072076200 office@aesrf.net 720 538 49



## INVOICE

BILL TO

Government Management Services 135 W. Central Blvd, Suite 320 Orlando, FL 32801 INVOICE

6020

DATE

12/13/2024

TERMS

Net 30

DUE DATE

01/12/2025

PROJECT

**Upland Management** 

LOCATION

Crosby Island Marsh

WORK DATE(S)

12/09/2024 - 12/12/2024

ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
HD Gorilla Mower	HD Gorilla Mower (5) acres @ \$1,350.00 per acre	5	1,350.00	6,750.00
Double Roller Chopping	Double roller chopping for thinning of pine trees. 13 acres @ \$300.00 per acre	13	300.00	3,900.00

Thank you for your business!

BALANCE DUE

\$10,650.00

Please make checks payable to Allen E. Smith Ranch and Farming Inc.

Please direct all billing questions to our office (407):207-6200



## **Donald W McIntosh Associates Inc.** 1950 Summit Park Drive 6th Floor

Orlando, FL 32810 (407) 644-4068

310 517 311

**Bonnet Creek Resort CDD** George Flint

6200 Lee Vista Boulevard, Suite 300

Orlando, FL 32822

Invoice number

46944

Date

03/14/2025

Project 22234 Bonnet Creek Resort CDD

**General Consulting** 

## For Period Through February 28, 2025

Invoice Summary			
Description			Current Billed
CDD general consulting			997.50
CDD inspections			0.00
CDD miscellaneous meetings			472.50
Reimbursable Expenses			74.20
		Total	1,544.20
Professional Fee Detail			
	Hours	Rate	Billed Amount
Vice President	7.00	210.00	1,470.00
Reimbursable Expenses			
	Units	Rate	Billed Amount
Mileage	106.00	0.70	74.20
	In	voice total	1,544.20



mvoice number Date 40544 03/14/2025

## **Invoice Supporting Detail**

## 22234 Bonnet Creek Resort CDD General Consulting 000 CDD general consulting

Phase Status: Active

<b>3</b>			<b>Billing Cutof</b>	f: 02/28/2025		
		Date	Units	Rate	Amount	
abor	WIP Status: Billable					
Vice President						
James C. Nuge	ent					
Time Per Con	tract	02/03/2025	0.25	210.00	52.50	
WDV	WRCID coordination email on	wayfinding signs.				
Time Per Con	tract	02/10/2025	1.00	210.00	210.00	
Coor	dination email to WDW Staff o	on wayfinding sign	specs, w/copy	of settlement a	greement.	
Time Per Con	tract	02/11/2025	0.75	210.00	157.50	
Coor	dination with WDW and GMS	on directional sign	n specs.			
Time Per Con		02/17/2025	0.50	210.00	105.00	
Revio	ew draft pond maintenance ag	greement				
Time Per Con		02/18/2025	1.00	210.00	210.00	
Revie	ew draft maintainence agreen	nent, research per	mits and plats,	email comment	s to attorney.	
Time Per Con		02/19/2025	1.25	210.00	262.50	
Deut	ew historical pond maintainen	ce esmt doc per C	Counsel reques	t. Research ea	sement	
Hevi		dad ranlat				
dedic	cation on Hilton/Waldorf record	ueu repiai.				
dedic	cation on Hilton/Waldorf record	Subtotal	4.75		997.50	
dedia	cation on Histon/Waldorf record		4.75 4.75		997.50 997.50	
dedia	cation on Hiiton/VVaidori record	Subtotal				
dedic		Subtotal				Phase Status: Activ
dedic		Subtotal		f: 02/28/2025		Phase Status: Activ
dedic		Subtotal	4.75	f: 02/28/2025 Rate		Phase Status: Activ
dedic		Subtotal Labor total	4.75 Billing Cutof		997.50	Phase Status: Activ
dedic	ections	Subtotal Labor total	4.75 Billing Cutof		997.50	Phase Status: Activ
dedic	ections	Subtotal Labor total	4.75 Billing Cutof		997.50	Phase Status: Activ
dedic	ections	Subtotal Labor total  Date  Subtotal	4.75 Billing Cutof		997.50 Amount	Phase Status: Activ
001 CDD inspe	ections  WIP Status:	Subtotal Labor total  Date  Subtotal	4.75 Billing Cutof		997.50 Amount	Phase Status: Activ
001 CDD inspe	ections	Subtotal Labor total  Date  Subtotal	4.75 Billing Cutof Units	Rate	997.50 Amount	
001 CDD inspe	ections  WIP Status:	Subtotal Labor total  Date  Subtotal	4.75 Billing Cutof	Rate	997.50 Amount	
001 CDD inspec	ections  WIP Status:	Subtotal Labor total  Date  Subtotal total	4.75  Billing Cutof Units  Billing Cutof	Rate	997.50  Amount  0.00 0.00	
001 CDD inspec	ections  WIP Status: cellaneous meetings	Subtotal Labor total  Date  Subtotal total	4.75  Billing Cutof Units  Billing Cutof	Rate	997.50  Amount  0.00 0.00	
001 CDD inspection	ections  WIP Status:  cellaneous meetings  WIP Status: Billable	Subtotal Labor total  Date  Subtotal total	4.75  Billing Cutof Units  Billing Cutof	Rate	997.50  Amount  0.00 0.00	
001 CDD inspections of the control o	ections  WIP Status:  cellaneous meetings  WIP Status: Billable	Subtotal Labor total  Date  Subtotal total	4.75  Billing Cutof Units  Billing Cutof	Rate f: 02/28/2025 Rate	997.50  Amount  0.00 0.00  Amount	
001 CDD inspectors  002 CDD misc  Labor Vice President James C. Nuge Time Per Con	ections  WIP Status:  cellaneous meetings  WIP Status: Billable	Subtotal Labor total  Date  Subtotal total  Date	Billing Cutof Units  Billing Cutof Units	Rate	997.50  Amount  0.00 0.00	
001 CDD inspectors  002 CDD misc  Labor Vice President James C. Nuge Time Per Con	ections  WIP Status:  cellaneous meetings  WIP Status: Billable	Subtotal Labor total  Date  Subtotal total  Date	Billing Cutof Units  Billing Cutof Units	Rate f: 02/28/2025 Rate	997.50  Amount  0.00 0.00  Amount	

DOMING! CLERK DESOIT ODD Project 22234 Bonnet Creek Resort CDD General Consulting INVOICE HUITIDEI Date

40344

03/14/2025

## **Invoice Supporting Detail**

## 22234 Bonnet Creek Resort CDD General Consulting

999 Reimbursable Expenses

Phase Status: Active

		Billing Cutoff: 02/28/2025			
		Date	Units	Rate	Amount
Expense	WIP Status: Billable				
James C. Nugent					
Expense Report					
Mileage		02/06/2025	53.00	0.70	37.10
Mileage		02/13/2025	53.00	0.70	37.10
		Subtotal	106.00		74.20
		Expense total	106.00		74.20



720 (38 44150

## INVOICE

Page: 1

Invoice Number.

PSI157007

Invoice Date:

4/1/2025

Bill

Suite H

Please Remit Payment to:

Little Rock, AR 72202

Phone #: (888) 480-5253 Fax #: (888) 358-0088

Solitude Lake Management, LLC 1320 Brookwood Drive

Bonnett Creek CDD

Governmental Management Services

Unit

**Order Qty** 

1

6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Ship

Bonnett Creek CDD To:

Governmental Management Services

6200 Lee Vista Blvd Suite 300

Orlando, FL 32822 **United States** 

Ship Via

Ship Date

4/1/2025 5/1/2025

Due Date Terms

Net 30

Customer ID

P.O. Number

4/1/2025

Item/Description Annual Maintenance

April Billing

4/1/2025 - 4/30/2025

Bonnett Creek Irrigation Lake

Bonnett Creek Irrigation Lake

5006

P.O. Date

**Unit Price** 

241.00

Our Order No.

1

Quantity

**Total Price** 

241.00

Amount Subject to Sales Tax 0.00 Amount Exempt from Sales Tax 241.00

Subtotal: 241.00 Invoice Discount: 0.00 Total Sales Tax: 0.00 Payment Amount: 0.00 Total: 241.00

#### Invoice No. 593

January 31, 2025 Page 1 of 1

Customer

Bonnet Creek Resort Cdd

Reference

Bonnet Creek - LED Repair (SC15851)

**Due Date** 

02/21/2025

1-58 320 588 46

Bill to

Bonnet Creek Resort Cdd

6200 Lee Vista Boulevard

SUITE 320

Orlando, FL 32822

US

Ship to

Bonnet Creek Resort Cdd 6200 Lee Vista Boulevard

**SUITE 320** 

Orlando, FL 32822

US

Order Ref. 24453

Ship/Install

Terms

CUST - Contract

F.O.B.	N/A	Client PO	Ship Method		S	R Josh School	1
No.	Item Name/Desc	ription	Qty	UOM	Ship	Unit Price	Extension
1.	Product & Instal See Estimate for Lin		1	each	1	1,545.00	1,545.00
128	TO: eative Sign Desig 301 Commodity Planga, FL 33626				Su Sales Tax	obtotal (0 %)	1,545.00
US	•					Total	1,545.00
					Less D	eposit	0.00
					Amoun	t Due	1,545.00

#### Notes:

To remit payment by ACH or Wire: Bank Name: Hancock Whitney Bank

Bank Address: 2510 14th Street, Gulfport, MS 39501 Bank Account Title: Creative Sign Designs, LLC

Bank Account#: 43294581

ACH Routing#: 021052053 / Wire Routing • 065503681



1001 Bradford Way Kingston, TN 37763

## Invoice

11

Bill To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801 Invoice #: 365 Invoice Date: 4/1/25 Due Date: 4/1/25

Case:

P.O. Number:

**Balance Due** 

\$3,888.34

Management Fees - April 2025 Website Administration - April 2025 Information Technology - April 2025 Office Supplies Postage  DECEDVED  APR 1 1 2025  3y	iours/Qty Rate	Amount
	3,541.67 78.75 118.17 0.09 149.66	3,541.67 78.75 118.17 0.09
-	Total Payments/Credits	\$3,888.34

1001 Bradford Way Kingston, TN 37763

1-1

## Invoice

Invoice #: 366
Invoice Date: 4/1/25

Due Date: 4/1/25

Case:

P.O. Number:

## Bill To:

Description	Hours/Qty Rate	Amount
ield Management - April 2025 320 < 38 3 4	4,985.4	2 4,985.42
	Total	\$4,985.42
	Payments/Credits	\$0.00

1001 Bradford Way Kingston, TN 37763 1-1 32053848 Invoice

Invoice #: 362

Invoice Date: 2/28/25
Due Date: 2/28/25

Case:

P.O. Number: WA 2201

## Bill To:

Description	Hours/Qty	Rate	Amount
Bonnet Creek CDD - General Maintenance Februay 2025 - Cleaned trash and debris from the street. Straightened signs (x4) and removed remants of damaged post.			
Labor	10	50.00	500.00
Equipment	INCUSES AND EAST	35.00	35.00
Mobilization		65.00	65.00
		DEGE APR	[] W iš [] 8 2025
ž.	Total	Ву	\$600.00
			Ψουσ.συ
	Paymen	ts/Credits	\$0.00
	Balance	Due	\$600.00

1001 Bradford Way Kingston, TN 37763 1-1 320 538 49

## **Invoice**

Invoice #: 363

**Invoice Date:** 2/28/25 **Due Date:** 2/28/25

Case:

P.O. Number: WA 2222

## Bill To:

Description	Hours/Qty	Rate	Amount
Bonnet Creek Resort CDD - Berm Erosion Repair - Pickup and deliver fill dirt to site to fill in holes along berms.			
Labor	23	50.00	1,150.00
Equipment		160.00	160.00
Mobilization	6	65.00	390.00
		DE G APR	医 ① V 医 [ 8 2025
	Total		\$1,700.00
	Payment	s/Credits	\$0.00
	Balance	Due	\$1,700.00

1001 Bradford Way Kingston, TN 37763 1-1 3 w 538 45

## Invoice

Invoice #: 364

Invoice Date: 2/28/25

Due Date: 2/28/25

Case:

P.O. Number: WA 2223

Bill To:

Description	Hours/Qty	Rate	Amount
Bonnet Creek Resort CDD - Crosby Island Fence maintenance and repairs - Instalation of barbed wire fence to repair damaged section. Fallen trees on and along the fence were cut up and cleared. Finishe installation of replacement fence. Additional trespassing deterrent signs installed along the new fence and existing sign was cleaned and polished to remove grime and oxidation.			
Labor Materials Equipment Mobilization	48	50.00 636.86 135.00 65.00	2,400.00 636.86 135.00 260.00
		EGE [] APR 82	125 125
	Total		\$3,431.86
	Payment	s/Credits	\$0.00
	Balance	Due	\$3,431.86



**Invoice** 

Reference No.:

Date:

Due Date: **Customer ID:** 

BONNCDD

27-Mar-2025 26-Apr-2025

IN008686

ProPump and Controls, Inc. 30 Stonecrest Ct, Suite 100 Shelbyville, KY, 40065-8128 Phone: (502)633-0677 ext

320 538 462

BILL TO:

Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America

SHIP TO:

**Bonnet Creek CDD** 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America

**CUSTOMER REF. NUMBER** 

**TERMS** 

CONTACT

Net 30 Days

SCOPE OF WORK:

3/13/25 Service call on the irrigation pump station at Bonnet Creek Resort CDD: Technician Jon traveled to the site. Performed a PM Service. Report included. Labor includes some travel time.

ITEM

**EXTENDED PRICE** 

**Labor & Travel** 

1,116.00

**Materials** 

136.60



REMIT TO:

PROPUMP & CONTROLS, INC.,30 Stonecrest Ct, Suite 100,

Shelbyville, Ky 40065

\*\*\*Late Fees of 1.5% will be charged per month on all accounts that are past due

Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement. Sub Total: Tax Total:

1,252.60

Total (USD): **Less Deposit Balance Due** 

0.00 1,252.60 0.00

1,252.60

1-102 338 466



RCM Utilities, LLC 1451 Pine Grove Road Eustis, FL 32726 352-561-2990 billing@rcmutilities.com Invoice 14014 Invoice Date 4/3/2025 Completed Date 3/31/2025 Customer PO Payment Term Net 30

Billing Address
Bonnet Creek Resort CDD
6200 Lee Vista Boulevard #300
Orlando, FL 32822 USA

Job Address Bonnet Creek L/S 14901 Chelonia Parkway Orlando, FL 32821 USA

#### **Description of work**

Lift Station Inspection, Quarterly. Please see attached report. Pump 2 megs low and Pump 1 needs a lifting cable.

**Sub-Total** \$363.00

**Total Due** \$363.00 **Payment** \$0.00

Balance Due \$363.00

Payment is due within 30 days of the date of invoice. Thereafter, monthly finance charges of 1.5% or the maximum allowed by law, whichever is less, will be assessed on unpaid amounts.





## **Bill To:**

Bonnet Creek Resort CDD c/o Governmental Management Services, LLC 6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address:

Chelonia Pkwy

Orlando, FL 32821

#### INVOICE

INVOICE #	INVOICE DATE
867185	3/2/2025
TERMS	PO NUMBER
Net 30	

## **Remit To:**

Yellowstone Landscape PO Box 101017 Atlanta, GA 30392-1017

Invoice Due Date: April 1, 2025

**Invoice Amount:** \$12,935.95

Description	Current Amount
Taxi Area Vibernum Replacement	
Landscape Enhancement	\$9,019.95
Irrigation	\$1,311.00
Subcontracted Service - Other	\$2,605.00

Invoice Total \$12,935.95



1-50



## **Bill To:**

Bonnet Creek Resort CDD c/o Governmental Management Services, LLC 6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address:

Chelonia Pkwy

Orlando, FL 32821

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INVOICE #	INVOICE DATE
867186	3/2/2025
TERMS	PO NUMBER
Net 30	

#### **Remit To:**

Yellowstone Landscape PO Box 101017 Atlanta, GA 30392-1017

Invoice Due Date: April 1, 2025

Invoice Amount: \$3,700.00

Description	Current Amount
Sod Replacement 2024 Option 1	
Subcontracted Service	\$3,700.00

Invoice Total

\$3,700.00



1-50 320 (38 473



## **Bill To:**

**Bonnet Creek Resort CDD** c/o Governmental Management Services, LLC 6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address: Chelonia Pkwy

Orlando, FL 32821

## INVOICE

INVOICE #	INVOICE DATE	
867192	3/1/2025	
TERMS	PO NUMBER	
Net 30		

## **Remit To:**

Yellowstone Landscape PO Box 101017 Atlanta, GA 30392-1017

Invoice Due Date: March 31, 2025

**Invoice Amount:** \$18,191.25

Description	Current Amount
Monthly Landscape Maintenance March 2025	\$18,191.25

**Invoice Total** \$18,191.25





#### **Bill To:**

Bonnet Creek Resort CDD c/o Governmental Management Services, LLC 6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address: Ch

Chelonia Pkwy

Orlando, FL 32821

1-50

## **INVOICE**

INVOICE #	INVOICE DATE		
885886	4/2/2025		
TERMS	PO NUMBER		
Net 30			

#### **Remit To:**

Yellowstone Landscape PO Box 101017 Atlanta, GA 30392-1017

Invoice Due Date: May 2, 2025

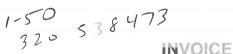
**Invoice Amount:** \$24,000.00

Description	Current Amount
Oak Trimming 2025	
Subcontracted Service	\$24,000.00

**Invoice Total** 

\$24,000.00







## **Bill To:**

Bonnet Creek Resort CDD c/o Governmental Management Services, LLC 6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address:

Chelonia Pkwy

Orlando, FL 32821

INVOICE #	INVOICE DATE		
885920	4/1/2025		
TERMS	PO NUMBER		
Net 30			

#### Remit To:

Yellowstone Landscape PO Box 101017 Atlanta, GA 30392-1017

Invoice Due Date: May 1, 2025

**Invoice Amount:** \$18,191.25

Description	Current Amount
Monthly Landscape Maintenance April 2025	\$18,191.25

**Invoice Total** 

\$18,191.25



Should you have any questions or inquiries please call (386) 437-6211.



## **Aquatic Weed Control, Inc.**

P.O. Box 593258 Orlando, FL 32859

Phone: 407-859-2020 Fax: 407-859-3275

# 1-52 44110 320538 44110

## **Invoice**

Date	Invoice #
3/31/2025	108461

## Bill To

Bonnet Creek Resort CDD c/o Governmental Management Services 219 East Livingston Street Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
Project# 95180	Net 45	5/15/2025

Description	Amount	
Tri-annual wetland maintenance for the month of March 2025 at Crosby Island Marsh.	2,500.00	



Thank you for your business.

Total	\$2,500.00		
Payments/Credits	\$0.00		
Balance Due	\$2,500.00		

1-120 320 531 46



Don Bell Signs, LLC 365 Oak Place Port Orange FL 32127 800 824-0080

License: Florida ES#0000146 -

**Service Invoice** 

Invoice#: 30191

Date: 04/11/2025

Billed To: BONNET CREEK RESORT CDD

219 E. LIVINGSTON ST ORLANDO FL 32801 Project: BONNET CREEK RESORTS

E BUENA VISTA DR X CHELONIA PKWY LK BUENA VISTA FL

ATTN: CLAYTON SMITH

Started: 01/02/2025

Salesperson: 936

P.O. Number:

Completed: 04/09/2025

Technician: 187

Tax District: 0

Assembly#	oly# Part# Description		Quantity Price		Ext Price	Sales Tax	ales Tax	
,		•		425 000000	270.00	N		
	50310 50310	GENERAL SERVICE 1/14 GENERAL SERVICE 4/9	2.0000 3.0000	135.000000 135.000000	405.00	N N		
		LED LIGHTING	1.0000	2.632.000000	2,632.00	N		

#### Notes:

01/02/2025 - REPAIR ACCENT LIGHTING AND LETTER OUTAGES IN BOTH MONUMENT STRUCTURES. ALREADY HAVE SOMEONE ELSE REPAIRING LANDSCAPE UPLIGHTING. CALLED IN TO JIM WETHERELL BY CLAYTON SMITH - (407) 201-1514 CELL

01/14/2025 - TECH NOTES (DH): ACCENT LIGHTING IS GETTING WATER/MOISTURE INSIDE AND CORRODING AND BREAKING WIRES. NEED (2) 25' LENGTHS OF 24V LED TAPE TO REPAIR. SIGN AND ELECTRICAL BOX INFESTED WITH ANTS.

04/09/2025 - TECH NOTES (DH/JC): REPLACED (2) 25' RUNS OF BAD LED STRIP LIGHTING AND CLEANED PLASTIC PROTECTIVE LENSES.



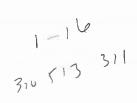
If sales tax exempt, please email a copy of your exemption certificate to: Tiffany Ferguson, Service Coordinator: tferguson@donbellsigns.com An updated invoice will be emailed back to you upon receipt of certificate.

Please remit payment to: 365 Oak Place, Port Orange, FL 32127 Credit card payments are accepted via phone (2.9% processing fee applies) ACH & Wire payments also accepted, call for payment instructions.

Non-Taxable Amount:		3,307.00
Taxable Amount:		0.00
Sales Tax:		0.00
Discount:	0.00	
Amount Due		3,307.00

Don Bell Signs will NEVER send ACH or Wire account information via email. You must call to verbally receive this information and provide a valid invoice or job number. If you do receive emailed account information or a change in payment address, consider it fraud and call your IT Dept immediately. Don Bell Signs is NOT RESPONSIBLE for payments sent to fraudulent accounts.

## Donald W McIntosh Associates Inc. 1950 Summit Park Drive 6th Floor Orlando, FL 32810 (407) 644-4068



Bonnet Creek Resort CDD George Flint 6200 Lee Vista Boulevard, Suite 300 Orlando, FL 32822 Invoice number

47065

Date

04/11/2025

Project 22234 Bonnet Creek Resort CDD

**General Consulting** 

For Period Through March 28, 2025

Invoice Summary			
Description			Current Billed
CDD general consulting			420.00
CDD inspections			0.00
CDD miscellaneous meetings			0.00
Reimbursable Expenses			0.00
		Total	420.00
Professional Fee Detail			
	Hours	Rate	Billed Amount
Vice President	2.00	210.00	420.00
	Inv	oice total	420.00



Invoice number Date 47065 04/11/2025

## **Invoice Supporting Detail**

## 22234 Bonnet Creek Resort CDD General Consulting 000 CDD general consulting

Phase Status: Active

	Billing Cutoff: 03/28/2025			
	Date	Units	Rate	Amount
Labor WIP Status: Billable		,		
Vice President				
James C. Nugent				
Time Per Contract	03/04/2025	0.25	210.00	52.50
Follow up with CFTOD on wayfindi	ng signs permittin	g		
Time Per Contract	03/10/2025	0.50	210.00	105.00
Coordination call with GMS on CIM	1MA berm repair p	proposal, sche	eduling and field	i survey.
Time Per Contract	03/11/2025	0.25	210.00	52.50
Follow up call with Herb VK and Al	an Drinkwater on	Crosby Island	d berm repair pr	oposal
Time Per Contract	03/12/2025	0.25	210.00	52.50
Follow up call to Alan Drinkwater o	n Crosby Island b	erm repair pr	oposal	
Time Per Contract	03/13/2025	0.50	210.00	105.00
Coordination on CIMMA berm inter	in repairs - Contra	acto and Herb	Von Kluge	
Time Per Contract	03/24/2025	0.25	210.00	52.50
Coordination with GMS and Couns	el on April agend	a and offsite s	igns.	
	Subtotal	2.00		420.00
	Labor total	2.00		420.00
001 CDD inspections				
		Billing Cuto	ff: 03/28/2025	
	Date	Units	Rate	Amount
WIP Status:				
	Subtotal			0.00
	total			0.00
002 CDD miscellaneous meetings				
		Billing Cuto	ff: 03/28/2025	
	Date	Units	Rate	Amount
WIP Status:				
	Subtotal			0.00
	total			0.00
999 Reimbursable Expenses				
•		Billing Cuto	ff: 03/28/2025	
	Date	Units	Rate	Amount
WIP Status:				
	Subtotal			0.00
	total			0.00
				0.30



70 73 315

#### 201 S. ORANGE AVE, STE 1400 POST OFFICE BOX 3353 ORLANDO, FLORIDA 32802

April 11, 2025

Invoice #: 139602 Federal ID #:59-3366512

Bonnet Creek CDD c/o GMS-CFL, LLC 219 E. Livingston Street Orlando, FL 32801

Matter ID: 2131-001

#### General

#### For Professional Services Rendered:

3/5/2025	JEL	Draft tech services contract renewal and email regarding same; email regarding RCM agreement.	0.50	\$112.50
3/6/2025	JEL	Draft agreement with RCM and continued work on tech services agreement and emails regarding same.	0.60	\$135.00
3/19/2025	JAC	Research and review draft 2024 audit and sent comments to District Manager.	0.40	\$138.00
3/20/2025	JAC	Receive and review draft audit; related emails to GMS.	0.30	\$103.50
3/24/2025	JAC	Received and review of Auditor's response to questions on debt numbers in audit.	0.10	\$34.50
3/25/2025	JAC	Telephone call with Orange County, BDA, and developer regarding Crosby Island status and exploration of transfer; related emails with maintenance costs and permit issues.	0.90	\$310.50
3/25/2025	JEL	Zoom call regarding Crosby island berm.	0.30	\$67.50
3/28/2025	JEL	Draft signage agreement and email regarding same.	1.60	\$360.00
3/31/2025	JEL	Continued work on signage agreement, review settlement agreement and email with C.Smith regarding same.	0.80	\$180.00
Total Profes	ssional	Services:	5.50	\$1,441.50

Total \$1,441.50
Previous Balance \$0.00

Payments & Credits

<u>Date</u> <u>Type</u> <u>Notes</u>



Payments & Credits \$0.00

Total Due \$1,441.50



PO Box 8023 Willoughby, OH 44096

adbilling@tribpub.com 844-348-2445

### Invoice & Summary

Billed Account Name: Billed Account Number: Invoice Number:

Amount:

Billing Period: Due Date: Bonnet Creek CU00150778

114146856000 \$339.43 03/01/25 - 03/31/25 04/30/25

## INVOICE/SUMMARY

Page 1 of 2

Invoic	e & Summar	y Details				
Date	tronc Reference #	Description	Ad Size/ Units	Rate	Gross Amount	Total
		Current Activi	itv			

03/28/25 OSC114146856 Cla

Classified Listings, Online Public Hearling/Bld/Misc\_Legal 7790081

**Total Current Advertising** 

339 43

339.43



Total:

Account Summ	ary	AND THE RESERVE			
Current	1-30	31-60	61-90	91+	Unapplied
330 43	0.00	0.00	0.00	0.00	0.00

Please detach and return this portion with your payment

Orlando Sentinel

PO Box 8023 Willoughby, OH 44096 Remittance Section

Billed Period: Billed Account Name: Billed Account Number: Invoice Number; 03/01/25 - 03/31/25

Bonnet Creek CU00150778 114146856000

Return Service Requested

0596000699 PRESORT 699 1 MB 0 817 P1C4 <8>

<u> Իիթգլիդիցնի հետրին Այրիգրի հետորի մի</u>

BONNET CREEK STACIE VANDERBILT ATTN. STACIE VANDERBILT 219 E. LIVINGSTON STREET ORLANDO FL 32801-1508 For questions regarding this billing, or change of address notification, please contact Customer Care:

Orlando Sentinel PO Box 8023 Willoughby, OH 44096

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#### Published Daily in Orange, Seminole, Lake, Osceola & Volusia Counties, Florida

Sold To: Bonnet Creek - CU00150778 219 E. Livingston Street ORLANDO, FL 32801

Bill To: Bonnet Creek - CU00150778 219 E. Livingston Street ORLANDO, FL 32801

#### State Of Florida County Of Orange

Before the undersigned authority personally appeared Rose Williams, who on oath says that he or she is a duly authorized representative of the ORLANDO SENTINEL, a DAILY newspaper published in ORANGE County, Florida; that the attached copy of advertisement, being a Legal Notice in:

The matter of 11150-Public Hearing Notice Was published in said newspaper by print in the issues of, or by publication on the newspaper's website, if authorized on Mar 28, 2025.

Affiant further says that the newspaper complies with all legal requirements for publication in Chapter 50, Florida Statutes.

Rose Williams

Signature of Affiant

Name of Affiant

Sworn to and subscribed before me on this 29 day of March, 2025, by above Affiant, who is personally known to me (X) or who has produced identification ().

Signature of Notary Public

Lane Rolling

Notary Public State of Florida Leanne Rollins My Commission 1913 300022 Expires 4/27/2028

Name of Notary, Typed, Printed, or Stamped

7790081

#### NOTICE OF MEETING DATES BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT

The Board of Supervisors of the Bonnet Creek Resort Community Development District will hold their regularly scheduled public meetings for the Fiscal Year 2025 at 2:00 PM at the Waldorf Astoria, 14200 Bonnet Creek Resort Lane, Orlando, Florida 32821 as follows:

October 3, 2024 January 2, 2025 April 3, 2025 July 3, 2025

The Board of Supervisors of the Bonnet Creek Resort Community Development District will hold their regularly scheduled public meetings for the Fiscal Year 2025 at 2:00 PM at the Wyndham Bonnet Creek Resort, 9560 Via Encinas, Lake Buena Vista, FL 32830 as follows:

November 7, 2024 February 6, 2025 May 1, 2025 August 7, 2025

The Board of Supervisors of the Bonnet Creek Resort Community Development District will hold their regularly scheduled public meetings for the Fiscal Year 2025 at 2:00 PM at the JW Marriott Orlando Bonnet Creek Resort, 14900 Chelonia Parkway, Orlando, Fiorida 32821 as follows:

December 5, 2024 March 6, 2025 June 5, 2025 September 4, 2025

The meetings are open to the public and will be conducted in accordance with the provisions of Fiorida Law for Community Development Districts. A copy of the meeting agenda may be obtained from the District Manager at 219 East Livingston Street, Orlando, Fiorida 32801. Additionally, interested parties may refer to the District's website for the latest information: www.bonnefcreekresortcdd.com.

The meetings may be continued to a date, time, and place to be specified on the record at the meeting. There may be occasions when one or more Supervisors will participate by telephone. Any person requiring special accommodations at the meetings because of a disability or physical impairment should contact the District Office at (407) 841-5524 at least forty-eight (48) hours prior to the meeting. If you are hearing or speech impaired, please contact the Florida Relay Service 1-800-955-8770, for aid in contacting the District Office.

Each person who decides to appeal any action taken at these meetings is advised that person will need a record of the proceedings and that accordingly, the person may need to ensure that a verbatim record of the proceedings is made, including the testimony and evidence upon which such appeal is to be based.

George S. Filnt Governmental Management Services – Central Florida, LLC District Manager 3/28/25 7790081





# **Aquatic Weed Control, Inc.**

P.O. Box 593258 Orlando, FL 32859

Phone: 407-859-2020 Fax: 407-859-3275

# 320 538 441

# Invoice

Date	Invoice #
4/25/2025	108658

### Bill To

Bonnet Creek Resort CDD c/o Governmental Management Services 219 East Livingston Street Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	5/25/2025

Description	· · · · · · · · · · · · · · · · · · ·	Amount	
Monthly wetland maintenance for the month this a 1 golf course pond @ Bonnet Creek Resort. Completed for April on 04/24/25.			<b>①</b> [2]
hank you for your business.	То	tal \$1,694.00	

Total	\$1,694.00
Payments/Credits	\$0.00
Balance Due	\$1,694.00



# **Environment Testing**

Invoice No.	6700049171	Invoice Date	May 02, 2025
Terms	Net 90 days	Federal Tax ID	87-2895395
Remit to	Eurofins Environment Testing Southeast	, LLC, PO BOX 3213, Ca	arol Stream, IL 60132-3213
Wire	Citibank ABA: 031100209 Acct# 54064	1616 SWIFT Code: CITIU	JS33
ACH	Citibank ABA: 031100209 Acct# 54064	616 SWIFT Code: CITIU	JS33

Bonnet Creek Resort CDD-c/o Gov Mgmt Ser	
Attn: Accounts Payable 9145 Narcoossee Rd Suite A206 Orlando, FL 32827	

P.O. Num		W.O. N	umber	Contra	ct Number		ordered by
Purchase Order i	not required					Rafael Martin	₹Z
Job Descrip	tion	Site N	ame	SDG	Number	Invoice	e Contact
See below						Invoices Dept	
Job No.	Job I	Description	Recei	pt Date	Quantity	Unit Price	Amount
		Method/Test	Description				
J61333-1	300.0 - Chl	<ul> <li>Total Dissolved Soride</li> <li>Fecal Coliform</li> <li>HB - pH</li> <li>rate as N</li> </ul>	Solids	04/24/2025	2.00 2.00 2.00 2.00 2.00 2.00 2.00	19.60 17.30 19.60 46.00 11.50 17.00	39.20 34.60 39.20 92.00 23.00 34.00
	Sampling F Safe and En (per sample	nvironmentally Res	sponsible Wast	e Management	2.00 2.00	85.00 S.00 MAY By	170.00 10.00 5 2025
Project Nun	nber	Client Nur		Project Ma	anager	Subtotal (USD)	\$476.00
67000618		101263		Luis Betancourt			
Latest Sample Re	ceipt Date	Latest Repor	rt Date	Phone Nu	ımber	Total (USD)	\$476.00
04/24/2025		05/02/2025		(321) 282-6293			

For proper credit, please include invoice number on all remittance.

Eurofins Orlando - 481 Newburyport Avenue, Altamonte Springs, FL 32701

Page 1 of 1

Eurofins Orlando 481 Newburpon Avenue Altamonte Springs, Fl. 32701 Phone (407) 339-5994 Phone (407) 260-6110

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Client Information	10000	3	77	Kumr Kumr	Kumm, Ryya							670-16529-6938.1	1.87
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Company			pareir	Llyya.	ammiga B	9019	nsus.c	E	-				
Bonnet Creek Resort CDD			Clear					Malysk	Analysis Requested			# <del>1</del>	
Address: 219 E. Livingston Street	Due Date Requested:	10:			E		H	E				Preservation Codes	odes:
City: Oriendo	TAT Requested (days)	sya):					d - H_0					A-HCL B-NaOH	N - None O - AsheO2
State, Zp: FL, 32801	Compliance Project: A Yes A No	ri: A Yes A	2	Ī			9 <b>W</b> 420					D - Mirrio Acid E - NaHSO4	P - NaZOAS O - NaZSO3
Phone: 407-254-7728(Tel)	PO #: Purchase Order not required	not requirer	_		- 6		,ebite,					F - MeOH G - Amehior	S - H2SO4 T - TSP Dodecahydrate
Email: refeel marlinez2@ocfl.net	wow.				(0)	•	_					1 - Nacorac Ace 1 - fee J - Di Water	U - Acetone V - MCAA
Project Name: Quarterly Monitoring Wells	Project #: 67000618				e (Year	blio8 b						K-EDTA L-EDA	w - pri 4-5 Y - Trizma Z - other (specify)
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	$\langle \rangle$	X	Preservat	Preservation Code:	X	_	1-	16			×	Special	opecial instructions/Note:
MW-20	2/12/12	12/1	GRAB	Water	×	×	1				1		
MW-21		2019	GRAB	Water	×	×	×	×					
					L		+	t			-		
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Possible Hazard Identification					Semina								
Opinarable Regissrand Planmable Skin Initiant Opinarable Regissranding I. II. 110 Other (specific)	Polson B Unknown		Radiological		֓֞֞֞֞֞֞֞֞֞֓֓֞֞֞֞֓֓֓֓֞֞֞֓֓֓֓֓֓֓֞֞֜֞֓֓֓֓֞֞֜֞֓֓֓֓֞֞֓֓֓֞֜֜֞	Blt.m	70 C/6	Return To Client Diss	Disposal By Lab	Lab C	Archiv	Campbe displaced in the first for excessed in semples are retained conger than 1 month)  Campbe displaced in the campbe displaced by Lab Archive For Mon	Months
(Goods) man in the management and a second					special	nagur	CIOUSA	In Rednii	. 1				
Empty Kit Relinquished by:		Date:			Time:				Meth	Method of Shipment:			
Refinquished by:	Date Time 2	177	1251	Appropriate Approp	Rec	Received by:	"	15		Collegione	11/16	S Bull	Company
Reinquithed by:	Date/Time:		5	Соптрату	8	Received by:				Date/Time			Company
Relinquished by:	Date/Time:			Company	- Se	Received by:				Clate/Time:			Company
Custody Seals Intact: Custody Seal No.:					8	# Temp	erature(s	"C and Off	Cooter Temperature(s) <sup>a</sup> C and Other Remarks:	7	1	20	
The same of the sa												1	

### **Grau and Associates**

1001 W. Yamato Road, Suite 301 Boca Raton, FL 33431 www.graucpa.com

Phone: 561-994-9299 Fax: 561-994-5823

Bonnet Creek Resort Community Development District 219 East Livingston Street Orlando, FL 32801

Invoice No. 26938 Date

03/03/2025

**AMOUNT** SERVICE

Audit FYE 09/30/2024 2,500.00

> **Current Amount Due** 2,500.00



0 - 30	31- 60	61 - 90	91 - 120	Over 120	Balance
2,500.00	0.00	0.00	0.00	0.00	2,500.00

### **Grau and Associates**

1001 W. Yamato Road, Suite 301 Boca Raton, FL 33431 www.graucpa.com

Phone: 561-994-9299

Fax: 561-994-5823

Bonnet Creek Resort Community Development District 219 East Livingston Street Orlando, FL 32801

Invoice No. 27139

Date

04/01/2025

SERVICE

Audit FYE 09/30/2024

**AMOUNT** 

700.00

**Current Amount Due** 

700.00



0 - 30	31- 60	61 - 90	91 - 120	Over 120	Balance
3,200.00	0.00	0.00	0.00	0.00	3,200.00



1-86 320 538 44150

### **INVOICE**

Page: 1

Invoice Number.

PSI164776

Invoice Date:

5/1/2025

Bill

Suite H

Please Remit Payment to:

Little Rock, AR 72202

Phone #: (888) 480-5253 Fax #: (888) 358-0088

Solitude Lake Management, LLC 1320 Brookwood Drive

To:

Bonnett Creek CDD **Governmental Management Services** 6200 Lee Vista Blvd Suite 300

Orlando, FL 32822

Ship

**Bonnett Creek CDD** 

**Governmental Management Services** 6200 Lee Vista Blvd Suite 300

Orlando, FL 32822 **United States** 

Ship Via

Ship Date Due Date

5/1/2025 5/31/2025

Terms

Net 30

Customer ID P.O. Number 5006

P.O. Date Our Order No. 5/1/2025

Item/Description Unit **Order Qty** Quantity **Unit Price Total Price** Annual Maintenance 1 1 241.00 241.00

May Billing 5/1/2025 - 5/31/2025 Bonnett Creek Irrigation Lake Bonnett Creek Irrigation Lake



### (ORL) Bonnet Creek Resort CDD

14100 Chelonia Parkway Orlando, Florida 32821

Yearly Genertor service and monitoring.

Invoice #9098

From Tech Services Specialties, Inc

407-925-3462 1101 Alberta St Longwood, Fl. 32750

Bill To 6200 Lee Vista Blvd

Suite 300

Orlando, Fl 32822

Issued 05/05/2025

Due 05/20/2025

Work completed 5/5/25

date

P.O.# Clayton Smith

Product/Service	Description	Qty.	Unit Price	Total
05/05/2025				
Y4LLC-diesel	Quarterly service program for large liquid cooled generators.  Perform one major and one minor service with two operational checks during the year.  Major consist of oil/filter change. fuel filter change.  Air filter change as needed.  Fuel conditioner added.  Included in service is 2 hrs of labor for minor repairs.  Repair parts billed separate.	1	\$1,995.00	\$1,995.00
Annual Power Telematics Monitoring Fee	Yearly PT Monitoring Fee	1	\$175.00	\$175.00



Thank you for your business. Please contact us with any questions regarding this invoice.

Subtotal	\$2,170.00
Non Taxable (0.0%)	\$0.00
Total	\$2,170.00
Account balance	\$2,170.00

Pay Now

320 534 600



### Bill To:

Bonnet Creek Resort CDD c/o Governmental Management Services, LLC 6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address: Chelonia Pkwy

Orlando, FL 32821

### INVOICE

INVOICE #	INVOICE DATE
900375	4/29/2025
TERMS	PO NUMBER
Net 30	

### Remit To:

Yellowstone Landscape PO Box 101017 Atlanta, GA 30392-1017

Invoice Due Date: May 29, 2025

Invoice Amount: \$1,120.00

Description	Current Amoun
-------------	---------------

Bamboo Cleanup April 2025

Landscape Enhancement

\$1,120.00

Invoice Total \$1,120.00

# IN COMMERCIAL LANDSCAPING



Should you have any questions or inquiries please call (386) 437-6211.



### Bill To:

Bonnet Creek Resort CDD c/o Governmental Management Services, LLC 6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address:

Chelonia Pkwy Orlando, FL 32821 520 538 473

### INVOICE

INVOICE #	INVOICE DATE
902267	5/1/2025
TERMS	PO NUMBER
Net 30	

#### Remit To:

Yellowstone Landscape PO Box 101017 Atlanta, GA 30392-1017

Invoice Due Date: May 31, 2025

**Invoice Amount:** 

\$18,191.25

Description

Monthly Landscape Maintenance May 2025

**Current Amount** 

\$18,191.25

**Invoice Total** 

\$18,191.25

IN COMMERCIAL LANDSCAPING



Should you have any questions or inquiries please call (386) 437-6211.

### Donald W McIntosh Associates Inc. 1950 Summit Park Drive 6th Floor Orlando, FL 32810 (407) 644-4068

1-16 310 173 3/1

Bonnet Creek Resort CDD George Flint 6200 Lee Vista Boulevard, Suite 300 Orlando, FL 32822

Invoice number

47182

Date

05/09/2025

Project 22234 Bonnet Creek Resort CDD **General Consulting** 

For Period Through April 25, 2025

		Current
		Billed
		420.00
		0.00
		997.50
		40.60
	Total	1,458.10
		Billed
Hours	Rate	Amount
6.75	210.00	1,417.50
		Billed
Units	Rate	Amount
58.00	0.70	40.60
In	voice total	1,458.10
	6.75 Units 58.00	Hours Rate 6.75 210.00  Units Rate



Invoice number Date

47182

05/09/2025

### **Invoice Supporting Detail**

### 22234 Bonnet Creek Resort CDD General Consulting 000 CDD general consulting

Phase Status: Active

000 CDD ger	000 CDD general consulting					Phase Status: Active
				ff: 04/25/2025		
		Date	Units	Rate	Amount	
<u>Labor</u>	WIP Status: Billable					
Vice President						
James C. Nu	•					
Time Per Co		04/03/2025	0.50	210.00	105.00	
	view pond maintenance agreem	ent per Counsel r	equest, provi		content	
Time Per Co	ontract	04/04/2025	1.00	210.00	210.00	
	view wayfinding sign submittal p	ackage for confor	rmance with V	VDW style guide	requirements.	
Time Per Co		04/22/2025	0.50	210.00	105.00	
	ordination call/email on Crosby Park	Island berm condi	tions, review	pond maintenan	ce agreement	
		Subtotal	2.00		420.00	
		Labor total	2.00		420.00	
001 CDD ins	pections					Phase Status: Activ
	•		Billing Cuto	ff: 04/25/2025		
		Date	Units	Rate	Amount	
	WIP Status:					
	Till Glatbor	Subtotal			0.00	
		total			0.00	
002 CDD mis	scellaneous meetings					Phase Status: Activ
				ff: 04/25/2025		
		Date	Units	Rate	Amount	
<u>Labor</u>	WIP Status: Billable					
Vice President						
James C. Nu	gent					
Time Per Co	ontract	04/01/2025	0.50	210.00	105.00	
Re	view 4/3/25 meeting aganda, pr	ep for meeting				
Time Per Co	ontract	04/02/2025	1.25	210.00	262.50	
Re	view revised agenda, prep engil	neers report discu	ssion list for b	ooard meeting		
Time Per Co	ontract	04/03/2025	3.00	210.00	630.00	
Pre	ep for and attend CDD board me	eeting				
		Subtotal	4.75		997.50	
		Labor total	4.75		997.50	
999 Reimbu	rsable Expenses					Phase Status: Activ
			Billing Cuto	ff: 04/25/2025		
		Date	Units	Rate	Amount	
Expense	WIP Status: Billable					
James C. Nu						
	95					

Expense Report Mileage

58.00

58.00

0.70

40.60

40.60

04/03/2025

Subtotal

Invoice number Date

47182 05/09/2025

### **Invoice Supporting Detail**

### 22234 Bonnet Creek Resort CDD General Consulting 999 Reimbursable Expenses

Phase Status: Active

Billing Cutoff: 04/25/2025

Date Units Rate Amount  Expense total 58.00 40.60		
Expense total <b>58.00 40.60</b>	Date	Units Rate
	Expense total	58.00

### **GMS-Central Florida, LLC**

1001 Bradford Way Kingston, TN 37763

# **Invoice**

Invoice #: 367

Invoice Date: 5/1/25

**Due Date:** 5/1/25

Case:

P.O. Number:

Payments/Credits

**Balance Due** 

\$0.00

\$3,838.51

### Bill To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801

1-1

Management Fees - May 2025

### **GMS-Central Florida, LLC**

1001 Bradford Way Kingston, TN 37763

# Invoice

Invoice #: 368

Invoice Date: 5/1/25

Due Date: 5/1/25

Case: P.O. Number:

### Bill To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801

1-1

Description	Hours/Qty Ra	ate Amount
Field Management - May 2025  3 2 0 5 3 8 3 4 0		,985.42 4,985.4
	By_	B
	Total	\$4,985.42
	Payments/Cre	dits \$0.00
	Balance Due	\$4,985.42

1-28



#### 201 S. ORANGE AVE, STE 1400 POST OFFICE BOX 3353 ORLANDO, FLORIDA 32802

May 8, 2025

140111 Invoice #: Federal ID #:59-3366512

**Bonnet Creek CDD** c/o GMS-CFL, LLC 219 E. Livingston Street Orlando, FL 32801

Matter ID: 2131-001

General

#### For Professional Services Rendered:

4/3/2025	JAC	Follow up with District Engineer regarding several pending issues/tasks.	0.20	\$69.00				
4/3/2025	JEL	Review agenda, minutes and task list; attend Board of Supervisors meeting and prepare task list; revise Signage Agreement and email to GMS regarding same.	3.30	\$742.50				
4/4/2025	JEL	Review Signage Agreement and email with GMS and District Engineer regarding same.	0.20	\$45.00				
4/4/2025	JAC	Emails with the District Engineer regarding pond maintenance agreement with Park Hotels.	0.20	\$69.00				
4/18/2025	JAC	Emails from Developer's counsel to Orange County regarding permitting for Moss Park/Crosby Island conservation area.	0.20	\$69.00				
4/22/2025	arc	Prepared draft Agreement with Propump and Enviro.	1.30	\$130.00				
4/25/2025	JEL	Work on Enviro Agreement; work on irrigation system improvement agreement and emails regarding same.	0.70	\$157.50				
Total Profes	ssional	Services:	6.10	\$1,282.00				

\$1,441.50 pd \$11/2 \ Total Previous Balance

**Total Due** 





ProPump and Controls, Inc. 30 Stonecrest Ct, Suite 100 Shelbyville, KY, 40065-8128 Phone: (502)633-0677 ext

### Invoice

Reference No.: Date:

Due Date: **Customer ID:** 

IN009265 09-May-2025

1-10 × 462

08-Jun-2025 BONNCDD

#### BILL TO:

Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America

#### SHIP TO:

Bonnet Creek Resort CDD 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America

**CUSTOMER REF. NUMBER** 

**TERMS** Net 30 Days CONTACT

SCOPE OF WORK:

Q009836: ProPump & Controls to provide labor and materials for: BONNET CREEK RESORT HILTON/WA POC 7 - 2020474-03

Install WaterVision 2.0 Upgrade Program/Test Operation

5-1-25 Roben and Henry

Removed old modern and wiring. Installed new modern and wired in. Powered up and modern booted up. Called Watertronics to confirm modem was working and everything was showing up on Watervision. Everything is working. Labor includes some travel time.

ITEM **EXTENDED PRICE** 

**Labor & Travel** 864.00

Materials 2,178.00

Additional to Quote Q09836

11.35 Freight



PROPUMP & CONTROLS, INC.,30 Stonecrest Ct, Suite 100, REMIT TO: Shelbyville, Ky 40065

> \*\*\*Late Fees of 1.5% will be charged per month on all accounts that are past due

Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement. Sub Total: 3,053.35 Tax Total: 0.00 Total (USD): 3,053.35 Less Deposit 0.00 **Balance Due** 3,053.35

Page: 1 of 1



ProPump and Controls, Inc. 30 Stonecrest Ct, Suite 100 Shelbyville, KY, 40065-8128 Phone: (502)633-0677 ext

### Invoice

IN009266 09-May-2025 08-Jun-2025 BONNCDD

320 538 462

Reference No.: Date: Due Date: Customer ID:

BILL TO:

Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America

SHIP TO:

Bonnet Creek Resort CDD 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America

**CUSTOMER REF. NUMBER** 

**TERMS** 

CONTACT

Net 30 Days

SCOPE OF WORK:

Quote Q009839 ProPump & Controls to provide labor and materials for: BONNETT CREEK RESORT WYNDHAM POC 3 -2020474-01

Install WaterVision 2.0 Upgrade w Custom Heartbeat Logic Program/Test Operation

\*Applicable Tax, and Freight are not included and will be invoiced upon completion

5-1-25 Roben and Henry

Removed old modern and wiring. Installed new modern and wired in. Powered up and modern booted up. Called Watertronics to confirm modern was working and everything was showing up on Watervision. Everything is working.

ITEM **EXTENDED PRICE** Labor & Travel 864.00 Materials 2,178.00 Additional to Quote

Freight 11.35

PROPUMP & CONTROLS, INC.,30 Stonecrest Ct, Suite 100, REMIT TO:

Shelbyville, Ky 40065

\*\*\*Late Fees of 1.5% will be charged per month

on all accounts that are past due

Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement. Sub Total: 3,053.35 **Tax Total:** 0.00 Total (USD): 3,053.35 Less Deposit 0.00 Balance Due 3,053.35





**ORANGE COUNTY UTILITIES** 9150 CURRY FORD ROAD ORLANDO, FLORIDA 32825-7600

CUSTOMER INQUIRIES: 407-836-5515 TOLL FREE: 800-626-1140 24 HOUR EMERGENCY: 407-836-2777 BONNET CREEK RESORT COMMUNITY **DEVELOPMENT DISTRICT** 

> Account Number: 0855665881 **Billing Date:** 03/21/25 **Due Date:** 04/14/25

> > www.ocfl.net/PayUtilities/



The U.S. Post Office has been experiencing delays for first-class mail delivery, impacting mailed payments. Now is a great time to explore our free and convenient payment methods. Visit www.ocfl.net/PayUtilities.

Account Summary as of March 2	1, 2025
Previous Balance	\$3,644.26
Payments Received	-3,644.26
Credit Adjustments	-26.06
Balance Forward	-26.06
Current Charges	4,321.38
Total Amount Due	\$4,295.32
**AUTOPAY CUSTOMER**	

#### **Deposit Interest Refund**

#### **Adjustments**

03/13/2025 Deposit interest

-26.06

Service Address: 14064 CHELONIA PKWY, ORLANDO, FL 32821-4022



### **AutoPay Notice**

Account	Total	Total Due Drafted
Number	Due	On or About
0855665881	\$4,295.32 Do Not Pay	03/31/25

ORF0321B 5467 1 AB 0.593 7000006228 00.0016.0070 5467/1

> 6200 LEE VISTA BLVD STE 300 ORLANDO FL 32822-5149

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT

**Electronic Payment** 

**Do Not Send Payment** 

Your Bill is Scheduled for

Account Number: 0855665881 Page 2 of 2

#### **Reclaim Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
258001U063	308073	298513	+9560 KGAL

#### Reclaim Commercial Service from 02/20/25 - 03/20/25

 Meter Fixed Charge \$89.53
 89.53

 9,342 kgal at \$0.41 per kgal
 3,830.22

 Public Service Tax
 391.98

 Subtotal
 \$4,311.73

### Total Charge for All Services at This Address

\$4,311.73

#### Service Address: 14929 CHELONIA PKWY, ORLANDO, FL 32821-4013

#### **Water Small Commercial**

Meter Number	Curr Read	Prev Read	Water Usage		
10071435	159 EST	159 EST	+0	KGAL	

### Water Small Commercial Service from 02/20/25 - 03/20/25

 Meter Fixed Charge
 8.77

 Public Service Tax
 0.88

 Subtotal
 \$9.65

#### Total Charge for All Services at This Address

\$9.65

**UTILITY DEPOSIT** 

\$7,918.68

Orange County Utilities is not responsible for undelivered or late mail. In the event you fail to receive a utility bill, please call our office (numbers shown below). Acceptable forms of payment: cash, check, money order, debit card, Visa®, MasterCard®, Discover®, and American Express®.

Payment locations: 9150 Curry Ford Road, Amscot Financial® locations, participating Winn-Dixie® stores equipped with Western Union® services, and any Walmart, Walmart Supercenter®, or Walmart Neighborhood Market®. For your convenience a drop box is located at 9150 Curry Ford Road. Drop box payments are processed the following business day. Acceptable drop box payments are checks and money orders.

#### ANY AMOUNT NOT PAID BY THE DUE DATE IS SUBJECT TO A LATE FEE OF 1.5%

9150 Curry Ford Road Lobby and Drive Through Hours: 8:00 a.m. - 5:00 p.m. Monday - Friday

**Telephone Numbers:** 

General Inquiries: 407-836-5515 Relay Services (Hearing Impaired): Dial 711 24-HOUR EMERGENCY: 407-836-2777 Toll Free (Outside Orange County): 800-626-1140

Mail All Correspondence To: PO Box 312 Orlando, FL 32802-0312

Para más información, por favor llame al Departamento de Servicios Públicos del Condado de Orange y pida hablar con un representante en español. El número de teléfono es 407-836-5515.



**ORANGE COUNTY UTILITIES** 9150 CURRY FORD ROAD ORLANDO, FLORIDA 32825-7600

CUSTOMER INQUIRIES: 407-836-5515 TOLL FREE: 800-626-1140 24 HOUR EMERGENCY: 407-836-2777 BONNET CREEK RESORT COMMUNITY **DEVELOPMENT DISTRICT** 

> **Account Number:** 0855665881 **Billing Date:** 04/23/25 **Due Date:** 05/16/25

> > www.ocfl.net/PayUtilities/



The U.S. Post Office has been experiencing delays for first-class mail delivery, impacting mailed payments. Now is a great time to explore our free and convenient payment methods. Visit www.ocfl.net/PayUtilities.

Account Summary as of April 23,	, 2025
Previous Balance	\$4,295.32
Payments Received	-4,295.32
Credit Adjustments	-29.64
Balance Forward	-29.64
Current Charges	8,110.68
Total Amount Due	\$8,081.04
**AUTOPAY CUSTOMER**	

#### **Deposit Interest Refund**

#### **Adjustments**

04/14/2025 Deposit interest

-29.64

Service Address: 14064 CHELONIA PKWY, ORLANDO, FL 32821-4022



### **AutoPay Notice**

Account	Total	Total Due Drafted
Number	Due	On or About
0855665881	\$8,081.04	05/05/25
	Do Not Pay	******

ORF0423B 5195 1 AB 0.593 7000006118 00.0015.0068 5195/1

> 6200 LEE VISTA BLVD STE 300 ORLANDO FL 32822-5149

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT

**Do Not Send Payment** 

Your Bill is Scheduled for **Electronic Payment** 

Account Number: 0855665881 Page 2 of 2

#### **Reclaim Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
258001U063	326035	308073	+17962 KGAL

#### Reclaim Commercial Service from 03/21/25 - 04/21/25

 Meter Fixed Charge \$89.53
 89.53

 17,744 kgal at \$0.41 per kgal
 7,275.04

 Public Service Tax
 736.46

 Subtotal
 \$8,101.03

Total Charge for All Services at This Address

\$8,101.03

#### Service Address: 14929 CHELONIA PKWY, ORLANDO, FL 32821-4013

#### **Water Small Commercial**

Meter Number	Curr Read	Prev Read Water Us			
10071435	159 EST	159 EST	+0	KGAL	

### Water Small Commercial Service from 03/21/25 - 04/18/25

 Meter Fixed Charge
 8.77

 Public Service Tax
 0.88

 Subtotal
 \$9.65

Total Charge for All Services at This Address

\$9.65

**UTILITY DEPOSIT** 

\$7,918.68

Orange County Utilities is not responsible for undelivered or late mail. In the event you fail to receive a utility bill, please call our office (numbers shown below). Acceptable forms of payment: cash, check, money order, debit card, Visa®, MasterCard®, Discover®, and American Express®.

Payment locations: 9150 Curry Ford Road, Amscot Financial® locations, and any Walmart®, Walmart Supercenter®, or Walmart Neighborhood Market®. For your convenience a drop box is located at 9150 Curry Ford Road. Drop box payments are processed the following business day. Acceptable drop box payments are checks and money orders.

#### ANY AMOUNT NOT PAID BY THE DUE DATE IS SUBJECT TO A LATE FEE OF 1.5%

9150 Curry Ford Road Lobby and Drive Through Hours: 8:00 a.m. - 5:00 p.m. Monday - Friday

**Telephone Numbers:** 

General Inquiries: 407-836-5515 Relay Services (Hearing Impaired): Dial 711 24-HOUR EMERGENCY: 407-836-2777 Toll Free (Outside Orange County): 800-626-1140

Mail All Correspondence To: PO Box 312 Orlando, FL 32802-0312

Para más información, por favor llame al Departamento de Servicios Públicos del Condado de Orange y pida hablar con un representante en español. El número de teléfono es 407-836-5515.

### **Your Energy Bill**

13251 CHELONIA PARKWAY CT

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date Apr 9, 2025 For service Mar 8 - Apr 7

31 days

Account number 9100 8897 0713

### **Billing summary**

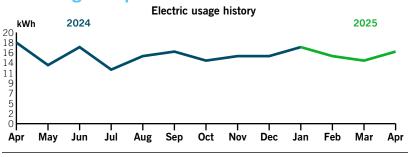
Previo	ous Amount Due	\$30.80
Pa	ayment Received Apr 01	-30.80
Curre	nt Electric Charges	30.00
Taxes	3	0.80
Total	Amount Due Apr 30	\$30.80

SIGN 3

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

### Your usage snapshot



#### Average temperature in degrees

12	80	01	03	02	01	75	70	03	50	07	07	//
			Current	Month	Apr	2024	12-N	lonth L	Isage	Avg Mo	nthly (	Jsage
Electri	c (kWh)		16	ŝ		18		179			15	
Avg. D	aily (kW	h)	1			3		0				
12-mo	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number

9100 8897 0713

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a

> \$30.80 by Apr 30

1.0% late payment charge.

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094



### We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

**General questions or concerns** 

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

**Correspond with Duke Energy** (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

#### Important to know

### Your next meter reading on or after: May 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

# Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

# Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

#### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### **Asset Securitization Charge**

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

#### **Medical Essential Program**

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

#### **Special Needs Customers**

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

#### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



### Your usage snapshot - Continued

Current electric usage for meter number 355253708							
Actual reading on Apr	140						
Previous reading on M	- 124						
Energy Used		16 kWh					
Billed kWh	16.000 kWh						

### **Billing details - Electric**

Billing Period - Mar 08 25 to Apr 07 25					
Meter - 355253708					
Customer Charge	\$17.23				
Energy Charge					
16.000 kWh @ 12.130c	1.94				
Fuel Charge					
16.000 kWh @ 3.925c	0.63				
Asset Securitization Charge					
16.000 kWh @ 0.187c	0.03				
Minimum Bill Adjustment	10.17				
Total Current Charges		\$30.00			

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

### **Billing details - Taxes**

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

### **Your Energy Bill**

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT

Bill date May 9, 2025 For service Apr 8 - May 7

30 days

SIGN 3

Account number 9100 8897 0713

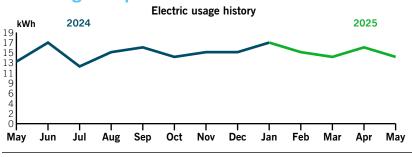
### **Billing summary**

Previous Amount Due	\$30.80
Payment Received Apr 30	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due May 30	\$30.80

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

### Your usage snapshot



#### Average temperature in degrees

80	01	65	02	01	75	70	03	50	07	07	74	70
			Current	Month	May	2024	12-N	onth L	Jsage	Avg Mo	nthly (	Jsage
Electr	ric (kWh)		14	1		13		180			15	
Avg. [	Daily (kW	/h)	0			0		0				
12-m	onth usa	ge b	ased on	most re	cent h	istory						

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8897 0713

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$30.80 by May 30 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094



duke-energy.com 877.372.8477

### We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

**General questions or concerns** 

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800,432,4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

**Correspond with Duke Energy** (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

#### Important to know

### Your next meter reading on or after: Jun 6

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

# Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

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#### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



### Your usage snapshot - Continued

Current electric usage for meter number 355253708						
Actual reading on May 7		154				
Previous reading on Apr 8		- 140				
Energy Used		14 kWh				
Billed kWh	14.000 kWh					

### **Billing details - Electric**

Billing Period - Apr 08 25 to May 07 25					
Meter - 355253708					
Customer Charge	\$17.23				
Energy Charge					
14.000 kWh @ 12.130c	1.70				
Fuel Charge					
14.000 kWh @ 3.925c	0.55				
Asset Securitization Charge					
14.000 kWh @ 0.187c	0.03				
Minimum Bill Adjustment	10.49				
Total Current Charges		\$30.00			

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

### **Billing details - Taxes**

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

### **Your Energy Bill**

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date Apr 9, 2025 For service Mar 8 - Apr 7

Account number 9100 8897 0797

13251 CHELONIA PARKWAY CT

31 days

### **Billing summary**

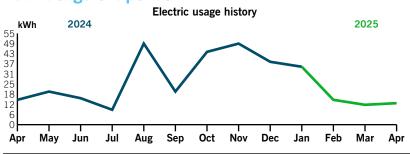
	Previous Amount Due	\$30.80
	Payment Received Apr 01	-30.80
	Current Electric Charges	30.00
•	Taxes	0.80
-	Total Amount Due Apr 30	\$30.80

SIGN 5

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

### Your usage snapshot



#### Average temperature in degrees

72 00	OI	00	02	01	75	70	05	30	07	07	,,
		Current	Month	Apr	2024	12-N	lonth L	Isage	Avg Mo	onthly (	Jsage
Electric (kWh)		13	3		15		320			27	
Avg. Daily (kW	h)	С	1		1		1				
12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



9100 8897 0797

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$30.80 by Apr 30 After 90 days from bill date, a late charge will apply.

Add here, to help others with a **Amount enclosed** contribution to Share the Light

**BONNET CREEK RESORT CDD** 13251 CHELONIA PARKWAY CT LAKE BUENA VISTA FL 32830

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

200703578608



duke-energy.com 877.372.8477

### We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account

Speedpay (fee applies)

duke-energy.com/automatic-draft duke-energy.com/pay-now

800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/location In person

**Help managing your account** (not applicable for all customers)

Register for free paperless billing

Home **Business**  duke-energy.com/paperless duke-energy.com/manage-home duke-energy.com/manage-bus

**General questions or concerns** 

Online Home: Mon - Fri (7 a.m. to 7 p.m.)

Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY

International

Call

711

duke-energy.com

800.700.8744

1.407.629.1010

Call before you dig

800.432.4770 or 811

Check utility rates

Check rates and charges

duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

#### Important to know

### Your next meter reading on or after: May 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

#### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

#### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### **Asset Securitization Charge**

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

#### **Medical Essential Program**

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit dukeenergy.com/home/billing/special-assistance/ medically-essential.

#### **Special Needs Customers**

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

#### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



### Your usage snapshot - Continued

Current electric usage for meter number 355253706						
Actual reading on Apr 7		280				
Previous reading on Mar 8		- 267				
Energy Used		13 kWh				
Billed kWh	13.000 kWh					

### **Billing details - Electric**

Billing Period - Mar 08 25 to Apr 07 25					
Meter - 355253706					
Customer Charge	\$17.23				
Energy Charge					
13.000 kWh @ 12.130c	1.58				
Fuel Charge					
13.000 kWh @ 3.925c	0.51				
Asset Securitization Charge					
13.000 kWh @ 0.187c	0.02				
Minimum Bill Adjustment	10.66				
Total Current Charges		\$30.00			

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

### **Billing details - Taxes**

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

### **Your Energy Bill**

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT

Bill date May 9, 2025 For service Apr 8 - May 7

30 days

SIGN 5

Account number 9100 8897 0797

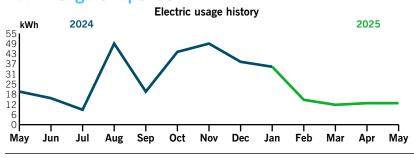
### **Billing summary**

Total Amount Due May 30	\$30.80 -30.80 30.00 0.80 \$30.80
Taxes	0.80
Current Electric Charges	30.00
Payment Received Apr 30	-30.80
Previous Amount Due	\$30.80

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

### Your usage snapshot



#### Average temperature in degrees

00 01 0	0	2 01	, 0	, 0	- 00	- 00	0,	- 07	7 -1	, 0	
	Curr	ent Month	May	2024	12-Month Usage			Avg Monthly Usage			
Electric (kWh)		13		20		313			26		
Avg. Daily (kWh	)	0		1		1					
12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8897 0797

statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this

\$30.80 by May 30 After 90 days from bill date, a late charge will apply.

Add here, to help others with a

contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

13251 CHELONIA PARKWAY CT LAKE BUENA VISTA FL 32830

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094



duke-energy.com 877.372.8477

### We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

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Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
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Business duke-energy.com/manage-bus

**General questions or concerns** 

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

#### Important to know

### Your next meter reading on or after: Jun 6

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

# Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

# Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

#### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

#### **Asset Securitization Charge**

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

#### **Medical Essential Program**

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

#### **Special Needs Customers**

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#### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Current electric usage for meter number 355253706							
Actual reading on May 7 293							
Previous reading on Apr 8	- 280						
Energy Used		13 kWh					
Billed kWh	13.000 kWh						

### **Billing details - Electric**

Billing Period - Apr 08 25 to May 07 25		
Meter - 355253706		
Customer Charge	\$17.23	
Energy Charge		
13.000 kWh @ 12.130c	1.58	
Fuel Charge		
13.000 kWh @ 3.925c	0.51	
Asset Securitization Charge		
13.000 kWh @ 0.187c	0.02	
Minimum Bill Adjustment	10.66	
Total Current Charges		\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

# **Billing details - Taxes**

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Page 1 of 4

Service address
BONNET CREEK RESORT CDD
000 CHELONIA PARKWAY CT

Bill date Apr 7, 2025 For service Mar 6 - Apr 3

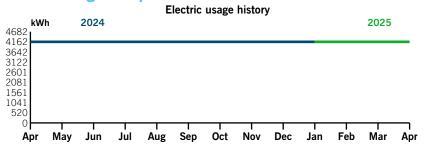
29 days

Account number 9100 8897 0888

### **Billing summary**

\$4,531.82
-4,531.77
4,516.47
-0.05
15.35
\$4,531.82

### Your usage snapshot



### Average temperature in degrees

72 00 0.	00 02	01 70	70 00 00					
	Current Mont	th Apr 2024	12-Month Usage	Avg Monthly Usage				
Electric (kWh)	4,162	4,162	49,944	4,162				
Avg. Daily (kWh)	144	144	137					
12-month usage based on most recent history								

\$

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

The credit adjustment shown in the Billing Summary is due to a miscalculation of prior charges associated with the outdoor lighting fixtures on your account. We apologize for this oversight. If this adjustment results in an overall credit balance on your bill, you may contact us for a refund.

Please return this portion with your payment. Thank you for your business



Account number 9100 8897 0888

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

**BONNET CREEK RESORT CDD** 6200 LEE VISTA BLVD ORLANDO FL 32822

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

### Amount of automatic draft

**\$4,531.82** by Apr 28

After 90 days from bill date, a late charge will apply.



### We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

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By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

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Business duke-energy.com/manage-bus

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For hearing impaired TDD/TTY 711

International 1.407.629.1010

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Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

**Correspond with Duke Energy** (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

### Important to know

### Your next meter reading on or after: May 5

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

# Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

# Electric service does not depend on payment for other products or services

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Outdoor Lighting		
Billing period Mar 06 - Apr 03		
Description	Quantity	Usage
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
Total	152	4,162 kWh

### **Billing details - Lighting**

Billing Period - Mar 06 25 to Apr 03 25	
Customer Charge	\$1.85
Energy Charge	
4,162.000 kWh @ 6.765c	281.55
Fuel Charge	
4,162.000 kWh @ 3.829c	159.36
Asset Securitization Charge	
4,162.000 kWh @ 0.051c	2.12
Fixture Charge	
HPS TRDRP CLR 27500L	65.97
MH SANIBEL 12000L	39.16
150W LED BLK CLERMONT 4K	21.77
71W LED SANIBEL	2,395.86
Maintenance Charge	
HPS TRDRP CLR 27500L	8.67
MH SANIBEL 12000L	9.52
150W LED BLK CLERMONT 4K	2.04
71W LED SANIBEL	297.84
Pole Charge	
22 DECO CONC SINGLE SANIBEL	
23 Pole(s) @ \$11.780	270.94
22 DECO CONC DOUBLE SANIBEL	
62 Pole(s) @ \$14.490	898.38
30 TENON TOP BRONZE CONCRETE	
4 Pole(s) @ \$15.360	61.44
Total Current Charges	\$4,516.4

Your current rate is Lighting Service Company Owned/Maintained (LS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

# **Billing details - Other Charges and Credits**

Lighting Misc. Charge	\$-0.05
Total Other Charges and Credits	\$-0.05

# **Billing details - Taxes**

Regulatory Assessment Fee	\$3.93
---------------------------	--------



# **Billing details - Taxes continued**

Gross Receipts Tax	\$11.42
Total Taxes	\$15.35

000 CHELONIA PARKWAY CT

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date May 8, 2025 For service Apr 4 - May 5

32 days

Account number 9100 8897 0888

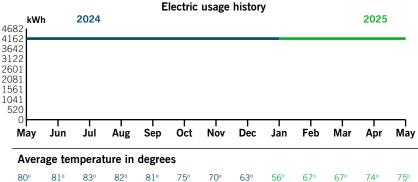
### **Billing summary**

Previous Amount Due	\$4,531.82
Payment Received Apr 28	-4,531.82
Current Lighting Charges	4,516.47
Taxes	15.35
Total Amount Due May 29	\$4,531.82

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

### Your usage snapshot



80°	81,	83°	82°	81°	/5°	70°	63°	200	6/°	67°	74°	/5°
Current Month				May	2024	12-N	lonth U	Isage	Avg Mo	nthly L	Jsage	
Electric (kWh) 4,162		4,	162	4	19,944	1		4,162				
Avg. Daily (kWh) 130				1	39		136					
12-m	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



Account number 9100 8897 0888

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this

\$4,531.82 by May 29

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822



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Electric outage duke-energy.com/outages

800.228.8485

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Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies)

duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy

P.O. Box 1094 Charlotte, NC 28201-1094

In person

duke-energy.com/location

**Help managing your account** (not applicable for all customers)

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Home **Business**  duke-energy.com/paperless duke-energy.com/manage-home duke-energy.com/manage-bus

**General questions or concerns** 

Online Home: Mon - Fri (7 a.m. to 7 p.m.)

Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY

International

duke-energy.com 800.700.8744

711

1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

### Important to know

### Your next meter reading on or after: Jun 4

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### **Asset Securitization Charge**

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

#### **Medical Essential Program**

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit dukeenergy.com/home/billing/special-assistance/ medically-essential.

#### **Special Needs Customers**

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Outdoor Lighting		
Billing period Apr 04 - May 05		
Description	Quantity	Usage
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
Total	152	4,162 kWh

# **Billing details - Lighting**

Billing Period - Apr 04 25 to May 05 25	
Customer Charge	\$1.85
Energy Charge	
4,162.000 kWh @ 6.765c	281.55
Fuel Charge	
4,162.000 kWh @ 3.829c	159.36
Asset Securitization Charge	
4,162.000 kWh @ 0.051c	2.12
Fixture Charge	
HPS TRDRP CLR 27500L	65.97
MH SANIBEL 12000L	39.16
150W LED BLK CLERMONT 4K	21.77
71W LED SANIBEL	2,395.86
Maintenance Charge	
HPS TRDRP CLR 27500L	8.67
MH SANIBEL 12000L	9.52
150W LED BLK CLERMONT 4K	2.04
71W LED SANIBEL	297.84
Pole Charge	
22 DECO CONC SINGLE SANIBEL	
23 Pole(s) @ \$11.780	270.94
22 DECO CONC DOUBLE SANIBEL	
62 Pole(s) @ \$14.490	898.38
30 TENON TOP BRONZE CONCRETE	
4 Pole(s) @ \$15.360	61.44
Total Current Charges	\$4,516.4

# **Billing details - Taxes**

Regulatory Assessment Fee	\$3.93
Gross Receipts Tax	11.42
Total Taxes	\$15.35

Your current rate is Lighting Service Company Owned/Maintained (LS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

13251 CHELONIA PARKWAY CT

Page 1 of 3

Service address BONNET CREEK RESORT CDD

**ENTRANCE SIGN** 

Bill date Apr 9, 2025 For service Mar 8 - Apr 7

31 days

Account number 9100 8897 0987

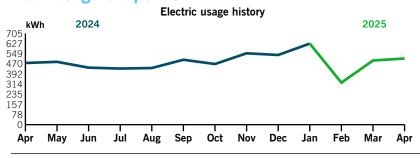
### **Billing summary**

Pre	evious Amount Due	\$100.40
	Payment Received Apr 01	-100.40
Cu	rrent Electric Charges	100.39
Ta	xes	2.67
То	tal Amount Due Apr 30	\$103.06

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

### Your usage snapshot



#### Average temperature in degrees

/20	80°	810	83°	820	810	/50	/00	630	560	6/0	6/0	//"
		(	Current	Month	Apr	2024	12-N	lonth U	sage	Avg Mo	nthly U	Jsage
Electr	ic (kWh)		51	2	4	77		5,821			485	
Avg. [	Daily (kW	/h)	17	7	1	16		16				
12-m	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Charlotte, NC 28201-1090

Account number 9100 8897 0987

Duke Energy Return Mail

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$103.06 by Apr 30

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 6200 LEE VISTA BLVD

ORLANDO FL 32822



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By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

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Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

**Correspond with Duke Energy** (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

### Important to know

### Your next meter reading on or after: May 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

# Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

# Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

#### **Asset Securitization Charge**

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

#### **Medical Essential Program**

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

#### **Special Needs Customers**

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Current electric usage for meter number 1046063							
Actual reading on Apr 7	27368						
Previous reading on Mar	- 26856						
Energy Used		512 kWh					
Billed kWh	512.000 kWh						

# **Billing details - Electric**

Billing Period - Mar 08 25 to Apr 07 25	
Meter - 1046063	
Customer Charge	\$17.23
Energy Charge	
512.000 kWh @ 12.130c	62.10
Fuel Charge	
512.000 kWh @ 3.925c	20.10
Asset Securitization Charge	
512.000 kWh @ 0.187c	0.96
Total Current Charges	\$100.39

# **Billing details - Taxes**

Total Taxes	\$2.67
Gross Receipts Tax	2.58
Regulatory Assessment Fee	\$0.09

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

13251 CHELONIA PARKWAY CT

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date May 9, 2025 For service Apr 8 - May 7

30 days

**ENTRANCE SIGN** 

Account number 9100 8897 0987

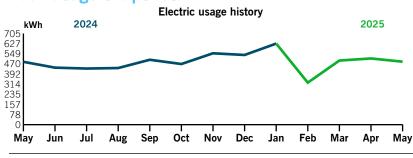
### **Billing summary**

ı	Previous Amount Due	\$103.06
	Payment Received Apr 30	-103.06
(	Current Electric Charges	96.32
-	Taxes	2.55
•	Total Amount Due May 30	\$98.87

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

### Your usage snapshot



#### Average temperature in degrees

80°	81,	83°	82°	81,	/5°	/U°	63°	56°	6/°	67°	74°	76°
		(	Current	Month	May	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electr	ic (kWh)		48	7	4	86		5,822			485	
Avg. [	Daily (kW	/h)	16	5		15		16				
12-m	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



Account number 9100 8897 0987

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$98.87 by May 30 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822



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800.228.8485

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By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

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Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

**General questions or concerns** 

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For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

**Correspond with Duke Energy** (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

### Important to know

### Your next meter reading on or after: Jun 6

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

# Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

# Electric service does not depend on payment for other products or services

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Current electric usage for meter number 1046063								
Actual reading on May 7	27855							
Previous reading on Apr 8	- 27368							
Energy Used		487 kWh						
Billed kWh	487.000 kWh							

# **Billing details - Electric**

Billing Period - Apr 08 25 to May 07 25		
Meter - 1046063		
Customer Charge	\$17.23	
Energy Charge		
487.000 kWh @ 12.130c	59.07	
Fuel Charge		
487.000 kWh @ 3.925c	19.11	
Asset Securitization Charge		
487.000 kWh @ 0.187c	0.91	
Total Current Charges	\$9	6.32

# **Billing details - Taxes**

Total Taxes	\$2.55
Gross Receipts Tax	2.47
Regulatory Assessment Fee	\$0.08

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Page 1 of 3

Service address BONNET CREEK RESORT CDD 14901 CHELONIA PKY LIFT

LIFT BONNET CRK

Bill date Apr 9, 2025 For service Mar 8 - Apr 7

31 days

Account number 9100 8901 1074

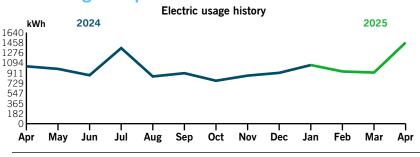
### **Billing summary**

F	Previous Amount Due	\$170.92
	Payment Received Apr 01	-170.92
(	Current Electric Charges	254.05
-	Taxes	6.74
7	Total Amount Due Apr 30	\$260.79

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

### Your usage snapshot



### Average temperature in degrees

/20	80°	810	83°	820	810	/5º	/00	63°	560	6/0	6/0	//0
		C	urrent	Month	Apr	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electr	ic (kWh)		1,4	58	1,	031		11,892			991	
Avg. [	Daily (kW	/h)	47	7	3	36		32				
12-m	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Account number

9100 8901 1074

After 90 days from bill date, a \$260.79

late charge will apply.

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a

Add here, to help others with a

contribution to Share the Light

1.0% late payment charge.

by Apr 30

**Amount enclosed** 

Duke Energy Return Mail

Charlotte, NC 28201-1090

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822

200113579842



duke-energy.com 877.372.8477

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Speedpay (fee applies) duke-energy.com/pay-now

800.700.8744 By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/location In person

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duke-energy.com/manage-bus

**General questions or concerns** 

Online Home: Mon - Fri (7 a.m. to 7 p.m.)

Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY

International

duke-energy.com

800.700.8744

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1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

### Important to know

### Your next meter reading on or after: May 7

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Current electric usage for meter number 2778631							
Actual reading on Apr	7	47270					
Previous reading on N	- 45812						
Energy Used		1,458 kWh					
Billed kWh	1,458.000 kWh						

# **Billing details - Electric**

Billing Period - Mar 08 25 to Apr 07 25	
Meter - 2778631	
Customer Charge	\$17.23
Energy Charge	
1,458.000 kWh @ 12.130c	176.86
Fuel Charge	
1,458.000 kWh @ 3.925c	57.23
Asset Securitization Charge	
1,458.000 kWh @ 0.187c	2.73
Total Current Charges	\$254.05

# **Billing details - Taxes**

Total Taxes	\$6.74
Gross Receipts Tax	6.52
Regulatory Assessment Fee	\$0.22

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Page 1 of 3

Service address

BONNET CREEK RESORT CDD

Bill date May 9, 2025 For service Apr 8 - May 7

30 days

14901 CHELONIA PKY LIFT LIFT BONNET CRK

Account number 9100 8901 1074

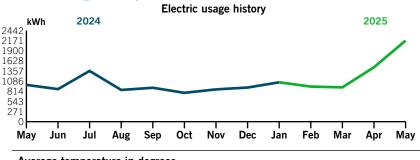
### **Billing summary**

Total Amount Due May 30	\$379.66
Taxes	9.81
Current Electric Charges	369.85
Payment Received Apr 30	-260.79
Previous Amount Due	\$260.79

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

### Your usage snapshot



### Average temperature in degrees

80°	810	83°	820	810	/5°	/0°	630	560	6/0	6/0	/4º	/6"
		(	Current	Month	May	2024	12-M	lonth U	sage	Avg Mo	nthly U	sage
Electr	ric (kWh)		2,1	71	9	85	1	13,078		1	1,090	
Avg. I	Daily (kW	/h)	72	2	3	31		36				
12-m	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



Account number 9100 8901 1074

Duke Energy Return Mail PO Box 1090

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\$379.66 by May 30 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822

Charlotte, NC 28201-1090

200773666676



duke-energy.com 877.372.8477

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**Business** duke-energy.com/manage-bus

**General questions or concerns** 

Online duke-energy.com Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744 Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

### Important to know

### Your next meter reading on or after: Jun 6

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

#### **Asset Securitization Charge**

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

#### **Medical Essential Program**

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit dukeenergy.com/home/billing/special-assistance/ medically-essential.

#### **Special Needs Customers**

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Current electric usage for meter number 2778631							
Actual reading on M	49441						
Previous reading on	- 47270						
Energy Used		2,171 kWh					
Billed kWh	2,171.000 kWh						

# **Billing details - Electric**

Billing Period - Apr 08 25 to May 07 25	
Meter - 2778631	
Customer Charge	\$17.23
Energy Charge	
2,171.000 kWh @ 12.130c	263.35
Fuel Charge	
2,171.000 kWh @ 3.925c	85.21
Asset Securitization Charge	
2,171.000 kWh @ 0.187c	4.06
Total Current Charges	\$369.85

# **Billing details - Taxes**

Total Taxes	\$9.81
Gross Receipts Tax	9.49
Regulatory Assessment Fee	\$0.32

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

14064 CHELONIA PARKWAY CT

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date Apr 9, 2025 For service Mar 8 - Apr 7 31 days

**PUMP** 

Account number 9100 8901 1587

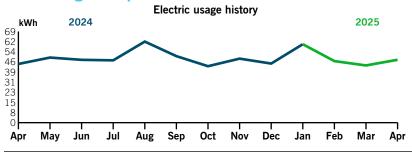
### **Billing summary**

Previous Amount Due	\$23.44
Payment Received Apr 01	-23.44
Current Electric Charges	24.09
Taxes	0.64
Total Amount Due Apr 30	\$24.73

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

### Your usage snapshot



#### Average temperature in degrees

/2°	80°	81,	83°	82°	81,	/5°	70°	63°	56°	67°	6/0	//"
		C	urrent	Month	Apr	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electri	c (kWh)		48	3	4	45		592			49	
Avg. [	Daily (kW	/h)	2			2		2				
12-m	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number

9100 8901 1587

1.0% late payment charge.

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a

\$24.73 by Apr 30 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822



### We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

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Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

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P.O. Box 14042

St Petersburg, FL 33733

### Important to know

### Your next meter reading on or after: May 7

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Current Electric Usage		
Meter Number	<u>Usage Type</u>	Billing Period
2778633	Actual	Mar 8 - Apr 7
<u>Usage Values</u>		
Billed kWh		47.884 kWh
Billed Demand kW		0.156 kW
Load Factor		41.26 %

# Billing details - Electric

Billing Period - Mar 08 25 to Apr 07 25						
Meter - 2778633						
Customer Charge	\$17.75					
Energy Charge						
47.884 kWh @ 5.352c	2.56					
Fuel Charge						
47.884 kWh @ 3.925c	1.88					
Demand Charge						
0.156 kW @ \$11.61	1.82					
Asset Securitization Charge						
47.884 kWh @ 0.162c	0.08					
Total Current Charges	\$24.09					

# **Billing details - Taxes**

Total Taxes	\$0.64
Gross Receipts Tax	0.62
Regulatory Assessment Fee	\$0.02

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date May 9, 2025 For service Apr 8 - May 7

14064 CHELONIA PARKWAY CT

30 days

**PUMP** 

Account number 9100 8901 1587

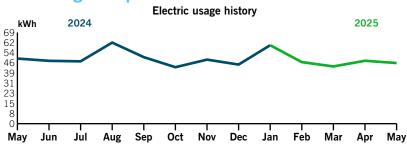
### **Billing summary**

Previous Amount Due	\$24.73
Payment Received Apr 30	-24.73
Current Electric Charges	23.77
Taxes	0.63
Total Amount Due May 30	\$24.40

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

### Your usage snapshot



### Average temperature in degrees

80°	81°	83°	82°	81°	/5°	/0°	63°	56°	6/0	6/°	/4º	/6º
			Current	Month	May	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electric	(kWh)		46	5	Ę	50		589			49	
Avg. D	aily (kW	/h)	2			2		2				
12-mo	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number

9100 8901 1587

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$24.40 by May 30 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822



duke-energy.com 877.372.8477

### We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

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Speedpay (fee applies)

duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

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Home Business duke-energy.com/paperless duke-energy.com/manage-home duke-energy.com/manage-bus

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P.O. Box 14042

St Petersburg, FL 33733

### Important to know

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Current Electric Usage		
Meter Number	<u>Usage Type</u>	Billing Period
2778633	Actual	Apr 8 - May 7
<u>Usage Values</u>		
Billed kWh		46.160 kWh
Billed Demand kW		0.144 kW
Load Factor		44.52 %

# Billing details - Electric

Billing Period - Apr 08 25 to May 07 25	
Meter - 2778633	
Customer Charge	\$17.75
Energy Charge	
46.160 kWh @ 5.352c	2.47
Fuel Charge	
46.160 kWh @ 3.925c	1.81
Demand Charge	
0.144 kW @ \$11.61	1.67
Asset Securitization Charge	
46.160 kWh @ 0.162c	0.07
Total Current Charges	\$23.77

# **Billing details - Taxes**

Total Taxes	\$0.63
Gross Receipts Tax	0.61
Regulatory Assessment Fee	\$0.02

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date Apr 9, 2025 For service Mar 8 - Apr 7

13251 CHELONIA PARKWAY CT SIGN 1

31 days

LAKE BUENA VISTA FL 32830

Account number 9100 8901 1660

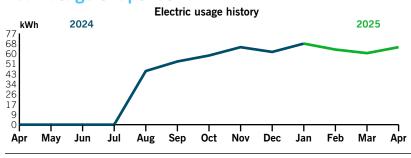
### **Billing summary**

Previous Amount Due	\$30.80				
Payment Received Apr 01	-30.80				
Current Electric Charges	30.00				
Taxes	0.80				
Total Amount Due Apr 30 \$30.80					

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

### Your usage snapshot



### Average temperature in degrees

72 80	01	03	02	01	75	70	05	50	07	07	//
		Current	Month	Apr	2024	12-N	lonth L	Jsage	Avg Mo	onthly l	Jsage
Electric (kWh)		6	5		0		538			45	
Avg. Daily (kW	h)	2			0		1				
12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8901 1660

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a

\$30.80 by Apr 30

1.0% late payment charge.

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822

200113579844



duke-energy.com 877.372.8477

### We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

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St Petersburg, FL 33733

### Important to know

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Current electric usage for meter number 4355213							
Actual reading on Apr 7	1532						
Previous reading on Mar 8	- 1467						
Energy Used		65 kWh					
Billed kWh	65.000 kWh						

### **Billing details - Electric**

Billing Period - Mar 08 25 to Apr 07 25					
Meter - 4355213					
Customer Charge	\$17.23				
Energy Charge					
65.000 kWh @ 12.130c	7.89				
Fuel Charge					
65.000 kWh @ 3.925c	2.55				
Asset Securitization Charge					
65.000 kWh @ 0.187c	0.12				
Minimum Bill Adjustment	2.21				
Total Current Charges	\$30.00				

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

# **Billing details - Taxes**

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Page 1 of 3

Service address

Bill date May 9, 2025 For service Apr 8 - May 7

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT SIGN 1

30 days

LAKE BUENA VISTA FL 32830

Account number 9100 8901 1660

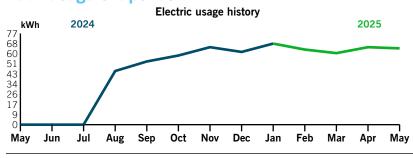
### **Billing summary**

Previous Amount Due	\$30.80
Payment Received Apr 30	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due May 30	\$30.80

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

### Your usage snapshot



### Average temperature in degrees

60 61	00	02	01	13	70	03	50	07	07	74	70
		Current	Month	May	2024	12-N	onth L	Jsage	Avg Mo	nthly L	Jsage
Electric (kWh)		64	4		0		602			50	
Avg. Daily (kW	/h)	2			0		2				
12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number

9100 8901 1660

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\$30.80 by May 30 After 90 days from bill date, a late charge will apply.

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Current electric usage for meter number 4355213						
Actual reading on May	7	1596				
Previous reading on Ap	r 8	- 1532				
Energy Used		64 kWh				
Billed kWh	64.000 kWh					

### **Billing details - Electric**

Billing Period - Apr 08 25 to May 07 25	
Meter - 4355213	
Customer Charge	\$17.23
Energy Charge	
64.000 kWh @ 12.130c	7.76
Fuel Charge	
64.000 kWh @ 3.925c	2.51
Asset Securitization Charge	
64.000 kWh @ 0.187c	0.12
Minimum Bill Adjustment	2.38
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

# **Billing details - Taxes**

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date Apr 9, 2025 For service Mar 8 - Apr 7

Account number 9100 8901 1751

13251 CHELONIA PARKWAY CT NEW SIGN 2

31 days

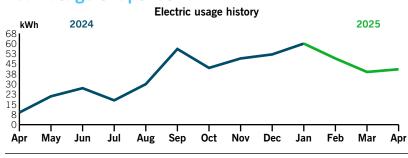
Billing summary

Previous Amount Due	\$30.80
Payment Received Apr 01	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Apr 30	\$30.80

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

### Your usage snapshot



#### Average temperature in degrees

/20	80°	810	83°	820	810	/50	/0"	63°	56°	6/0	6/0	//"
		C	urrent	Month	Apr	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electr	ic (kWh)		41	1		9		484			40	
Avg. Daily (kWh) 1 1 1												
12-m	12-month usage based on most recent history											

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business



Account number 9100 8901 1751

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

\$30.80

by Apr 30

**Amount enclosed** 

After 90 days from bill date, a

late charge will apply.

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822

200113579845



duke-energy.com 877.372.8477

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Automatically from your bank account

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800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/location In person

**Help managing your account** (not applicable for all customers)

Register for free paperless billing

Home **Business**  duke-energy.com/paperless duke-energy.com/manage-home duke-energy.com/manage-bus

**General questions or concerns** 

Online Home: Mon - Fri (7 a.m. to 7 p.m.)

Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY

International

duke-energy.com

800.700.8744

711

1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

### Important to know

### Your next meter reading on or after: May 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

#### **Asset Securitization Charge**

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

#### **Medical Essential Program**

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit dukeenergy.com/home/billing/special-assistance/ medically-essential.

#### **Special Needs Customers**

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### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Current electric usage for meter number 355253707					
Actual reading on Apr 7		423			
Previous reading on Mar	3	- 382			
Energy Used		41 kWh			
Billed kWh	41.000 kWh				

### **Billing details - Electric**

Billing Period - Mar 08 25 to Apr 07 25		
Meter - 355253707		
Customer Charge	\$17.23	
Energy Charge		
41.000 kWh @ 12.130c	4.97	
Fuel Charge		
41.000 kWh @ 3.925c	1.61	
Asset Securitization Charge		
41.000 kWh @ 0.187c	0.08	
Minimum Bill Adjustment	6.11	
Total Current Charges		\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

# **Billing details - Taxes**

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Page 1 of 3

Service address

NEW SIGN 2

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT

Bill date May 9, 2025 For service Apr 8 - May 7

Account number 9100 8901 1751

30 days

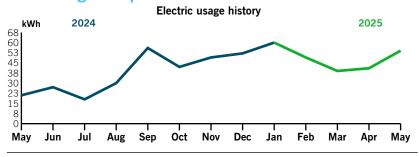
**Billing summary** 

Previous Amount Due	\$30.80
Payment Received Apr 30	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due May 30	\$30.80

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

### Your usage snapshot



### Average temperature in degrees

80	01	03	02	01	75	70	03	50	07	07	74	70
Current Month				May 2024		12-Month Usage		Avg Monthly Usage				
Electr	ric (kWh)		54	4	2	21		517			43	
Avg. I	Daily (kW	/h)	2			1		1				
12-month usage based on most recent history												

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business



Account number 9100 8901 1751

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a **Amount enclosed** contribution to Share the Light

\$30.80

by May 30

After 90 days from bill date, a

late charge will apply.

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822



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800.228.8485

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**General questions or concerns** 

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Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY

International

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Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

#### Important to know

#### Your next meter reading on or after: Jun 6

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

#### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

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Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

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Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

Current electric usage for meter number 355253707							
Actual reading on May 7		477					
Previous reading on Apr 8	- 423						
Energy Used		54 kWh					
Billed kWh	54.000 kWh						

### **Billing details - Electric**

Billing Period - Apr 08 25 to May 07 25	
Meter - 355253707	
Customer Charge	\$17.23
Energy Charge	
54.000 kWh @ 12.130c	6.55
Fuel Charge	
54.000 kWh @ 3.925c	2.12
Asset Securitization Charge	
54.000 kWh @ 0.187c	0.10
Minimum Bill Adjustment	4.00
Total Current Charges	\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

## **Billing details - Taxes**

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

## **Your Energy Bill**

13251 CHELONIA PARKWAY CT

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date Apr 9, 2025 For service Mar 8 - Apr 7

Account number 9100 8901 1850

SIGN 4

31 days

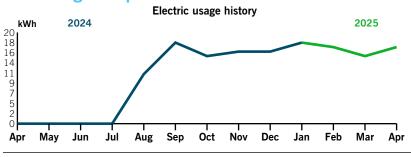
Billing summary

Previous Amount Due	\$30.80
Payment Received Apr 01	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Apr 30	\$30.80

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

### Your usage snapshot



#### Average temperature in degrees

/20	80°	810	83°	820	810	/50	/0"	63°	560	6/0	6/0	//"
			Current	Month	Apr	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electric	(kWh)		17	7		0		143			12	
Avg. Da	aily (kW	/h)	1			0		0				
12-month usage based on most recent history												

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

After 90 days from bill date, a

late charge will apply.

Please return this portion with your payment. Thank you for your business



Account number 9100 8901 1850

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a **Amount enclosed** contribution to Share the Light

**BONNET CREEK RESORT CDD** 6200 LEE VISTA BLVD

ORLANDO FL 32822

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

\$30.80

by Apr 30



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Report an emergency

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duke-energy.com

877.372.8477

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/location In person

**Help managing your account** (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless Home duke-energy.com/manage-home

**Business** duke-energy.com/manage-bus

**General questions or concerns** 

Online duke-energy.com Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744 Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

#### Important to know

#### Your next meter reading on or after: May 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

#### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

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#### Para nuestros clientes que hablan Español

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## Your usage snapshot - Continued

Current electric usage for meter number 1378443								
Actual reading on Apr 7		722						
Previous reading on Mar 8	- 705							
Energy Used		17 kWh						
Billed kWh	17.000 kWh							

### **Billing details - Electric**

Billing Period - Mar 08 25 to Apr 07 25		
Meter - 1378443		
Customer Charge	\$17.23	
Energy Charge		
17.000 kWh @ 12.130c	2.06	
Fuel Charge		
17.000 kWh @ 3.925c	0.67	
Asset Securitization Charge		
17.000 kWh @ 0.187c	0.03	
Minimum Bill Adjustment	10.01	
Total Current Charges		\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

## **Billing details - Taxes**

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

## **Your Energy Bill**

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT

Bill date May 9, 2025 For service Apr 8 - May 7

30 days

SIGN 4

Account number 9100 8901 1850

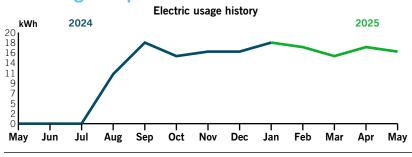
### **Billing summary**

Previous Amount Due	\$30.80
Payment Received Apr 30	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due May 30	\$30.80

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

## Your usage snapshot



#### Average temperature in degrees

80	01	03	02	01	75	70	03	50	07	07	74	70
			Current	Month	May	2024	12-N	onth L	Jsage	Avg Mo	nthly L	Jsage
Electr	ric (kWh)		16	5		0		159			13	
Avg. I	Daily (kW	/h)	1			0		0				
12-m	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8901 1850

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$30.80 by May 30 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094



duke-energy.com 877.372.8477

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In person duke-energy.com/location

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Business duke-energy.com/manage-bus

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International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

#### Important to know

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## Your usage snapshot - Continued

Current electric usage for meter number 1378443							
Actual reading on May 7		738					
Previous reading on Apr 8	- 722						
Energy Used		16 kWh					
Billed kWh	16.000 kWh						

### **Billing details - Electric**

Billing Period - Apr 08 25 to May 07 25		
Meter - 1378443		
Customer Charge	\$17.23	
Energy Charge		
16.000 kWh @ 12.130c	1.94	
Fuel Charge		
16.000 kWh @ 3.925c	0.63	
Asset Securitization Charge		
16.000 kWh @ 0.187c	0.03	
Minimum Bill Adjustment	10.17	
Total Current Charges	\$	30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

## **Billing details - Taxes**

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

## Your Energy Bill

Page 1 of 3

Service address
BONNET CREEK RESORT CDD
14312 CHELONIA PKY
ORLANDO FL 32821

Bill date Apr 9, 2025 For service Mar 8 - Apr 7

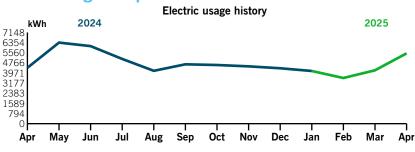
31 days

Account number 9101 3139 5246

### **Billing summary**

Total Amount Due Apr 30	\$936.53
Taxes	24.20
Current Electric Charges	912.33
Payment Received Apr 01	-715.11
Previous Amount Due	\$715.11

### Your usage snapshot



#### Average temperature in degrees

72 00	01	- 00	02	01	7.0	, 0	00	- 00	- 0,	0,	_ , ,
		Current	Month	Apr	2024	12-N	lonth U	sage	Avg M	onthly (	Jsage
Electric (kWh)		5,5	11	4,	379	ļ	57,132			4,761	
Avg. Daily (kW	h)	17	8	1	.51		156				
12-month usag	ge I	based on	most re	cent h	istory						

\$

Thank you for your payment.

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Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Please return this portion with your payment. Thank you for your business



Account number 9101 3139 5246

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822 Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

#### Amount of automatic draft

**\$936.53** by Apr 30

After 90 days from bill date, a late charge will apply.

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



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duke-energy.com

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800.228.8485

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**Business** duke-energy.com/manage-bus

**General questions or concerns** 

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For hearing impaired TDD/TTY 711

International 1.407.629.1010

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P.O. Box 14042

St Petersburg, FL 33733

#### Important to know

#### Your next meter reading on or after: May 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

#### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

#### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

#### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

#### **Asset Securitization Charge**

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

#### **Medical Essential Program**

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit dukeenergy.com/home/billing/special-assistance/ medically-essential.

#### **Special Needs Customers**

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

#### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## **Your usage snapshot - Continued**

Current electric usage for meter number 2778627				
Actual reading on Ap	154880			
Previous reading on	- 149369			
Energy Used		5,511 kWh		
Billed kWh	5,511.000 kWh			

## **Billing details - Electric**

Billing Period - Mar 08 25 to Apr 07 25	
Meter - 2778627	
Customer Charge	\$17.23
Energy Charge	
5,511.000 kWh @ 12.130c	668.48
Fuel Charge	
5,511.000 kWh @ 3.925c	216.31
Asset Securitization Charge	
5,511.000 kWh @ 0.187c	10.31
Total Current Charges	\$912.33

## **Billing details - Taxes**

Total Taxes	\$24.20
Gross Receipts Tax	23.41
Regulatory Assessment Fee	\$0.79

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

## Your Energy Bill

Page 1 of 3

Service address
BONNET CREEK RESORT CDD
14312 CHELONIA PKY

Bill date May 9, 2025 For service Apr 8 - May 7 30 days

ORLANDO FL 32821

Account number 9101 3139 5246

### **Billing summary**

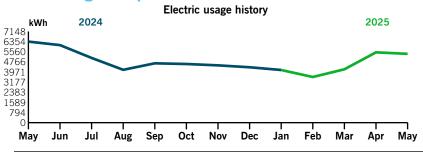
Previous Amount Due	\$936.53
Payment Received Apr 30	-936.53
Current Electric Charges	893.32
Taxes	23.71
Total Amount Due May 30	\$917.03

## \$

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 6.9%, Purchased Power 3.5%, Gas 82.9%, Oil 0.1%, Nuclear 0%, Solar 6.6% (For prior 12 months ending March 31, 2025).

### Your usage snapshot



#### Average temperature in degrees

80°	81,	83°	82°	81,	/5°	70°	63°	563	6/3	67°	74°	76°
			Current	Month	May	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electric	(kWh)		5,3	94	6,	354	į	56,172	)		1,681	
Avg. Da	aily (kV	√h)	18	0	1	99		154				
12-moi	nth usa	ige b	ased on	most re	cent h	istory						

Please return this portion with your payment. Thank you for your business.



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9101 3139 5246

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

#### Amount of automatic draft

**\$917.03** by May 30

After 90 days from bill date, a late charge will apply.

\$\_\_\_\_Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

**BONNET CREEK RESORT CDD** 

6200 LEE VISTA BLVD ORLANDO FL 32822 Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

200193658924



#### We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies)

800.700.8744 P.O. Box 1094

duke-energy.com

800.700.8744

By mail payable to Duke Energy

Charlotte, NC 28201-1094

duke-energy.com/pay-now

duke-energy.com/location In person

**Help managing your account** (not applicable for all customers)

Register for free paperless billing

Home **Business**  duke-energy.com/paperless duke-energy.com/manage-home

duke-energy.com/manage-bus

**General questions or concerns** 

Online Home: Mon - Fri (7 a.m. to 7 p.m.)

Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

#### Important to know

#### Your next meter reading on or after: Jun 6

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

#### Your electric service may be disconnected if your payment is past due

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## **Your usage snapshot - Continued**

Current electric usage for meter number 2778627				
Actual reading on M	160274			
Previous reading on	Apr 8	- 154880		
Energy Used		5,394 kWh		
Billed kWh	5,394.000 kWh			

## **Billing details - Electric**

Billing Period - Apr 08 25 to May 07 25	
Meter - 2778627	
Customer Charge	\$17.23
Energy Charge	
5,394.000 kWh @ 12.130c	654.29
Fuel Charge	
5,394.000 kWh @ 3.925c	211.71
Asset Securitization Charge	
5,394.000 kWh @ 0.187c	10.09
Total Current Charges	\$893.32

## **Billing details - Taxes**

Total Taxes	\$23.71
Gross Receipts Tax	22.93
Regulatory Assessment Fee	\$0.78

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

# SECTION 2

Community Development District

Unaudited Financial Reporting
April 30, 2025



## **Table of Contents**

1	Balance Sheet
2-3	General Fund
4	Debt Service Fund
5	Capital Reserve Fund
6-7	Month to Month
8	Long-Term Debt
9	Assessment Receipt Schedule

### **Community Development District**

## **Combined Balance Sheet**

**April 30, 2025** 

	,	General Fund	D	ebt Service Fund	Сар	oital Reserve Fund	Gove	Totals rnmental Funds
		1 unu		i una		Tunu	uove	riintentai i anas
Assets:								
Operating - Wells Fargo	\$	201,124	\$	-	\$	-	\$	201,124
Operating - Truist	\$	317,281	\$	-	\$	-	\$	317,281
Operating - Capital Projects	\$	-	\$	-	\$	15,713	\$	15,713
Investment - SBA Fund	\$	20,967	\$	-	\$	-	\$	20,967
Investment - SBA Fund Reserve	\$	-	\$	-	\$	211,320	\$	211,320
Series 2016								
Revenue Fund	\$	-	\$	1,902,619	\$	-	\$	1,902,619
Reserve Fund	\$	-	\$	1,038,531	\$	-	\$	1,038,531
Prepayment Fund	\$	-	\$	205	\$	-	\$	205
Prepaid Expenses	\$	449	\$	-	\$	-	\$	449
Due From Capital	\$	4,513	\$	-	\$	-	\$	4,513
Accounts Receivable	\$	8,126	\$	-	\$	-	\$	8,126
<b>Total Assets</b>	\$	552,460	\$	2,941,355	\$	227,033	\$	3,720,848
Liabilities:								
Accounts Payable	\$	12,712	\$	-	\$	-	\$	12,712
Retainage Payable	\$	,	\$	-	\$	85,748	\$	85,748
Due to General Fund	\$	_	\$	-	\$	4,513	\$	4,513
Employee FICA	\$	92	\$	-	\$	-	\$	92
Total Liabilities	\$	12,804	\$	-	\$	90,261	\$	103,064
Fund Balances:								
Restricted for:								
Debt Service - Series 2016	\$	_	\$	2,941,355	\$	_	\$	2,941,355
Assigned for:	*		•	_,,,,,,,,,	*		•	2,5 11,555
Capital Projects	\$	_	\$	_	\$	136,773	\$	136,773
Unassigned	\$	539,656	\$	-	\$	-	\$	539,656
<b>Total Fund Balances</b>	\$	539,656	\$	2,941,355	\$	136,773	\$	3,617,783
Total Liabilities & Fund Balance	\$	552,460	\$	2,941,355	\$	227,033	\$	3,720,848
Total Elabilities & Pullu Balance	Ψ	332, <del>1</del> 00	- ψ	2,771,333	— ψ	<u> </u>	— ψ	3,7 20,040

#### **Community Development District**

#### **General Fund**

#### Statement of Revenues, Expenditures, and Changes in Fund Balance

	Adopted	1	Prorated Budget		Actual	
	Budget	-	Thru 04/30/25	,	Thru 04/30/25	Variance
Revenues						
Maintenance Assessments - Off Roll	\$ 1,139,846	\$	854,884	\$	854,884	\$ -
Interest Income	\$ 1,000	\$	1,000	\$	560	\$ (440
Reuse Water Fees - Wyndham	\$ 13,000	\$	7,583	\$	7,051	\$ (533
Reuse Water Fees - Golf Course	\$ 27,000	\$	15,750	\$	11,454	\$ (4,296
Reuse Water Fees - Signia by Hilton & Waldorf Astoria	\$ 5,000	\$	2,917	\$	2,124	\$ (792
Reuse Water Fees - Marriott	\$ 4,500	\$	2,625	\$	1,471	\$ (1,154
Total Revenues	\$ 1,190,346	\$	884,759	\$	877,545	\$ (7,214
Expenditures:						
General & Administrative:						
Supervisor Fees	\$ 7,280	\$	1,800	\$	3,200	\$ (1,400
Employer FICA Expense	\$ -	\$	-	\$	107	\$ (107
Engineering Fees	\$ 25,000	\$	14,583	\$	13,663	\$ 920
Trustee Fees	\$ 6,000	\$	4,939	\$	4,939	\$ 0
Legal Services	\$ 25,000	\$	14,583	\$	9,439	\$ 5,144
Assessment Roll Services	\$ 3,339	\$	3,339	\$	3,339	\$
Auditing Services	\$ 3,225	\$	3,225	\$	3,200	\$ 25
Arbitrage Rebate Calculation	\$ 450	\$	450	\$	450	\$
District Management Fees	\$ 42,500	\$	24,792	\$	24,792	\$ (0
Information Technology	\$ 1,418	\$	827	\$	827	\$ (0
Website Maintenance	\$ 945	\$	551	\$	551	\$
Insurance - Professional Liability	\$ 8,732	\$	8,732	\$	8,494	\$ 238
Telephone	\$ 100	\$	58	\$	-	\$ 58
Legal Advertising	\$ 2,100	\$	1,225	\$	1,579	\$ (354
Postage	\$ 1,900	\$	1,108	\$	560	\$ 548
Printing & Binding	\$ 1,200	\$	700	\$	63	\$ 637
Office Supplies	\$ 300	\$	175	\$	2	\$ 173
Dues, Licenses & Subscriptions	\$ 175	\$	175	\$	175	\$
Contingency	\$ 2,000	\$	1,167	\$	363	\$ 804
Total General & Administrative:	\$ 131,664	\$	82,430	\$	75,742	\$ 6,688

#### **Community Development District**

#### **General Fund**

#### Statement of Revenues, Expenditures, and Changes in Fund Balance

	Adopted	Prorated Budget	Actual	
	Budget	Thru 04/30/25	Γhru 04/30/25	Variance
Operation and Maintenance				
Field Management	\$ 59,825	\$ 34,898	\$ 34,898	\$ (0)
Utility Services				
Utility Services	\$ 14,000	\$ 8,167	\$ 7,640	\$ 526
Street Lights - Usage	\$ 5,400	\$ 3,150	\$ 3,689	\$ (539)
Street Lights - Lease & Maintenance Agreement	\$ 55,000	\$ 32,083	\$ 31,336	\$ 748
Water Service - Reuse Water	\$ 43,000	\$ 25,083	\$ 22,663	\$ 2,421
SFWMD Water Use Compliance Report	\$ 2,500	\$ 1,458	\$ -	\$ 1,458
Stormwater Control - Bonnet Creek Resort				
Oc/Dep Quarterly Well Monitoring Report	\$ 1,500	\$ 1,500	\$ 1,611	\$ (111)
Wetland & Upland Monitoring Services - (Bda)	\$ 5,000	\$ 2,917	\$ 1,012	\$ 1,905
Pond & Embankment Aquatic Treatment - (Awc)	\$ 15,856	\$ 9,249	\$ 6,776	\$ 2,473
Irrigation Pond Treatment - Solitude	\$ 2,892	\$ 1,687	\$ 1,687	\$ 0
Nuisance/Exotic Species Maintenance - (Awc)	\$ 15,000	\$ 8,750	\$ -	\$ 8,750
Stormwater Control - Crosby Island Marsh				
Nuisance/Exotic Species Maintenance - (Awc)	\$ 7,800	\$ 4,550	\$ 5,000	\$ (450)
Nuisance/Exotic Species Maintenance - (Bda)	\$ 4,500	\$ 2,625	\$ 1,886	\$ 739
Embankment Mowing - (A. E. Smith)	\$ 6,000	\$ 6,000	\$ 7,110	\$ (1,110)
Other Physical Environment				
Property Insurance	\$ 21,614	\$ 21,614	\$ 19,208	\$ 2,406
Entry, Fence, Walls & Gates Maintenance	\$ 10,000	\$ 5,833	\$ 9,162	\$ (3,329)
Pump Station Maintenance	\$ 4,000	\$ 2,333	\$ 1,767	\$ 566
Pump Station Repairs	\$ 5,000	\$ 5,000	\$ 9,384	\$ (4,384)
Landscape & Irrigation Maintenance	\$ 218,295	\$ 127,339	\$ 127,750	\$ (411)
Irrigation Repairs	\$ 7,000	\$ 4,083	\$ 4,367	\$ (284)
Landscape Replacement	\$ 15,000	\$ 15,000	\$ 17,756	\$ (2,756)
Lift Station Maintenance	\$ 5,000	\$ 2,917	\$ 2,518	\$ 399
Road & Street Facilities				
Roadway Repair & Maintenance	\$ 7,500	\$ 4,375	\$ 3,400	\$ 975
Highway Directional Signage - (R&M)	\$ 2,500	\$ 1,458	\$ -	\$ 1,458
Roadway Directory Signage - (R&M)	\$ 2,500	\$ 1,458	\$ -	\$ 1,458
Sidewalk/Curb Cleaning	\$ 6,000	\$ 6,000	\$ 16,800	\$ (10,800)
Contingency	\$ 16,000	\$ 16,000	\$ 48,701	\$ (32,701)
Total Operation and Maintenance	\$ 558,682	\$ 355,529	\$ 386,121	\$ (30,592)
Total Expenditures	\$ 690,346	\$ 437,959	\$ 461,863	\$ (23,904)
Excess Revenues (Expenditures)	\$ 500,000		\$ 415,683	
Other Financing Uses				
Transfer Out - Capital Projects	\$ 500,000	\$ -	\$ -	\$ -
Total Other Financing Uses	\$ 500,000	\$ -	\$ -	\$ -
Net Change in Fund Balance	\$ -		\$ 415,683	
Fund Balance - Beginning	\$ -		\$ 123,973	
Fund Balance - Ending	\$ -		\$ 539,656	

### **Community Development District**

#### **Debt Service Fund - Series 2016**

### Statement of Revenues, Expenditures, and Changes in Fund Balance

	Adopted	Pr	orated Budget		Actual	
	Budget	Tł	nru 04/30/25	Th	ru 04/30/25	Variance
Revenues						
Assessments - Direct Billed	\$ 2,110,462	\$	2,110,462	\$	2,110,462	\$ -
Interest Income	\$ 48,095	\$	48,095	\$	32,548	\$ (15,547)
Total Revenues	\$ 2,158,557	\$	2,158,557	\$	2,143,010	\$ (15,547)
Expenditures:						
Interest - 11/1	\$ 376,088	\$	376,088	\$	376,088	\$ -
Principal - 5/1	\$ 1,355,000	\$	-	\$	-	\$ -
Interest - 5/1	\$ 376,088	\$	-	\$	-	\$ -
Total Expenditures	\$ 2,107,175	\$	376,088	\$	376,088	\$ -
Excess Revenues (Expenditures)	\$ 51,382			\$	1,766,922	
Fund Balance - Beginning	\$ 165,950			\$	1,174,432	
Fund Balance - Ending	\$ 217,332			\$	2,941,355	_

### **Community Development District**

### **Capital Reserve Fund**

### Statement of Revenues, Expenditures, and Changes in Fund Balance

	Adopted	F	Prorated Budget		Actual	
	Budget	ŗ	Thru 04/30/25	T	hru 04/30/25	Variance
Revenues						
Interest Income	\$ 30,805	\$	30,805	\$	5,661	\$ (25,144)
Total Revenues	\$ 30,805	\$	30,805	\$	5,661	\$ (25,144)
Expenditures:						
Offsite Wayfinding Signs	\$ 150,000	\$	-	\$	-	
Chelonia Parkway Paving	\$ 275,209	\$	275,209	\$	280,379	\$ (5,170)
Crosby Island Berm Repair	\$ 150,000	\$	149,325	\$	675	\$ 148,650
Total Expenditures	\$ 575,209	\$	424,534	\$	281,054	\$ 143,480
Excess Revenues (Expenditures)	\$ (544,404)			\$	(275,393)	
Other Financing Sources						
Transfer In - Capital Projects	\$ 500,000	\$	-	\$	-	\$ -
Total Other Financing Sources	\$ 500,000	\$	-	\$	-	\$ -
Net Change in Fund Balance	\$ (44,404)			\$	(275,393)	
Fund Balance - Beginning	\$ 218,200			\$	412,166	
Fund Balance - Ending	\$ 173,796			\$	136,773	

#### **Community Development District** Month to Month

	0ct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep		Total
Revenues														
Maintenance Assessments - Off Roll	\$ 117,790 \$	167,171	\$ - \$	266,113	\$ 18,849 \$	-	\$ 284,961	\$ - :	- \$	- :	-	\$	- \$	854,884
Interest Income	\$ 87 \$	82	\$ 82 \$	80	\$ 72 \$	80	\$ 77	\$ - :	- \$	- :	-	\$	- \$	560
Reuse Water Fees - Wyndham	\$ 1,051 \$	1,681	\$ 877 \$	636	\$ 832 \$	1,973	\$ -	\$ - :	- \$	- :	-	\$	- \$	7,051
Reuse Water Fees - Golf Course	\$ 1,646 \$	3,337	\$ 705 \$	174	\$ 1,833 \$	3,759	\$ -	\$ - :	- \$	- :	-	\$	- \$	11,454
Reuse Water Fees - Hilton	\$ 221 \$	576	\$ 231 \$	251	\$ 308 \$	538	\$ -	\$ - :	- \$	- :	-	\$	- \$	2,124
Reuse Water Fees - Marriott	\$ 124 \$	134	\$ 108 \$	334	\$ 250 \$	521	\$ -	\$ - :	- \$	- :	-	\$	- \$	1,471
Total Revenues	\$ 120,919 \$	172,982	\$ 2,003 \$	267,588	\$ 22,144 \$	6,871	\$ 285,038	\$ - :	- \$	- :	-	\$	- \$	877,545
Expenditures:														
General & Administrative:														
Supervisor Fees	\$ 800 \$	1,000	\$ - \$	-	\$ 800 \$	-	\$ 600	\$ - :	- \$	- :	-	\$	- \$	3,200
Employer FICA Expense	\$ - \$	-	\$ - \$	-	\$ 61 \$	-	\$ 46	\$ - :	- \$	- :	-	\$	- \$	107
Engineering Fees	\$ 1,351 \$	2,206	\$ 5,319 \$	893	\$ 2,016 \$	420	\$ 1,458	\$ - :	- \$	- :	-	\$	- \$	13,663
Trustee Fees	\$ - \$	4,939	\$ - \$	-	\$ - \$	-	\$ -	\$ - :	- \$	- :	-	\$	- \$	4,939
Legal Services	\$ 1,087 \$	2,408	\$ 69 \$	138	\$ 3,014 \$	1,442	\$ 1,282	\$ - :	- \$	- :	-	\$	- \$	9,439
Assessment Roll Services	\$ 3,339 \$	-	\$ - \$	-	\$ - \$	-	\$ -	\$ - :	- \$	- :	-	\$	- \$	3,339
Auditing Services	\$ - \$	-	\$ - \$	-	\$ - \$	2,500	\$ 700	\$ - :	- \$	- :	-	\$	- \$	3,200
Arbitrage Rebate Calculation	\$ - \$	450	\$ - \$	-	\$ - \$	-	\$ -	\$ - :	- \$	- :	-	\$	- \$	450
District Management Fees	\$ 3,542 \$	3,542	\$ 3,542 \$	3,542	\$ 3,542 \$	3,542	\$ 3,542	\$ - :	- \$	- :	-	\$	- \$	24,792
Information Technology	\$ 118 \$	118	\$ 118 \$	118	\$ 118 \$	118	\$ 118	\$ - :	- \$	- :	-	\$	- \$	827
Website Maintenance	\$ 79 \$	79	\$ 79 \$	79	\$ 79 \$	79	\$ 79	\$ - :	- \$	- :	-	\$	- \$	551
Insurance - Professional Liability	\$ 8,494 \$	-	\$ - \$	-	\$ - \$	-	\$ -	\$ - :	- \$	- :	-	\$	- \$	8,494
Telephone	\$ - \$	-	\$ - \$	-	\$ - \$	-	\$ -	\$ - :	- \$	- :	-	\$	- \$	
Legal Advertising	\$ 1,239 \$	-	\$ - \$	-	\$ - \$	339	\$ -	\$ - :	- \$	- :	-	\$	- \$	1,579
Postage	\$ 5 \$	27	\$ 100 \$	39	\$ 23 \$	216	\$ 150	\$ - :	- \$	- :	-	\$	- \$	560
Printing & Binding	\$ 2 \$	-	\$ 57 \$		\$ - \$	3	\$ -	\$ - :	- \$	- :	-	\$	- \$	63
Office Supplies	\$ 0 \$	0	\$ 0 \$		\$ 0 \$	0	\$ 0	\$ - :	- \$	- :	-	\$	- \$	2
Dues, Licenses & Subscriptions	\$ 175 \$	-	\$ - \$		\$ - \$	-	\$ -	\$ - :	- \$	- :	-	\$	- \$	175
Contingency	\$ 40 \$	46	\$ 68 \$	74	\$ 44 \$	44	\$ 47	\$ - :	- \$	- :	-	\$	- \$	363
Total General & Administrative:	\$ 20,272 \$	14,814	\$ 9,352 \$	4,883	\$ 9,697 \$	8,702	\$ 8,021	\$ - :	- \$	- :	-	\$	- \$	75,742

## Community Development District Month to Month

	0ct	Nov	Dec		Jan	Feb		Mar	Ap	or	May		Jun	Jul	Aug		Sep	Total
Operation and Maintenance																		
Field Management	\$ 4,985	4,985	\$ 4	985 \$	4,985	4,985	\$	4,985	\$	4,985	\$	- \$	- \$	-	\$	- \$	- \$	34,89
Utility Services																		
Utility Services	\$ 1,116	1,082	\$ 1	094 \$	1,077	1,210	\$	897	\$	1,164	\$	- \$	- \$	-	\$	- \$	- \$	7,64
Street Lights - Usage	\$ 713	-	\$	713 \$	713	330	\$	330	\$	890	\$	- \$	- \$	-	\$	- \$	- \$	3,68
Street Lights - Lease & Maintenance Agreement	\$ 7,854	-	\$ 3	570 \$	3,570	4,084	\$	4,084	\$	8,174	\$	- \$	- \$	-	\$	- \$	- \$	31,33
Water Service - Reuse Water	\$ 2,871	-	\$ 4	826 \$	4,202	2,823	\$	3,644	\$	4,295	\$	- \$	- \$	-	\$	- \$	- \$	22,66
SFWMD Water Use Compliance Report	\$ - :	-	\$	- \$	- \$		\$	-	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	
Stormwater Control - Bonnet Creek Resort																		
Oc/Dep Quarterly Well Monitoring Report	\$ - :	659	\$	- \$	- \$	476	\$	-	\$	476	\$	- \$	- \$	-	\$	- \$	- \$	1,61
Wetland & Upland Monitoring Services - (Bda)	\$ - :	-	\$	582 \$	430		\$	-	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	1,01
Pond & Embankment Aquatic Treatment - (Awc)	\$ 1,694	-	\$ 1	694 \$	- \$	1,694	\$	-	\$	1,694	\$	- \$	- \$	-	\$	- \$	- \$	6,77
Irrigation Pond Treatment - Solitude	\$ 241			241 \$	241 \$		\$	241			\$	- \$	- \$	-		- \$	- \$	1,68
Nuisance/Exotic Species Maintenance - (Awc)	\$ - :		\$	- \$	- \$		\$	-	\$	-		- \$	- \$	-		- \$	- \$	
Nuisance/Exotic Species Maintenance - (Bda)	\$ - :	-	\$	- \$	- \$		\$	-	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	
Stormwater Control - Crosby Island Marsh																		
Nuisance/Exotic Species Maintenance - (Awc)	\$ - :			500 \$	- \$		\$	2,500		-	•	- \$	- \$	-		- \$	- \$	5,00
Nuisance/Exotic Species Maintenance - (Bda)	\$ 379			729 \$	298		-	-		-		- \$	- \$	-		- \$	- \$	1,88
Embankment Mowing - (A. E. Smith)	\$ 765	-	\$	- \$	765	5,580	\$	-	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	7,11
Other Physical Environment Property Insurance	\$ 19,208	ş -	\$	- \$	- 9		\$	-	\$		\$	- \$	- \$	-	\$	- \$	- \$	19,20
Entry, Fence, Walls & Gates Maintenance	\$ - :	-	\$ 2	447 \$	3,408		\$	-	\$	3,307	\$	- \$	- \$	-	\$	- \$	- \$	9,16
Pump Station Maintenance	\$ - :	-	\$ 1	767 \$	- \$		\$	-	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	1,76
Pump Station Repairs	\$ 504	7,627	\$	- \$	- \$		\$	1,253	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	9,38
Landscape & Irrigation Maintenance	\$ 18,841	\$ 17,542	\$ 18	191 \$	18,602	18,191	\$	18,191	\$ 1	18,191	\$	- \$	- \$	-	\$	- \$	- \$	127,75
Irrigation Repairs	\$ 1,447	-	\$ 1	639 \$	- \$		\$	-	\$	1,281	\$	- \$	- \$	-	\$	- \$	- \$	4,36
Landscape Replacement	\$ - :	-	\$	- \$	- \$		\$	16,636	\$	1,120	\$	- \$	- \$	-	\$	- \$	- \$	17,75
Lift Station Maintenance	\$ 1,825	-	\$	330 \$	- \$		\$	363	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	2,51
Road & Street Facilities																		
Roadway Repair & Maintenance	\$ - :	-	\$ 2	800 \$	- \$	600	\$	-	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	3,40
Highway Directional Signage - (R&M)	\$ - :	-	\$	- \$	- \$		\$	-	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	
Roadway Directory Signage - (R&M)	\$ - :	-	\$	- \$	- \$		\$	-	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	
Sidewalk/Curb Cleaning	\$ - :	-	\$	- \$	16,800		\$	-	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	16,80
Contingency	\$ 1,390	\$ 825	\$ 11	147 \$	1,478	9,832	\$	30	\$ 2	24,000	\$	- \$	- \$	-	\$	- \$	- \$	48,70
Total Operation and Maintenance	\$ 63,834	33,441	\$ 59	257 \$	56,569	50,047	\$	53,154	\$ 6	69,818	\$	- \$	- \$	-	\$	- \$	- \$	386,12
Total Expenditures	\$ 84,106	\$ 48,255	\$ 68	609 \$	61,452	59,744	\$	61,857	\$ 7	77,840	\$	- \$	- \$	-	\$	- \$	- \$	461,86
Excess Revenues (Expenditures)	\$ 36,813	\$ 124,727	\$ (66	.606) \$	206,136	(37,600	) \$	(54,986)	\$ 20	07,199	\$	- \$	- \$	-	\$	- \$	- \$	415,68
Other Financing Sources/(Uses)																		
Transfer Out - Capital Reserve	\$ - :	-	\$	- \$	- \$		\$	-	\$	-	\$	- \$	- \$	-	\$	- \$	- \$	
Total Other Financing Sources (Uses)	\$ - :	ş -	\$	- \$	- \$		\$		\$	-	\$	- \$	- \$	-	\$	- \$	- \$	
Net Change in Fund Balance	\$ 36,813	\$ 124,727	\$ (66	.606) \$	206,136	(37,600		(54,986)		07,199		- \$	- \$			- \$	- \$	415,68

## **Community Development District**

## LONG TERM DEBT REPORT

SERIES 2016 SPECI	AL ASSESSMENT BONDS	
INTEREST RATE:	4.50%	
MATURITY DATE:	5/1/2034	
RESERVE FUND DEFINITION	50% of MADS	
RESERVE FUND REQUIREMENT	\$1,038,531	
RESERVE BALANCE	\$1,038,531	
BONDS OUTSTANDING - 10/31/16		\$25,605,000
LESS: PRINCIPAL PAYMENT 5/1/17		(\$945,000)
LESS: PRINCIPAL PAYMENT 5/1/18		(\$990,000)
LESS: PRINCIPAL PAYMENT 5/1/19		(\$1,035,000)
LESS: PRINCIPAL PAYMENT 5/1/20		(\$1,080,000)
LESS: PRINCIPAL PAYMENT 5/1/21		(\$1,130,000)
LESS: PRINCIPAL PAYMENT 5/1/22		(\$1,180,000)
LESS: PRINCIPAL PAYMENT 5/1/23		(\$1,235,000)
LESS: PRINCIPAL PAYMENT 5/1/24		(\$1,295,000)
CURRENT BONDS OUTSTANDING		\$16,715,000

## Community Development District OFF ROLL ASSESSMENTS FISCAL YEAR ENDING SEPTEMBER 30, 2025

### Wyndham Vacation Ownership, Inc.

DATE	Check	DUE	AMOUNT	NET AMOUNT	AMOUNT	GENERAL FUND	SERIES 2016
RECEIVED	Num	DATE	BILLED	RECEIVED	DUE		
9/27/24	125594	10/1/24	\$153,580.15	\$153,580.15	\$0.00	\$0.00	\$153,580.15
11/20/24	129343	10/30/24	\$167,171.02	\$167,171.02	\$0.00	\$167,171.02	\$0.00
1/15/25	133624	2/1/25	\$167,171.02	\$167,171.02	\$0.00	\$167,171.02	\$0.00
4/9/25	139750	4/1/25	\$591,607.88	\$591,607.88	\$0.00	\$0.00	\$591,607.88
4/16/25	140233	4/30/25	\$167,171.02	\$167,171.02	\$0.00	\$167,171.02	\$0.00
			\$1,246,701.09	\$1,246,701.09	\$0.00	\$501,513.06	\$745,188.03

#### Wyndham Vacation Ownership, Inc.

DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/27/24	315007261	10/1/24	\$45,027.63	\$45,027.63	\$0.00	\$0.00	\$45,027.63
10/23/24	315007457	10/30/24	\$18,848.99	\$18,848.99	\$0.00	\$18,848.99	\$0.00
1/31/25	315008159	2/1/25	\$18,848.99	\$18,848.99	\$0.00	\$18,848.99	\$0.00
4/16/25	315008700	4/1/25	\$173,451.44	\$173,451.44	\$0.00	\$0.00	\$173,451.44
4/24/25	315008794	4/30/25	\$18,848.99	\$18,848.99	\$0.00	\$18,848.99	\$0.00
			\$275,026.04	\$275,026.04	\$0.00	\$56,546.97	\$218,479.07

#### JW Marriott

DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/24/24	12969193	10/1/24	\$60,760.59	\$60,760.59	\$0.00	\$0.00	\$60,760.59
10/16/24	13012644	10/30/24	\$25,435.66	\$25,435.66	\$0.00	\$25,435.66	\$0.00
1/9/25	13120506	2/1/25	\$25,435.66	\$25,435.66	\$0.00	\$25,435.66	\$0.00
3/7/25	13183364	4/1/25	\$234,056.57	\$234,056.57	\$0.00	\$0.00	\$234,056.57
45756	13220908	4/30/25	\$25,435.66	\$25,435.66	\$0.00	\$25,435.66	\$0.00
			\$371,124.14	\$371,124.14	\$0.00	\$76,306.98	\$294,817.16

#### G/B/H Golf Course

DATE	Check	DUE	AMOUNT	NET AMOUNT	AMOUNT	GENERAL FUND	SERIES 2016
RECEIVED	Num	DATE	BILLED	RECEIVED	DUE		
9/20/24	Wired to Wells Fargo	10/1/24	\$33,814.43	\$33,814.43	\$0.00	\$0.00	\$33,814.43
10/23/24	Wired to Wells Fargo	10/30/24	\$14,154.04	\$14,154.04	\$0.00	\$14,154.04	\$0.00
1/24/25	Wired to Wells Fargo	2/1/25	\$14,154.04	\$14,154.04	\$0.00	\$14,154.04	\$0.00
3/21/25	Wired to Wells Fargo	4/1/25	\$130,256.95	\$130,256.95	\$0.00	\$0.00	\$130,256.95
4/11/25	Wired to Wells Fargo	4/30/25	\$14,154.04	\$14,154.04	\$0.00	\$14,154.04	\$0.00
			\$206,533.50	\$206,533.50	\$0.00	\$42,462.12	\$164,071.38

#### G/B/H Four Star

DATE	Check	DUE	AMOUNT	NET AMOUNT	AMOUNT	GENERAL FUND	SERIES 2016
RECEIVED	Num	DATE	BILLED	RECEIVED	DUE		
9/20/24	Wired to Wells Fargo	10/1/24	\$141,774.64	\$141,774.64	\$0.00	\$0.00	\$141,774.64
10/23/24	Wired to Wells Fargo	10/30/24	\$59,351.78	\$59,351.78	\$0.00	\$59,351.78	\$0.00
1/24/25	Wired to Wells Fargo	2/1/25	\$59,351.78	\$59,351.78	\$0.00	\$59,351.78	\$0.00
3/26/25	Wired to Wells Fargo	4/1/25	\$546,131.73	\$546,131.73	\$0.00	\$0.00	\$546,131.73
4/11/25	Wired to Wells Fargo	4/30/25	\$59,351.78	\$59,351.78	\$0.00	\$59,351.78	\$0.00
			\$865,961.71	\$865,961.71	\$0.00	\$178,055.34	\$687,906.37
				-	TOTAL	\$854,884.47	\$2,110,462.01

# SECTION 3

Karen Castor Dentel Supervisor of Elections Orange County, Florida



**OUR MISSION IS TO:** 

Ensure the integrity of the electoral process.

Enhance public confidence.

Encourage citizen participation.

April 18, 2025

George Flint, District Manager Bonnet Creek Resort CDD Governmental Management Services 219 East Livingston Street Orlando, FL 32801

To whom it may concern,

Per the requirements of Chapter 190.006, Florida Statutes, the Orange County Supervisor of Elections Office Mapping Department has determined the number of registered voters in the district as of April 15, 2025. Our research is based on the most recent legal description provided to us by the District Office.

As of **April 15, 2025**, there are **0 registered voter(s)** in the **Bonnet Creek Resort CDD**.

A map and list of addresses can be provided upon request. Please contact the Mapping Department at 407-254-6554 with any questions.

Sincerely,

Mapping Department
Orange County Supervisor of Elections
Phone: 407-254-6554
119 W. Kaley Street
Orlando, FL 32806
soemapping@ocfelections.gov

# SECTION D

## Field Management Report



June 5th, 2025
Clayton Smith
Director of Field Services
GMS

# Completed

## Landscaping Items

- Irrigation leaks noted near the Signia & Waldorf intersection have been repaired.
- Trimming of oak trees and pruning of palms along Chelonia has been completed.
- Cleanup of the bamboo on Chelonia near the Buena Vista intersection has been completed.
- Mulch refresh of the plant beds has been completed.









## Completed

## Streetlight Maintenance

The previously dangling streetlight fixture in the median of Chelonia has been repaired.



## Watervision 2.0

Installation of the hardware needed to support the upgraded Watertronics Watervsion software has been completed.



## In Progress

## Landscape Items

- A section of plants installed along guardrail in February have failed. Yellowstone has removed them in preparation for replacement.
- The installation of the next rotation of Annuals is scheduled for the first week of June. The previous plants will be removed and the beds treated for weeds in preparation for installation.
- The median Annuals bed at the intersection of Chelonia and Via Palmas was run over; Yellowstone will repair the area while preparing the plant bed for the next rotation
- Additional irrigation leaks due to deteriorated rubber valves have been located and are being quoted for repair.
- Palm de-booting scheduled to begin 6/2/25







## In Progress

## **General Maintenance**

- A quote for replacing the faded and peeling directional signs themselves has been provided.
- The blue signposts for the exit directional signs near Buena Vista are scheduled for cleaning and polishing.
- The rusted bollard at the reclaim backflow in front of the Signia and Club Wyndham is scheduled to be cleaned and painted.
- Catch basins along Chelonia entrance lanes are scheduled to be cleared of surrounding debris and overgrowth to allow proper drainage before rainy season.
- The broken concrete top by the bridge will be repaired.
  Approximately 2 week lead time.





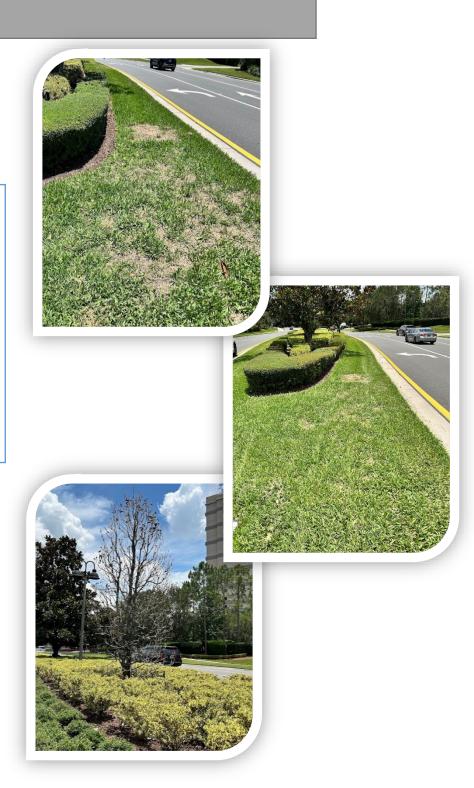




## Site Items

## Landscape

- Weekly mowing services have resumed.
- The struggling sod has had noticeable improvement with the recent rainfall.
- ♣ Field staff is continuing to monitor the progress of the struggling magnolia in the median near the Wyndham & Signia intersection.



## Crosby Island

## Fence Installation

Proposals have been provided to install additional fencing along the newly built soccer field due to trespassing concerns.



## Signpost Removal

♣ A bent signpost at the North entrance gate is scheduled to be removed to mitigate the tripping hazard.



### Conclusion

For any questions or comments regarding the above information, please contact me by phone at 407-201-1514, or by email at <a href="mailto:CSmith@gmscfl.com">CSmith@gmscfl.com</a>. Thank you.

Respectfully,

Clayton Smith

# SECTION 1

	DATE: 3/17/25
STRAIGHTUNE	customer NAME: Crosby Island Marsh Mitigation
1621 13th Street St. Cloud, FL	ADDRESS: MISS PORK Rd
407-593-1888 www.BESTPRICEFENCE.com	PHONE HOME: 407-577-0918 EMAIL: Ahilyard Boyn of 1. Com
PROPOSAL / CONTRACT	INVOICE#INSTALLER:
PVC Feet PVC Height 4' 5' 6' Height T&G Privacy T&G Privacy With Lattice Color Gate Size Gate Gate Gate Flat Cap Bai Capi Gothic Gothic New Eng. Gothic	Height 4' 5 6'   Flat / Spear   Cypress PT Pine Pres. Plus   Height 4' 5' 6'   Other Style   Size   Size   Size   Gate   Size
Corner Lot , Yes  No Dermit Needed Yes No Durisdiction TBP  Special Instructions All post	and top roul w/ B. How tention with
anyway guarantee their accuracy. If property prins cah Straightline Fence will assume the responsibility for lor Payment is due at the time of completion of work, and Fence until payment is received in full. Right of access in the collection of this debt including reasonable atten if the buyer refuses to allow the seller to begin or compost of materials and labor already furnished or in prog Customer assumes all responsibility for obtaining hom ACCORDING TO FLORIDA'S CONSTRUCTION.	olete work already begun, or to accept materials contracted for, Buyer agrees to pay Seller liquidated damages of a sum equal to 33 ½% of entire contract price, plus gress. "Warranty may be voided if sign is removed".  eowners association approval for the type and location of fence.  DN LIEN LAW (SECTIONS 713.001-713.37, FLORIDA STATUTES), THOSE WHO WORK ON YOUR PROPERTY OR PROVIDE
CONSTRUCTION LIEN. IF YOUR CONTRAC LEGALLY REQUIRED PAYMENTS. THE PEC FULL. IF YOU FAIL TO PAY YOUR CONTRAC COULD BE SOLD AGAINST YOUR WILL TO	AVE A RIGHT TO ENFORCE THEIR CLAIM FOR PAYMENT AGAINST YOUR PROPERTY. THIS CLAIM IS KNOWN AS A TOR OF A SUBCONTRACTOR FAILS TO PAY SUBCONTRACTORS, OR MATERIAL SUPPLIERS OR NEGLECTS TO MAKE OTHER OPLE WHO ARE OWED MONEY MAY LOOK TO YOUR PROPERTY FOR PAYMENT, EVEN IF YOU HAVE PAID YOUR CONTRACTOR IN CTOR, YOUR CONTRACTOR MAY ALSO HAVE A LIEN ON YOUR PROPERTY. THIS MEANS IF A LIEN IS FILED YOUR PROPERTY PAY FOR LABOR, MATERIALS, OR OTHER SERVICES THAT YOUR CONTRACTOR OR SUBCONTRACTOR MAY HAVE FAILED TO VIS COMPLEX AND IT IS RECOMMENDED THAT WHENEVER A SPECIFIC PROBLEM ARISES, YOU CONSULT AN ATTORNEY.  NOTICE TO PURCHASERS OF WOOD FENCES:
occurrence. Straightline Fence will only guarantee the	fence has a tendency to shrink and warp in hot, humid weather and small gaps will appear between boards. Cracks in the wood are a common and accepted workman ship on wood fences for one year.
I HAVE READ AND UNDERSTAND TH	E ABOVE CLAUSE: X
FINANCED AMOUNT: \$	APPROVED AND ACCEPTED FOR CUSTOMER
CONTRACT AMOUNT: \$	CHISTOMED
DOWN PAYMENT: \$	CUSTOMER DATE
BALANCE DUE	ACCEPTED FOR STRAIGHTLINE FENCE
UPON COMPLETION: \$	KC Sones

SALESPERSON

DATE

1621 13th Street St. Cloud, FL 407-593-1888

www.BESTPRICEFENCE.com

CUSTOMER NAME: Crosby Island

PHONE HOME: 407-577 0918	EMAIL: Ahilu	and Bamcfl.com
,		

PROPOSAL / CONTRA	CT INVOICE	CE#	INSTALLE	R:	
PVC PVC Feet Height 4'   5'   6'   T&G Privacy   Privacy With Lattice   Color Gate Size Gate Size Gate Size Gate Size Gate New Eng   Coacpman Tear Drop	Gothio New		ALUMINUM Aluminum Feet Height 4' 5' 6' 6' Flat / Spear Other Style Residential Commercial Black White Gate Size Gate Size Gate Size	WOOD  Wood Feet  Cypress□ PT Pine□ Pres. Plus□  BOB□ STKD□ CUSTOM□  Other Style  Height 6'□ 8'□  Picket 1/2" x 4"□ 1"x4"□  Runner 2" x 4"□  Gate Size  Gate Size  Gothic Top□ Traditional Top□Other□	Height 1 5' 6' C Other Height Commercial Calvanized Black Vinyl Green Vinyl Gate Size Gate Size Size Size Size
Good Side In Out Fence to Follow Contour of Ground Fence to be Level  Remove existing Fence Fence Line to be Cleared by Straight Fence Line to be Cleared by Owner Corner Lot Yes No Permit Needed Yes  Jurisdiction	Ft. No <b>5</b> ⁄⁄⁄⁄⁄⁄⁄⁄ utline Fence □		<b>-</b>	IOUSE	
nyway guarantee their accuracy. If property	pins cannot be located, it is	recommended to	hat the customer have the property surveye	es does Straightline Fence assume any respect.	

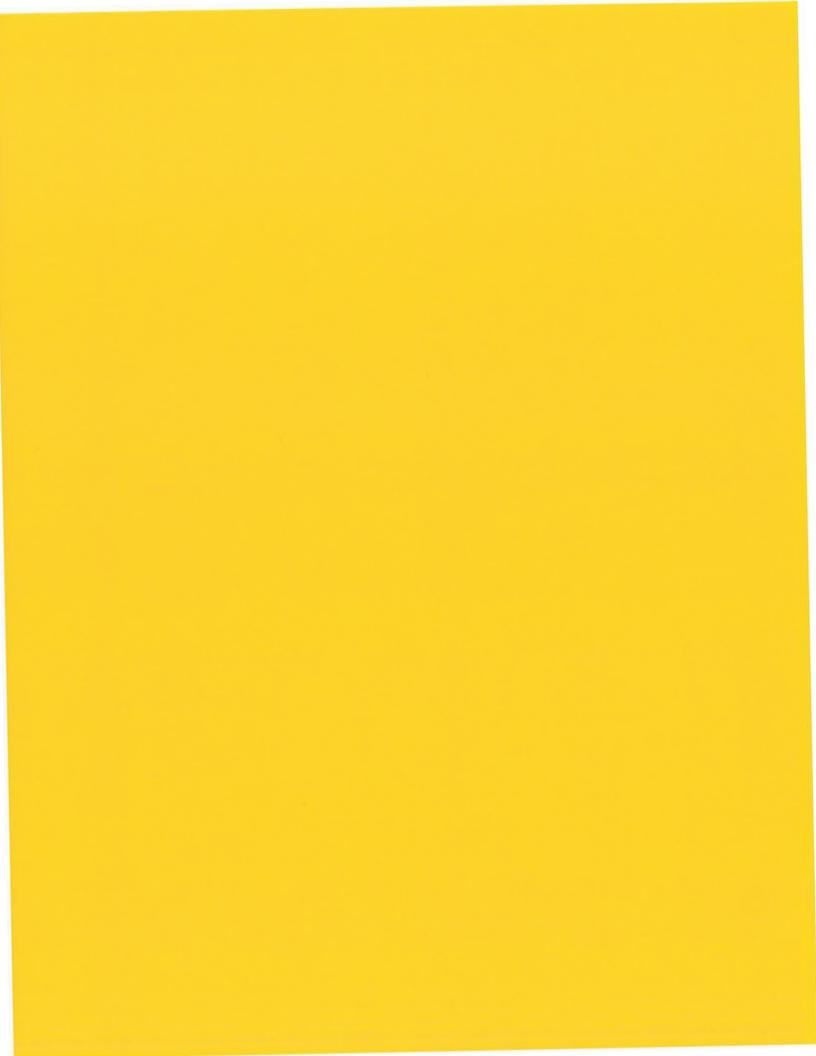
Payment is due at the time of completion of work, and a finance charge of 1½% per month shall be applied to all accounts not paid in full within 10 days of completion. All material will remain the property of Straightline Fence until payment is received in full. Right of access and removal is granted to Straightline Fence in the event of nonpayment per the terms of this contract. The customer agrees to pay all interest and any cost incurred in the collection of this debt including reasonable attorney fees.

If the buyer refuses to allow the seller to begin or complete work already begun, or to accept materials contracted for, Buyer agrees to pay Seller liquidated damages of a sum equal to 33 1/8 of entire contract price, plu cost of materials and labor already furnished or in progress. "Warranty may be voided if sign is removed."

Customer assumes all responsibility for obtaining homeowners association approval for the type and location of fence.

ACCORDING TO FLORIDA'S CONSTRUCTION LIEN LAW (SECTIONS 713.001-713.37, FLORIDA STATUTES), THOSE WHO WORK ON YOUR PROPERTY OR PROVIDE

		to shrink and warp in hot, hum	SERS OF WOOD FENCES: nid weather and small gaps will appear betwee	n boards. Cracks in the wood are	e a common and accepted
	enly guarantee the workmanship on wood				
FINANCED AMOUNT:	\$	4 3 1 -	APPROVED AND ACCE	PTED FOR CUSTO	OMER
CONTRACT AMOUNT:	s 9000	<b>&gt;</b>			
DOWN PAYMENT:	s 3000		CUSTOMER		DATE
BALANCE DUE		12	ACCEPTED FOR ST	RAIGHTLINE FEN	CE
UPON COMPLETION:	\$ 6000	K	CJONES		
UPUN CUMPLETIUN.					





04-24-2025 Proposal No: 821

219 E. Livingston St. Orlando FL. 32801 {{Company Address}} {{Company City}}, {{Company State}} {{Company Zip}}

Attn: Ashley Hilyard

ahilyard@gmscfl.com

Reference: Moss Park Rd

Dear Ashley Hilyard,

I am pleased to offer the following quote on fencing as referenced above.

Moss Park RD Fence.

Furnish and install 700 LF of 6' high black vinyl chain link fence and 30 LF of 4 strand barbwire across the water.

Materials Used. 6ga vinyl chain link mesh, 2 1/2" SS 40 line post, 3" SS 40 corner post 1 5/8 top rail and brace, bottom tension wire.

### Option 2

Furnish and install 700 LF of 4 strand barbwire with wood corners, braces and metal T Post for line post. \$8920.00

NOTE: We will need the property line staked and cleared by others before installation.

EXCLUDES: Permit, All invoicing services such as Textura, clearing, grading and staking of fence line

TOTAL = \$23,340.00

Thank you, Mike Schepper Commercial Sales





All-Rite Fence Services, LLC.

\*Price valid for 30 days\*





### CORPORATE OFFICE

271 Southridge Industrial Drive, Tavares, FL, 32778

PH: 407.900.2940

www.mossyfence.com

FOR INTERNAL USE ONLY	
Locates	Locates Date
Installer	Date Installed

				FENC	E PROP	OSAL/CONTRACT				
NAME Governmental Managment Services						CONTACT PH: 407-577-0918				
ADDRESS: 13601 Moss Park RD				ALTERNATE PH:						
CITY: Orlando, FL 32832				FAX:	FAX:					
EMAIL: ahilyard@gmscfl.com				SUBDIVISON:						
JOB NAME/ ADDRESS:						CONTACT PERSON: Ash	nley Hilyard			
JOB SPECIFICATIONS				JOB DIMENSIONS						
PVC (VINYL) ALUMINUM C CHAIN LINK STEEL						Notes:	ALL DIMENSIONS AND	O SPECIFACTIONS ARE APPROXIMATE		
		COMPOSITE/SPECIALTY WOO	D							
		OPTION #1	OP.	TION #	2	-fence to stretch acro Park	oss the cr	eek on North	end near Bomberos	
FOOTAG	E	750'				-Fence to run along t	ree line o	on Bomberos	Park side	
HEIGHT		6'								
STYLE/M	ODEL	Chain Link								
GRADE		Light Commercial 9GA								
COLOR		Black								
ALL POS	TS									
TERMINAL POSTS 3"										
LINE POSTS 1-7/8"			-							
GATE POSTS										
POST CAPS						***EXCLUSIONS***	VID IVIV	NICED SEDE	DATELV	
RAILS/RUNNERS		1-5/8"				PERMITTING TBD AND INVOICED SEPERATELY SITE PREP/LAND CLEARING/STAKING				
PICKETS						CORE DRILLING (UI IRRIGATION LINES	NLESS N	NOTED)		
PICKET	PICKET CAPS			PRICE SUBJECT TO CHANGE						
GATES						SPECIAL INSTRUCTIONS				
QTY SI	ZE	TYPE	ARCHED	RACKED	SWING					
						Q	UOTE AMO	OUNT (50% DEPOSIT REQU	JIRED)	
						DISCOUNT		DISCOUNT		
						AMOUNT \$ \$27,500.00		AMOUNT \$		
OPTIONS:						PREPARED BY Jarrid Wilkinson  DATE 02/28/2025				
IMPORTANT PROJECT INFORMATION				UNDERGROUND SYSTEMS: Mossy Fence, LLC not be held responsible for damage to sprinklers, i	underground pipes, dr.	ains, foundations or any other un	marked or privately owner underground system.			
**ENCE TO FOLLW CONTOUR OF THE GROUND STRAIGHT WITH GRADE DROP (MAY HAVE SOME GAP)  TOP LEVEL-HIGHEST GRADE (CUSTOMER TO FILL GAPS)  REMOVAL & DISPOSAL OF EXISTING FENCE NONE FT NO CLEARING OF FENCE LINE REQUIRED YES**NO				WOOD PURCHASE NOTICE: Mossy Fence, LLC shall not be labb for any labor or similar costs, or for any costs or damage which may be associated with the natural characteristics of wood, Wood fences have a tendency to shirk, shift, warp, crack, livist, and develop mold and mildew in hot, humid weather. Small gaps will appear between boards and are common occurrence that does not constitute failure of the wood.  RIGHT TO CANCEL: Per Florida and Federal Consumer Statutes, this contract may be cancelled by either the buyer or the seller in writing by midnight of the third business day after signing or by a postmarked letter no later than 3 business days after signing. Purchaser agrees that the final price will be determined by total footage installed and may be different than estimated. Purchaser also agrees that all products delivered and installed remain the property of Mossy Fence, LLC until payment is made.  SUBJECT TO CONDITIONS ON THE BACK. I HAVE READ AND UNDERSTAND THE CONDITIONS ON THE BACK						
	SE PREFORMED BY Y		OOL/POOL CODE	REQUIRED		CONTRACT AMOUNT	DEPOSIT AMO	DUNT	BALANCE AMOUNT (DUE AT COMPLETION)	
		•				\$	\$		\$	
						ACCEPTED BY CUSTOMER			DATE	
						•		•		

	CONDITIONS
	Mossy Fence, LLC ("Seller") hereby sells to the purchaser identified on this form (the "Purchaser") the fence product or structure described (the "Fence"), subject to all terms and conditions on each side of this contract and other written documents executed by Purchaser, and the Purchaser in consideration thereof agrees that:
r	1. PURCHASER RESPONSIBLE FOR FENCING LOCATION. Purchaser has selected the installation location for the Fence. Except as set forth in paragraph 16, Purchaser represents that it has all rights and has obtained all necessary rights and approvals, including but not limited to, easements and property association approvals, necessary to place the Fence in the selected location. Purchaser shall locate and mark any and all property lines or easements in the vicinity of the proposed fence location and shall defend and hold narmless Seller and reimburse Seller for all costs in connection with defending any claim relating to the placement or location of the Fence.

- 2. SITE CONDITIONS ADDITIONAL CHARGES. Site preparation, including any necessary clearing and grading, shall be completed by Purchaser prior to Seller's arrival for installation. Purchaser understands and agrees that the price of this Contract is subject to potential increases due to the discovery of underground obstacles or unexpected site conditions. Any increases will reasonably relate to the actual cost of additional installation, materials, and labor required.
- 3. UNDERGROUND SYSTEMS. Purchaser shall locate and mark any privately owned underground cables, pipes, or other facilities which could potentially be damaged or impacted by the Fence installation. Purchaser agrees to defend and hold harmless Seller and reimburse Seller for all costs in connection with defending any claim relating to the placement of the Fence or damage caused to underground cables, pipes or other facilities due to Purchaser's failure to locate, mark, or disclose their existence. Without limiting the foregoing, Purchaser agrees that Seller will not be held responsible for damages to any sprinklers or irrigation systems, unmarked underground pipes, drains, foundations, etc. occurring during the preparation, installation, or inspection of the fence.
- 4. LANDSCAPE. Purchaser agrees that Seller will not be responsible for damage to sod, plants or landscaping that occurs during the preparation, installation, or inspection of the Fence, nor must Seller restore the area to its pre-installation condition.
- PAYMENT. Payment in full shall be due on completion of the Fence installation. Any payment not received within five days of the invoice date shall bear simple interest at the rate of 1.5% per month, or the maximum rate allowed by law, whichever is less. Cancellation of contract by Purchaser after the three-day grace period, if any, required by law will result in charges for any work performed and/or materials produced for contracted job plus a fee equal to 15% of the contract amount, payable immediately.
- DEFECTS. ANY CLAIMS FOR CONSTRUCTION DEFECTS ARE SUBJECT TO THE NOTICE AND CURE PROVISIONS OF CHAPTER 558, FLORIDA STATUTES.
- 7. FLORIDA'S CONSTRUCTION LIEN LAW. ACCORDING TO FLORIDA'S CONSTRUCTION LIEN LAW(§§ 713.001 to 713.37, Fla. Stat.), THOSE WHO WORK ON YOUR PROPERTY OR PROVIDE MATERIALS AND ARE NOT PAID IN FULL HAVE A RIGHT TO ENFORCE THEIR CLAIM FOR PAYMENT AGAINST YOUR PROPERTY. THIS CLAIM IS KNOWN AS A CONSTRUCTION LIEN. IF YOUR CONTRACTOR OR A SUBCONTRACTOR FAILS TO PAY SUBCONTRACTORS, SUB-SUBCONTRACTORS, OR MATERIAL SUPPLIERS OR NEGLECTS TO MAKE OTHER LEGALLY REQUIRED PAYMENTS, THE PEOPLE WHO ARE OWED MONEY MAY LOOK TO YOUR PROPERTY FOR PAYMENT, EVEN IF YOU HAVE PAID YOUR CONTRACTOR IN FULL. IF YOU FAIL TO PAY YOUR CONTRACTOR, YOUR CONTRACTOR MAY ALSO HAVE A LIEN ON YOUR PROPERTY. THIS MEANS IF A LIEN IS FILED YOUR PROPERTY COULD BE SOLD AGAINST YOUR WILL TO PAY FOR LABOR, MATERIALS, OR OTHER SERVICES THAT YOUR CONTRACTOR OR A SUBCONTRACTOR MAY HAVE FAILED TO PAY, FLORIDA'S CONSTRUCTION LIEN LAW IS COM-PLEX AND IT IS RECOMMENDED THAT WHENEVER A SPECIFIC PROBLEM ARISES, YOU CONSULT AN ATTORNEY.
- ACCEPTANCE BY Mossy Fence. This proposal shall only become a binding contract when executed by an officer of Seller. The Contract price on the reverse side of this form is based on an estimate of the footage needed. Final footage may vary, and the Contract price will be adjusted accordingly.
- DISPUTES & VENUE. This Contract shall be governed exclusively by the laws of the state of Florida, and venue for any dispute concerning this contract will lie exclusively in Lake County, Florida.
- 10. REDO WORK AND EXTRA TRIPS. Purchaser shall be present when work commences to indicate location of fence and gates and to inform workmen of special conditions, including, but not limited to, those contemplated in Paragraphs 1 and 3 above. Work accomplished in error due to Purchaser's lack of direction to Mossy Fence will be corrected at Purchaser's expense. Extra trips attributed to Purchaser's failure to adhere to any of Purchaser's obligations herein will be billed to the Purchaser at the rate of \$150 per trip. Purchaser will be present at project completion to approve work and to deliver final payment to a Mossy Fence representative. If extra trips are requested to make changes or corrections not related to workmanship, a charge of \$250 per trip plus costs of materials and labor relating to redone work will be added to contract price.
- 11. WARRANTY AND EXCLUSIONS. Seller will correct any errors in workmanship, if notified within five years of installation, and will adjust any gates within the first 30 days of installation, provided there are no signs of abuse thereto. This warranty shall not be read to apply to damage from storms, wind, vandalism, impact, climbing or misuse, and normal wear and tear. Fence material will change appearance due to the process of aging and exposure to the elements. Defects caused by the above described natural changes in materials are also excluded from the warranty. Mossy Fence MAKES NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE WITH RESPECT TO GOODS SOLD UNDER THIS AGREEMENT. THERE ARE NO EXPRESS OR IMPLIED WARRANTIES THAT EXTEND BEYOND THE DESCRIPTION ON THE FACE HEREOF.
- 12. ANIMAL AND CHILD CONTAINMENT. Due to uneven terrain and other factors, varying space will exist between the bottom of the fence and the ground. Pets and children can often exploit these spaces or otherwise find their way over a fence. Purchaser agrees that Seller will not be held responsible for retaining pets or children within the Fence or for direct or indirect damages resulting from pets or children climbing, scaling, jumping, falling, escaping or breaching the Fence or for leaving any area enclosed by the Fence.
- 13. ATTACHMENT TO MASONRY. The attachment of fences to existing masonry structures including, but not limited to columns, walls, and driveways carries the risk of damaging said structures. Masonry walls with fences attached are subject to damage from wind. Purchaser agrees that Seller will not be held liable for damage to masonry structures.
- 14. FORCE MAJEURE. Seller's installation of the Fence will be completed within a reasonable time. Seller shall not be liable for delay in delivery or default resulting from any cause beyond Seller's reasonable control, including, but not limited to, governmental action, strikes or other troubles, fire, damage or destruction of goods, wars (declared or undeclared), acts of terrorism, manufacturers' shortages, availability of timeliness of transportation, materials, fuels, or supplies, and acts of God (each a "Force Majeure Event"). Upon the occurrence of a Force Majeure Event: (a) the time for Seller's performance shall be extended reasonably and the Parties shall adjust all affected dates accordingly; (b) the purchase price shall be adjusted for any increased costs to Seller resulting from such Force Majeure Event; and (c) Purchaser shall not be entitled to any other remedy.
- 15. FENCE HEIGHT. Fence height is defined herein as the height of the fence at its tallest point from grade plus or minus 6 inches.
- 16. BUILDING PERMITS. Building permits will be obtained and paid for by Seller. Permit and processing fees, if necessary have been included in the contract amount, with the exception of permits for fences built on commercial properties, which are billed separately on a per job basis.
- 17. RESPONSIBILITIES. Responsibilities of Seller are limited to those described in this Contract and written addenda hereto. Verbal representations by Seller's employees or contractors are not binding obligations of Seller.
- 18. INDEMNIFICATION. Purchaser shall indemnify, defend, and hold Seller, its officers, directors, employees, and agents harmless from any and all costs (including attorney's and accountant's fees and expenses, court costs, and any other legal expenses), liabilities and damages resulting from or related to any third party claim (including from Purchaser's employees), complaint and/or judgment arising from Purchaser's use of any goods furnished hereunder, as well as any negligent, intentional, or tortious act or omission of Purchaser or any material breach by Purchaser of these terms.
- 19. GATE AUTOMATION. Manufacture warranty only covers defective parts for a limited time. Cost of Labor is never covered under the manufacture warranty. Mossy Oak Fence, LLC will provide a 90 (ninety) day workmanship warranty to the party named on the contract. Warranty becomes effective the day the job is completed provided the contracted price of said job has been paid in full. Workmanship warranty does not cover acts of nature, damage by motor vehicles, vandalism or any other damage caused by anyone / anything other than workmanship error which may have occurred at the time of installation. WARRANTIES DO NOT COVER ELECTRICAL POWER SURGES CAUSED BY LIGHTÉNING OR SURGES GENERATED FROM THE POWER COMPANY GRID. A \$275.00 fee per service call is charged to the owner and the service fee will include: 1. Diagnostic troubleshooting of the electronic gate opener. 2. One hour labor cost (each additional hour at \$75.00 each, including drive time). In the event of a system failure, Mossy Oak Fence, LLC will make every effort to repair the system as quickly and efficiently as possible. Mossy Oak Fence is not responsible for electrical run to the site.
- 20. STAINING. Pre-stained fences are warrantied for 90 days. Touch-ups are not the responsibility of Mossy Oak Fence. Color variations will vary in between wood species. Fading will occur over time and is expected.
- 21. ATTORNEY'S FEES. In any action to enforce the terms of this Agreement, or to collect any moneys owed or claimed to be owed to Seller, the prevailing party shall be entitled to recover its expenses, accountancy fees, court costs, and reasonable attorneys' fees from the other party.

# SECTION 2

Item will be provided under separate cover.

# SECTION 3

Item will be provided under separate cover.