Bonnet Creek Resort Community Development District

Agenda

April 3, 2025

AGENDA

Bonnet Creek Resort

Community Development District

219 East Livingston Street, Orlando, FL 32801 Phone: 407-841-5524 – Fax: 407-839-1526

March 27, 2025

Board of Supervisors

Bonnet Creek Resort

Community Development District

Dear Board Members:

The Board of Supervisors of the Bonnet Creek Resort Community Development District will meet Thursday, April 3, 2025, at 2:00 p.m. at the Waldorf Astoria Orlando, 14200 Bonnet Creek Resort Ln, Orlando, FL.

Following is the advance agenda for the meeting:

- 1. Roll Call
- 2. Public Comment Period
- 3. Approval of Minutes of the February 6, 2025 Board of Supervisors Meeting
- 4. Consideration of Agreement for Manufacturing and Installation of Offsite Wayfinding Signage
- 5. Presentation of Fiscal Year 2024 Audit Report
- 6. Staff Reports
 - A. Attorney
 - B. Engineer
 - C. District Manager's Report
 - i. Consideration of Check Register
 - ii. Balance Sheet and Income Statement
 - D. Field Manager's Report
 - i. Consideration of Proposals for Palm De-Booting
 - ii. Consideration of Proposals to Upgrade Irrigation System Hardware to Run Watervision 2.0
- 7. Supervisor's Requests
- 8. Other Business
- 9. Adjournment

Sincerely,

George Flint

George S. Flint

District Manager

MINUTES

MINUTES OF MEETING BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT

The regular meeting of the Board of Supervisors of the Bonnet Creek Resort Community Development District was held Thursday, **February 6, 2025** at 2:00 p.m. at the Wyndham Bonnet Creek Resort, 9560 Via Encinas, Orlando, Florida.

Present and constituting a quorum were:

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Also Present were:

George Flint District Manager
Jay Lazarovich District Counsel
Jim Nugent District Engineer
Clayton Smith Field Manager

The following is a summary of the discussions and actions taken at the February 6, 2025 Bonnet Creek Resort Community Development District Board of Supervisor's regular meeting.

FIRST ORDER OF BUSINESS Roll Call

Mr. Flint called the meeting to order and called the roll.

SECOND ORDER OF BUSINESS Public Comment Period

There being no comments, the next item followed.

THIRD ORDER OF BUSINESS Approval of Minutes of the November 7, 2024 Meetings

- A. November 7, 2024 Landowners' Meeting
- B. November 7, 2024 Audit committee Meeting
- C. November 7, 2024 Board of Supervisors Meeting

On MOTION by Mr. Scinta seconded by Ms. Frasier with all in favor the November 7, 2024 Landowners' meeting and Audit Committee meeting were accepted and the November 7, 2024 Board of Supervisors meeting were approved as presented.

FOURTH ORDER OF BUSINESS Presentation of Arbitrage Reports

Mr. Flint stated the arbitrage rebate calculation report was provided in the agenda package. The IRS requires that we do an arbitrage calculation to make sure we are not earning more interest than we are paying. It is \$450 per year and we engaged AMTEC to do these calculations. They show a negative arbitrage of \$452,000, which means there is no arbitrage issues.

On MOTION by Ms. Frasier seconded by Mr. Fitzgerald with all in favor the Arbitrage Rebate Report for the Special Assessment Refunding Bonds, Series 2016 was accepted.

FIFTH ORDER OF BUSINESS

Ratification of Audit Engagement Letter

Mr. Flint stated you went through the statutory process of selecting an independent auditor and you selected Grau & Associates. Because the Board hasn't met since November, I executed the engagement letter with them. The price is consistent with their bid and is not to exceed \$3,200.

On MOTION by Mr. Scinta seconded by Mr. Von Kluge with all in favor the Engagement Letter with Grau & Associates to perform the Fiscal Year 2024 audit in an amount not to exceed \$3,200 was ratified.

SIXTH ORDER OF BUSINESS

Consideration of Proposal for Crosby Island Marsh Berm Repairs

Mr. Flint stated several months ago we brought forward a proposal for berm repairs in the Crosby Island mitigation area that the district owns. We were in a rainy period and the possibility that Orange County may take over the mitigation area we recommended to the board that we defer action of those repairs. Now that we are in the dry season it is the perfect time to make those repairs. The discussions with the county have progressed very slowly and we don't believe

that anything is going to happen soon. There is a meeting next week onsite with the district engineer, Herb, Clayton with the Geotech consultant and the contractor who provided the pricing. Their proposal was \$153,000 and we are in the process of making sure that the scope hasn't changed and determining whether they are going to honor the proposal from June 2024. We have \$150,000 in the reserve for this; the proposal was slightly over that, but we have funds available in the capital reserve and we had savings on the paving project. I suggest a not to exceed \$200,000 just to give enough flexibility. We don't think it is going to be that much, but we don't want to come back for another board meeting if they can start sooner.

On MOTION by Mr. Scinta seconded by Mr. Fitzgerald with all in favor an amount not to exceed \$200,000 was approved for repairs to the Crosby Island Berm.

SEVENTH ORDER OF BUSINESS Consideration of Quarterly Renewal of Lift Station Maintenance

Mr. Smith stated this is for the actual maintenance of the lift station. This is the company that has been doing it for a few years now. Essentially each service has gone up by \$33.

On MOTION by Mr. Fitzgerald seconded by Mr. Scinta with all in favor the renewal of the contract with RCM Utilities in the amount of \$1,452 was approved.

EIGHTH ORDER OF BUSINESS Consideration of Renewal for Lift Station Generator Maintenance

Mr. Smith stated we have a large Generac that powers the lift station and when it loses power it doesn't overflow and they now have a monitoring system on it.

On MOTION by Ms. Frasier seconded by Mr. Scinta with all in favor the contract from Tech Services for lift station maintenance in the amount of \$2,170 was approved.

NINTH ORDER OF BUSINESS Staff Reports

A. Attorney

Mr. Lazarovich stated Jan and I are still working on the pond maintenance agreement.

B. Engineer

i. Status of Offsite Signage Installation

Mr. Nugent stated I'm trying to get some action from the Oversight district for approval of the sign locations and the appearance review they were doing.

C. District Manager's Report

i. Consideration of Check Register

On MOTION by Mr. Scinta seconded by Ms. Frasier with all in favor the Check Register was approved.

ii. Balance Sheet and Income Statement

A copy of the balance sheet and income statement were included in the agenda package.

D. Field Manager's Report

Mr. Smith reviewed the field manager's report, copy of which was included in the agenda package.

i. Consideration of Proposal for Oak Tree Trimming in CDD Area and Trimming Oak Trees on Resort Frontage

On MOTION by Mr. Von Kluge seconded by Mr. Scinta with all in favor the proposal from Yellowstone Landscape for oak tree trimming in an amount not to exceed \$24,000 was approved.

ii. Consideration of Proposal for Palm Debooting

This item was tabled.

TENTH ORDER OF BUSINESS Supervisor's Requests

Ms. Frasier stated we have a bee problem, and I have reports of 82 bee stings.

Mr. Flint stated the hives are located on Disney property.

ELEVENTH ORDER OF BUSINESS Other Business

There being no comments, the next item followed.

TWELFTH ORDER OF BUSINESS Adjournment

On MOTION by Mr. Scinta favor the meeting adjourned a	a seconded by Mr. Frasier with all in at 2:42 p.m.
Secretary/Assistant Secretary	Chairman/Vice Chairman

SECTION IV

SIGN INSTALLATION AGREEMENT

(Bonnet Creek Resort Community Development District and Tech Services Specialties, Inc.)

THIS SIGN INSTALLATION AGREEMENT ("Agreement") is made and entered into effective as of the ___ day of ____, 2025 (the "Effective Date"), between the BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT (hereinafter referred to as the "District"), a local unit of special purpose government created under Chapter 190, Florida Statutes, whose mailing address is c/o Governmental Management Services – Central Florida, LLC, 219 East Livingston Street, Orlando, Florida 32801 and TRAFFIC CONTROL DEVICES, LLC, a Florida limited liability company (hereinafter referred to as "Contractor"), whose mailing address is 242 North Westmonte Drive, Altamonte Springs, Florida 32714.

WITNESSETH:

Subject to and upon the terms and conditions of this Agreement and in consideration of the mutual promises set forth herein and other good and valuable consideration, the sufficiency of which is hereby acknowledged, the District and Contractor agree as follows:

1. <u>DEFINITIONS</u>.

- (a) <u>Agreement.</u> The Agreement consists of this (i) Sign Installation Agreement; (ii) the Contractor's proposal, dated November 1, 2024, attached hereto as Exhibit "A" (the "Proposal") and (iii) those certain maps, renderings and drawings, attached hereto as Exhibit "B" (collectively, the "Drawings"). The Agreement represents the entire and integrated Agreement between the parties hereto and supersedes all prior negotiations, representation, or agreements, either written or oral. The Agreement may be amended or modified only as set forth below in Article 14. In the event of any conflict between the terms of the Proposal and this Agreement, the terms of this Agreement shall prevail.
- (b) <u>Services/Work.</u> The term "Work" as used in this Agreement shall be construed to include all Work set forth in the Proposal, and all obligations of Contractor under this Agreement, including any addenda or special conditions.
- 2. <u>SCOPE OF WORK</u>. A description of the nature, scope, and schedule of services/Work to be performed by Contractor under this Agreement shall be pursuant to the Proposal and Drawings attached hereto as Exhibit "A" and Exhibit "B," respectively, and incorporated herein.
- 3. <u>COMMENCEMENT OF SERVICES</u>. Contractor shall commence the Work within ten (10) days of the Effective Date, or upon another mutually agreeable date between the parties (collectively, the "Commencement Date"), and Contractor shall perform same in accordance with the terms herein, including the Proposal.

4. DISTRICT MANAGER.

(a) The District's authorized representative (herein referred to as the "District

Manager") shall be the District Manager of the District, which is Governmental Management Services – Central Florida, LLC, whose mailing address is 219 East Livingston Street, Orlando, Florida 32801, Attention: George Flint; provided, however, that the District may, without liability to the Contractor, unilaterally amend this Article from time to time by designating a different person or organization to act as its representative and so advising the Contractor in writing, at which time the person or organization so designated shall be the District's representative for the purpose of this Agreement. To be effective, such change in authorized represented must come from District counsel or the District's Chairman

(b) All actions to be taken by, all approvals, notices, consent, directions and instruction to be given by, all notices and other matters to be delivered to, all determinations and decisions to be made by and, in general, all other action to be taken by, or given to, the District shall be taken, given, and made by, or delivered or given to the District Manager in the name of and on behalf of the District; provided, however, that the District (and not the District Manager or any other agents of the District) shall be solely obligated to the Contractor for all sums required to be paid by the District to the Contractor hereunder.

5. <u>COMPENSATION, PAYMENTS AND INSPECTION RIGHTS PRIOR TO FINAL PAYMENT.</u>

- (a) In accordance with the terms of the Proposal, the District agrees to pay the Contractor a total fee of \$110,336.00 for the Work after the Work is completed and has been inspected and approved by the District's authorized representative.
- (b) Work Authorizations shall mean orders or directives issued by the District. Work Authorizations shall be issued for repairs or emergency services, changes to the scope of the area in which are required, or for any services beyond those set forth in Article 2. Work performed under a Work Authorization may be paid either on a lump sum basis, a unit price basis, or a time and material basis in the District's sole discretion. Contractor shall not be entitled to compensation for Work outside the scope of Article 2 unless Contractor has obtained prior written authorization of District to perform the same.
- (c) District retains the right to reduce any portion of Contractor's Scope of Work as set forth in Article 2. Should this occur, a revised Scope of Work and reduced compensation shall be agreed upon in writing by both District and Contractor.

6. REPRESENTATATIONS, WARRANTIES AND COVENANTS.

(a) Contractor hereby represents to District that: (i) it has the experience, qualifications and skill to perform the Work as set forth in this Agreement; (ii) it is duly licensed and permitted to observe and perform the terms, covenants, conditions and other provisions on its part to be observed or performed under this Agreement; (iii) has the necessary equipment, materials and inventory required to perform the Work as set forth in this Agreement; (iv) it has by careful examination satisfied itself as to: (a) the nature, location and character of the area in which the Work is to be performed including, without limitation, the surface conditions of the land and all structures and obstructions thereon, both natural and manmade, the surface water

conditions of the area, and to the extent pertinent, all other conditions; and (b) all other matters or things which could in any manner affect the performance of the Services.

- (b) The Contractor warrants to the District that all materials furnished under this Agreement shall be new unless otherwise specified, and that all Work shall be of good quality, free from faults and defects and in conformance with the Agreement Documents.
- (c) The Contractor acknowledges and agrees that the Proposal is effective as of the Effective Date and any reference to expiration after thirty days of the Proposal date shall have no force or effect.

7. EMPLOYEES; INDEPENDENT CONTRACTOR STATUS.

- (a) All matters pertaining to the employment, supervision, compensation, insurance, promotion, and discharge of any employees of Contractor or of entities retained by Contractor are the sole responsibility of Contractor. Contractor shall fully comply with all applicable acts and regulations having to do with workman's compensation, social security, unemployment insurance, hours of labor, wages, working conditions and other employeremployee related subjects. Contractor shall obtain, for each individual Contractor employs on the District's premises at any time, a criminal background check performed by an appropriate federal or state agency, or by a professional and licensed private investigator, and shall make, based on the results of such background checks, employment suitability determinations for each employee that are reasonable and customary within the Contractor's industry. Contractor shall maintain copies of said background checks on file so long as the subject individual(s) remains in Contractor's employ, and Contractor shall make all background checks available for District's review upon request. Contractor shall enforce strict discipline and good order among its employees on the District's premises. Contractor shall comply with all requirements of the E-Verify System as set forth in Article 18.
- (b) Contractor is an independent contractor and not an employee of the District. It is further acknowledged that nothing herein shall be deemed to create or establish a partnership or joint venture between the District and Contractor. Contractor has no authority to enter into any contracts or contracts, whether oral or written, on behalf of the District.

8. COMPLIANCE WITH LAWS, REGULATIONS, RULES AND POLICIES.

- (a) At all times, Contractor shall operate in accordance with all applicable laws, statutes, regulations, rules, ordinances, policies, permits and orders. Contractor is responsible for obtaining all permits or other approvals required for this work, including but not limited to, Orange County and any applicable water management districts or regulatory bodies.
- (b) Contractor hereby covenants and agrees to comply with all the rules, ordinances and regulations of governmental authorities wherein the District's facilities are located, as said rules, etc. may specifically relate to Contractor or its services provided hereunder, at Contractor's sole cost and expense, and Contractor will take such action as may be necessary to comply with any and all notices, orders or other requirements affecting the services

described herein as may be issued by any governmental agency having jurisdiction over Contractor, unless specifically instructed by the District that it intends to contest such orders or requirements and that Contractor shall not comply with the same. Contractor shall provide immediate notice to the District of any such orders or requirements upon receipt of same.

(c) The District is a local unit of special purpose government created in accordance with the Uniform Community Development District Act of 1980, Chapter 190, Florida Statutes. Contractor agrees to comply with all applicable requirements of the "Sunshine Law," the "Public Records Law," the Community Development Districts Law, and all other statutes and regulations applicable to Contractor.

9. WORKPLACE ENVIRONMENT AND PUBLIC SAFETY.

- (a) Contractor agrees to provide a safe and healthy workplace environment for its employees and agents and a safe and healthy environment for the public at all times. Contractor shall promptly correct any unsafe condition or health hazard in its control and shall immediately report any such condition to the District). In addition to all other requirements of this Agreement, Contractor shall comply with all federal, state, and local laws and regulations related to health and safety. Further, Contractor acknowledges that all vehicles and equipment must be properly and safely operated and, where applicable, licensed and/or permitted, to operate on public roadways. Contractor acknowledges that it is responsible for public safety issues including but not limited to, proper work methods, use of protective equipment, safe maintenance, traffic control through work zones, and handling and use of materials, vehicles, and equipment.
- (b) The Contractor agrees that it alone bears the responsibility for providing a safe and healthy workplace, and that nothing in this Agreement suggests that the District has undertaken or assumed any part of that responsibility.
- (c) Contractor will provide employees with training to perform their jobs safely, including instruction in proper work methods, use of protective equipment, and safe maintenance, handling and use of materials, vehicles, and equipment. Contractor will not ask or allow any employee to operate any vehicle or equipment until the employee has received all relevant and advisable training.
- (d) Contractor will furnish, at its expense, all safety and protective equipment required or advisable for the protection of employees.

10. PUBLIC RECORDS AND OWNERSHIP OF BOOKS AND RECORDS.

(a) Contractor understands and agrees that all documents of any kind relating to this Agreement may be public records and, accordingly, Contractor agrees to comply with all applicable provisions of Florida public records law, including but not limited to the provisions of Chapter 119, *Florida Statutes*. Contractor acknowledges and agrees that the public records custodian of the District is the District Manager, which is currently Governmental Management

Services – Central Florida, LLC (the "Public Records Custodian"). Contractor shall, to the extent applicable by law:

- (b) Keep and maintain public records required by District to perform services.
- (c) Upon request by District, provide District with the requested public records or allow the records to be inspected or copied within a reasonable time at a cost that does not exceed the cost provided in Chapter 119, *Florida Statutes*;
- (d) Ensure that public records which are exempt or confidential, and exempt from public records disclosure requirements, are not disclosed except as authorized by law for the duration of the Agreement term and following the Agreement term if the Contractor does not transfer the records to the Public Records Custodian of the District; and
- (e) Upon completion of the Agreement, transfer to District, at no cost, all public records in District's possession or, alternatively, keep, maintain, and meet all applicable requirements for retaining public records pursuant to Florida laws.
- \mathbf{IF} THE CONTRACTOR HAS **OUESTIONS** REGARDING THE APPLICATION OF CHAPTER 119, FLORIDA STATUTES, TO THE CONTRACTORS'S DUTY TO PROVIDE PUBLIC RECORDS RELATING TO THIS AGREEMENT, CONTACT THE DISTRICT'S CUSTODIAN OF **PUBLIC** RECORDS AT (407-841-5524), OR \mathbf{BY} **EMAIL** GFLINT@GMSCFL.COM, OR BY REGULAR MAIL AT 219 E. LIVINGSTON STREET, ORLANDO, FLORIDA 32801, ATTN.: DISTRICT PUBLIC RECORDS CUSTODIAN.

11. INSURANCE.

- (a) Contractor shall, throughout the performance of its services pursuant to this Agreement, maintain at a minimum:
- (i) Occurrence based comprehensive general liability insurance (including broad form contractual coverage), with a minimum limit of \$1,000,000 single limit per occurrence, protecting it and District from claims for bodily injury (including death), property damage, contractual liability, products liability and personal injury which may arise from or in connection with the performance of Contractor's Work under this Agreement or from or out of any act or omission of Contractor, its officers, directors, agents, and employees; and
- (ii) Occurrence based automobile liability insurance including bodily injury and property damage, including all vehicles owned, leased, hired and non-owned vehicles with limits of not less than \$1,000,000.00 combined single limit covering all work performed hereunder; and

- (iii) Workers' compensation insurance as required by applicable law (or employer's liability insurance with respect to any employee not covered by workers' compensation) with minimum limits of One Hundred Thousand Dollars (\$100,000) per occurrence; and
 - (iv) Employers liability, with a minimum coverage level of \$1,000,000.
- (b) All such insurance required in Paragraph 11(a) shall be with companies and on forms acceptable to District and shall provide that the coverage thereunder may not be reduced or canceled unless thirty (30) days prior written notice thereof is furnished to District; the insurance required under paragraph 11(a)(i) shall name the District as an additional insured. Certificates of insurance (and copies of all policies, if required by the District) shall be furnished to the District. In the event of any cancellation or reduction of coverage, Contractor shall obtain substitute coverage as required under this Agreement, without any lapse of coverage to District whatsoever.
- 12. <u>SOVEREIGN IMMUNITY</u>. Nothing contained herein, or in the Agreement, or in the Terms and Conditions, shall cause or be construed as a waiver of the District's immunity or limitations on liability granted pursuant to Section 768.28, *Florida Statutes*, or other law, and nothing in this Agreement shall inure to the benefit of any third party for the purpose of allowing any claim which could otherwise be barred under the Doctrine of Sovereign Immunity or by operation of law.
- 13. <u>INDEMNIFICATION</u>. Contractor agrees to indemnify, save harmless and defend the District, its officers, directors, board members, employees, agents and assigns, from and against any and all liabilities, claims, penalties, forfeitures, suits, legal or administrative proceedings, demands, fines, punitive damages, losses, liabilities and interests, and any and all costs and expenses incident thereto (including costs of defense, settlement and reasonable attorneys' fees, which shall include fees incurred in any administrative, judicial or appellate proceeding) which the District, their officers, directors, board members, employees, agents and assigns, may hereafter incur, become responsible for or pay out to the extent arising out of (i) Contractor's breach of any term or provision of this Agreement, or (ii) any negligent or intentional act or omission of Contractor, its agents, employees or sub-contractors, related to or in the performance of this Agreement.

14. MODIFICATIONS, ADDITIONS OR DELETIONS TO THE SERVICES.

- (a) A Work Authorization shall be in writing by the District, which shall consist of additions, deletions, or other modifications to the Agreement.
- (b) The District may, from time to time, without affecting the validity of the Agreement, or any term or condition thereof, issue Work Authorizations which may identify additional or a revised scope of Work, or other written instructions and orders, which shall be governed by the provisions of the Agreement. The Contractor shall comply with all such orders and instructions issued by the District. Upon receipt of any Work Authorization, the Contractor shall promptly proceed with the work, and the resultant decrease or increase in the amount to be paid the Contractor, if any, shall be governed by the provisions of Article 5 in this Agreement.

15. PROTECTION OF PERSONS AND PROPERTY; MONITORING.

- (a) In addition to all other requirements hereunder, the Contractor shall be responsible for initiating, maintaining and supervising safety precautions and programs in connection with the Work, and shall provide all protection to prevent injury to persons involved in any way in the Work and all other persons, including, without limitation, the employees, agents guests, visitors, invitees and licensees of the District and community residents, tenants, and the general public that may be affected thereby.
- (b) All Work, whether performed by the Contractor, its Subcontractors, or anyone directly or indirectly employed by any of them, and all applicable equipment, machinery, materials, tools and like items used in the Work, shall be in compliance with, and conform to: (i) all applicable laws, ordinances, rules, regulations and orders of any public, quasi-public or other governmental authority; and (ii) all codes, rules, regulations and requirements of the District and its insurance carriers relating thereto. In the event of conflicting requirements, the more stringent shall govern.
- (c) The Contractor shall at all times keep the general area in which the Work are to be performed, including but not limited to sidewalks, roadways, trails, rights-of-way, open spaces, and all such areas impacted by the Work, clean and free from accumulation of waste materials or rubbish (including, without limitation, hazardous waste), caused by performance of the Work, and shall continuously throughout performance of the Services, remove and dispose of all such materials. The District may require the Contractor to comply with such standards, means and methods of cleanup, removal or disposal as the District may make known to the Contractor. In the event the Contractor fails to keep the general area in which the Work are to be performed clean and free from such waste or rubbish, or to comply with such standards, means and methods, the District may take such action and offset any and all costs or expenses of whatever nature paid or incurred by the District in undertaking such action against any sums then or thereafter due to the Contractor.
- (d) Contractor shall cooperate with and participate in, at no additional cost or charge, all programs, plans or routines for monitoring and reporting to District, as required in the sole discretion of the District, to ensure satisfactory performance of the Work provided hereunder.

16. SUSPENSION OR TERMINATION.

- (a) Anything in this Agreement to the contrary notwithstanding, District shall, in its sole discretion and without cause, have the right to suspend or terminate this Agreement upon ten (10) days prior written notice to Contractor. Contractor shall be compensated for all work performed prior to the termination.
- (b) If the Contractor should become insolvent, file any bankruptcy proceedings, make a general assignment for the benefit of creditors, suffer or allow appointment of a receiver, refuse, fail or be unable to make prompt payment to Subcontractors, disregard

applicable laws, ordinances, governmental orders or regulations or the instructions of the District, or if the Contractor should otherwise be guilty of a violation of, or in default under, any provisions of the Agreement, then the District may, without prejudice to any other right or remedy available to the District and after giving the Contractor and its surety, if any, seven (7) days written notice, terminate the Contract and the employment of Contractor. In addition, without terminating this Contract as a whole, the District may, under any of the circumstances above, terminate any portion of this Contract (by reducing, in such as manner as District deems appropriate, the Scope of Service to be performed by the Contractor) and complete the portion of this Contract so terminated in such manner as the District may deem expedient.

- 17. <u>SUBCONTRACTORS.</u> If the Contractor desires to employ Subcontractors in connection with the performance of its Work under this Agreement:
- (a) Nothing contained in the Agreement shall create any contractual relationship between the District and any Subcontractor. However, it is acknowledged that the District is an intended third-party beneficiary of the obligations of the Subcontractors related to the Services.
- (b) Contractor shall coordinate the services of any Subcontractors and remain fully responsible under the terms of this Agreement; Contractor shall be and remain responsible for the quality, timeliness and coordinate of all Work furnished by the Contractor or its Subcontractors.
- (c) All subcontracts shall be written. Each subcontract shall contain a reference to this Agreement and shall incorporate the terms and condition of this Agreement to the full extent applicable to the portion of the Work covered thereby. Each Subcontractor must agree, for the benefit of the District, to be bound by such terms and conditions to the full extent applicable to its portion of the Work.

18. COMPLIANCE WITH E-VERIFY SYSTEM

- (a) The Contractor shall comply with and perform all applicable provisions and requirements of Section 448.095, *Florida Statutes* and Section 448.09(1), *Florida Statutes*. Accordingly, beginning on the Effective Date, to the extent required by Section 448.095, *Florida Statutes*, the Contractor shall enroll with and use the United States Department of Homeland Security's E-Verify system to verify the work authorization status of all newly hired employees. The District may terminate this Agreement immediately for cause if there is a good faith belief that the Contractor has knowingly violated Section 448.091, *Florida Statutes*.
- (b) If the Contractor anticipates entering into agreements with a subcontractor for the work, Contractor will not enter into the subcontractor agreement without first receiving an affidavit from the subcontractor regarding compliance with Section 448.095, *Florida Statutes*, and stating that the subcontractor does not employ, contract with, or subcontract with an unauthorized alien. Contractor shall maintain a copy of such affidavit for the duration of the agreement and provide a copy to the District upon request. In the event that the District has a good faith belief that a subcontractor has knowingly violated Section 448.095, *Florida Statutes*,

but the Contractor has otherwise complied with its obligations hereunder, the District shall promptly notify the Contractor. The Contractor agrees to immediately terminate the agreement with the subcontractor upon notice from the District. Further, absent such notification from the District, the Contractor or any subcontractor who has a good faith belief that a person or entity with which it is contracting has knowingly violated Section 448.09(1), *Florida Statutes*, shall promptly terminate its agreement with such person or entity.

- (c) By entering into this Agreement, the Contractor represents that no public employer has terminated a contract with the Contractor under Section 448.095(2)(c), *Florida Statutes*, within the year immediately preceding the date of this Agreement.
- 19. <u>TERM</u>. This Agreement commences on the Effective Date and shall proceed for one hundred twenty (120) days from the Commencement Date, in accordance with the Proposal, and as determined by the sole reasonable satisfaction of the District which shall be evidenced by the payment of monthly maintenance fee by the District.

20. NOTICE.

(a) Notices required or permitted to be given under this Agreement shall be in writing, may be delivered personally or by mail, overnight delivery service, or courier service, and shall be given when received by the addressee. Notices shall be addressed as follows:

If to District: Bonnet Creek Resort Community Development District

c/o Governmental Management Services - Central Florida, LLC

219 East Livingston Street Orlando, Florida 32801

Attention: George Flint, District Manager

Telephone: (407) 841-5524

with copy to: Latham, Luna, Eden & Beaudine, LLP

201 S. Orange Ave, Suite 1400

Orlando, Florida 32801

Attn: Jan Carpenter, Esq., District Counsel

Telephone: (407) 481-5800

If to Contractor: Traffic Control Devices, LLC

242 North Westmonte Drive Altamonte Springs, Florida 32714

Telephone: (407) 869-5300

(b) Notwithstanding the foregoing, any notice sent to the last designated address of the party to whom a notice may be or is required to be delivered under this Agreement shall not be deemed ineffective if actual delivery cannot be made due to a change of address of the party to whom the notice is directed or the failure or refusal of such party to accept delivery of the notice. Parties may change notice address by delivering written notice by mail, overnight

delivery service, or courier service to the other party and such change shall become effective when received by the addressee.

- 21. <u>ATTORNEYS' FEES</u>. If either party hereto institutes an action or proceeding for a declaration of the rights of the parties the Agreement, for injunctive relief, for an alleged breach or default of, or any other action arising out of, the Agreement, or in the event any party hereto is in default of its obligations pursuant hereto, whether or not suit is filed or prosecuted to final judgment, the non-defaulting or prevailing party shall be entitled to its actual attorneys' fees and to any court costs and expenses incurred, in addition to any other damages or relief awarded.
- 22. GOVERNING LAW AND JURISDICTION. This Agreement shall be interpreted and enforced under the laws of the State of Florida. The parties will follow the terms of the Agreement only to the extent they are enforceable or permitted under Florida law. Any litigation arising under this Agreement shall occur in a court having jurisdiction in Orange County, Florida. THE PARTIES WAIVE TRIAL BY JURY AND AGREE TO SUBMIT TO PERSONAL JURISDICTION AND VENUE IN ORANGE COUNTY, FLORIDA.
- 23. <u>SEVERABILITY</u>. In the event that any provision of this Agreement is judicially construed to be invalid by a court of competent jurisdiction, such provision shall then be construed in a manner allowing its validity, or if this leads to an impracticable result, shall be stricken, but in either event, all other provisions of the Agreement shall remain in full force and effect.
- 24. <u>NO WAIVER</u>. No failure by either party to insist upon the strict performance of any covenant, duty, contract, or condition of this Agreement or to exercise any right or remedy upon a breach thereof shall constitute a waiver of any such breach or of such or any other covenant, contract, term, or condition. Any party hereto, by written notice executed by such party, may, but shall be under no obligation to, waive any of its rights or any conditions to its obligations hereunder, or any duty, obligation, or covenant of any other party hereto. No waiver shall affect or alter this Agreement, but each and every covenant, contract, term, and condition of this Agreement shall continue in full force and effect with respect to any other then-existing or subsequent breach thereof.
- 25. <u>NO MODIFICATION</u>. No modification, waiver, amendment, discharge or change of this Agreement shall be valid unless the same is in writing and signed by the parties against which such enforcement is or may be sought. This instrument contains the entire contract made between the parties and may not be modified orally or in any manner other than by a contract in writing signed by all parties hereto or their respective successors in interest.
- 26. <u>TIME IS OF THE ESSENCE.</u> The time for delivery and/or completion of the work to be performed under the Agreement shall be of the essence of the Agreement.
- 27. <u>ARM'S LENGTH TRANSACTION</u>. This Agreement has been negotiated fully between the parties as an arm's length transaction. In addition to the representations and warranties contained herein, the Contractor acknowledges that prior to the execution of the Agreement it has thoroughly reviewed and inspected the Agreement documents, and satisfied

itself regarding any error, inconsistency, discrepancy, ambiguity, omission, insufficiency of detail or explanation. Contractor further acknowledges that the parties have participated fully in the preparation of this Agreement and received the advice of counsel. In the case of a dispute concerning the interpretation of any provision of this Agreement, all Parties are deemed to have drafted, chosen and selected the language, and doubtful language will not be interpreted or construed against any Party.

28. <u>COUNTERPARTS</u>. This Agreement may be executed in any number of counterparts with the same effect as if all parties had signed the same document. All fully executed counterparts shall be construed together and shall constitute one and the same contract.

[SIGNATURES FOLLOW ON NEXT PAGE.]

SIGNATURE PAGE TO SIGN INSTALLATION AGREEMENT

(Bonnet Creek Resort CDD and Traffic Control Devices, LLC)

IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed affective as of the day and year first above written.

	NET CREEK RESORT MUNITY DEVELOPMENT RICT
22023	
By:	
Name	
	Chairman /Vice-Chair,
	Board of Supervisors
CONT	ΓRACTOR:
TRAF	FFIC CONTROL DEVICES, LI
TRAF	
TRAF Florid	FFIC CONTROL DEVICES, LI a limited liability company
TRAF	FFIC CONTROL DEVICES, LI

EXHIBIT "A"

PROPOSAL

[ATTACHED]

EXHIBIT "B"

DRAWINGS

[ATTACHED]



Local Offices

Altamonte Springs, FL
Deland, FL
Groveland, FL
Jacksonville, FL
Port St. Lucie, FL
Punta Gorda, FL
Rockledge, FL

Address: 219 E. Livingston St Phone: 407-841-5524 Orlando, FL 32801 Fax: 407-839-1526 Project Name: 22012000-01 RCID Bonnet Creek Resort - 2024 Equip-Labor Update Bid Number: 698-21 Project Location: Bonnett Creek Resort, Oralndo, FL Bid Date: 11/1/2024	То:	GMS- Central Florida	Contact:	Clayton Smith
Project Name: 22012000-01 RCID Bonnet Creek Resort - 2024 Equip-Labor Update Bid Number: 698-21	Address:	219 E. Livingston St	Phone:	407-841-5524
		Orlando, FL 32801	Fax:	407-839-1526
Project Location: Bonnett Creek Resort, Oralndo, FL Bid Date: 11/1/2024	Project Name:	22012000-01 RCID Bonnet Creek Resort - 2024 Equip-Labor Update	Bid Number:	698-21
	Project Location:	Bonnett Creek Resort, Oralndo, FL	Bid Date:	11/1/2024

Item #	Item Description	Estimated Quantity Unit	Unit Price	Total Price
0101 1	MOBILIZATION	1.00 LS	\$5,000.00	\$5,000.00
0102 1	MAINTENANCE OF TRAFFIC	1.00 LS	\$7,119.00	\$7,119.00
0700 1 A	Furnish And Install Type E Sign	5.00 EACH	\$12,875.00	\$64,375.00
0700 2 A	Furnish And Install Type H Sign	2.00 EACH	\$16,921.00	\$33,842.00

Total Bid Price: \$110,336.00

Notes:

- This proposal is a unit price proposal. The total sum is an approximate sum based on the estimated quantities on the attached proposal (which is an integral part of this proposal) at the unit prices depicted thereon. The final contract amount of any contract resulting from this proposal shall be based on the quantities actually installed and field verified by the Owner's architect/engineer at these unit prices.
- Our price includes Insurance.
- All work is guaranteed to be installed in accordance with the latest applicable Code regulations, and to be free from mechanical and electrical
 defects for one year from the date of acceptance.
- No items guoted herein may be "broken out" without prior approval in writing.
- All survey & layout work is to be performed by others.
- This proposal is valid for thirty (30) days from bid date.
- All OC managers, plans or testing (if required) shall be provided by others and is not included in this proposal.
- Asphalt, Concrete Sidewalk and Sodding removal and placement shall be provided by others.
- Electrical permit fees included in this proposal for electrical services associated with TCD work only. All other permits or fees shall be provided by others.
- Per Section 611-2.3 (As-Built Drawings) of the FDOT Standard Specifications for Road and Bridge Construction, we have included the cost of providing the as-built plans for the signalization portion of the work. However, we are excluding the cost to sign & seal these as-built drawings. The cost to sign & seal the as-built drawings, as well as all required survey, shall be the responsibility of the General Contractor.
- TCD reserves the right to negotiate mutually agreeable terms and conditions before entering in to an agreement.

Payment Terms:

Payments are to be made to us by the tenth day of the month for all work installed and materials placed on the job site during the preceding month. Final Payment including retainage, if any, will be due not more than thirty (30) days after completion and acceptance of the work. Any contract resulting from this proposal shall be on the terms and conditions mutually acceptable to the Purchaser and Traffic Control Devices, LLC

ACCEPTED:	CONFIRMED) :
The above prices, specifications and conditions are satisfactory and hereby accepted.	Traffic Cont	rol Devices, LLC
and hereby accepted.		
Buyer:		(a) l.ma
	A	Daylet 1
Signature:	Authorized S	signature:
Date of Acceptance:	Estimator:	Doug Burch
		(407) 869-5300 d.burch@tcd-usa.com

11/1/2024 8:46:51 AM Page 1 of 1

Troffic	Cont	ral Daviaca Inc						
		rol Devices, Inc. prings, FL.						
Allalli	onte 3	prings, rt. f	TDANCI	/ITT / I	NOTICE	7		
		L	IRANSI	/IIIIAL	NOTICE			
						Job No.:	220120	000
Pr	oject:	Disney Bonnet Creek Reso	ort-Offsite Way0fir	nding Signs R	1	Transmittal No.:	3	
Loc	ation:	Bonnet Creek Reso	rt, Orlando FL	_		Sheet:	of	
	Work:	Signing				Date:	7/11/20)23
To:	GMS-	Central Florida			ltems Listed a	re Being Sent:		
	219 E.	Livingston St			-Enclos	sed		
		lo Florida 32801				Separate Cover		
		Clayton Smith			X -via	Email		
We ar	e trans	smitting the followi						
		-Plans	-Prints		-Literatu			
		-Specifications	X -Shop Dra	J		cal Data		
16.41		-Sample	-Quotation		X -Subm			
		ng items are not re		re not liste				01-1
Item	Qty	Drawing Number		Davida a di Ci		cription		Status
1	1	N/A	7/11/23	Revised Si	igns Shop Dar	rwings		C,E,F
	Ctatus	0 - d		0.0	al fan Ammunum	F F V	Tile e	
	Status (• • • • • • • • • • • • • • • • • • • •			d for Approval d & Re-submitte	E. For Your		
Por	narke:	AN. Approve			d & Re-submitte	ed F. Refer to R	emarks	
Kei	iiai ks.	1.Please place conracto2.Please return one cop	• •	o submillai				
		2.1 10000 1010111 0110 001	y for our doo					
Rep	oly To:	Eric Schultze						
M	ailing:	P.O. Box 150418 Altamonte Springs	s, FL 32715-0	0418				
Shi	ppina:	242 N. Westmonte	Drive		Verv 1	Γruly Yours,		
		Altamonte Springs			-	Paloma K. Estrad	da	
		407-869-5300	,,			Control Devices		
					Hann	S COLLINOL DEVICE	3, 1116.	



Signs Type H Assemblies

Sign Sheet #: B01-B02

Bonnet Creek

Interstate SignWays

Job #: 4973

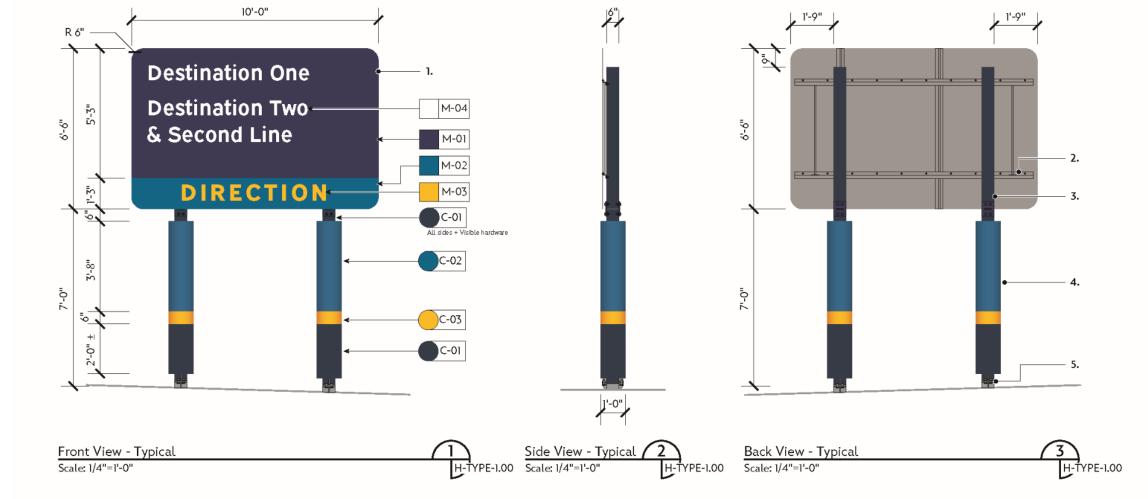
.125 Digital Printed Disney Signs

County: Disney

Drawings Prepared For: Traffic Control Devices

Drawn By: Tad Danchenko PO: **86200**

Checked for Submittal: 7/11/2023^{Tad}



GENERAL NOTES

- 1. 1/8" Aluminum panel with reflective vinyl graphics first surface.
- 2. Sign panels mount to support tube through aluminum Z-Bar with flathead countersunk bolts and U-bolt fasteners. Flathead bolts patched with reflective vinyl on sign face.
- 3. 6" Square tube with welded cap and paint finish.
- 4. 12" Diameter schedule 40 PVC tube with paint finish. Painted 1/2" thick solid core, Type 1 PVC collar routed to fit between steel column and PVC pipe. Glue to PVC pipe with PVC cement.
- 5. Sign mounts to foundation through bolt plate and connectors per F-DOT 700 standard hardware and specifications indexes.
- 6. Vendor to supply complete shop drawings for review prior to production.
- 7. WDI to review copy & layouts for submitted signs.

COLOR SCHEDULE



C-01 MP03597 - Indigo Semi-Gloss



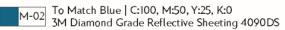
C-02 MP12106 - Fordson Blue Semi-Gloss



C-03 MP08091 - Yellow Blast Semi-Gloss

MATERIAL SCHEDULE

M-01 To Match Navy Blue | C:100, M:90, Y:50, K:0 3M Diamond Grade Reflective Sheeting 4090DS

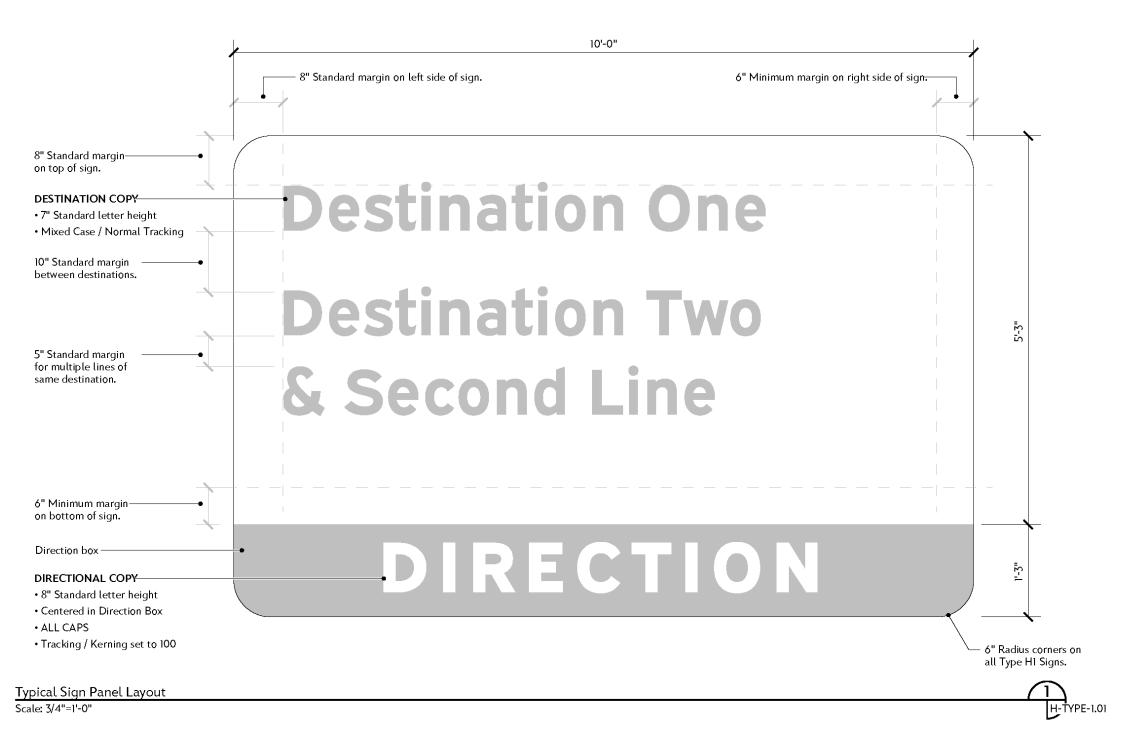






TYPEFACE SCHEDULE

Destination Copy: Expressway Bold Directional Copy: Expressway ExtraBold



GENERAL NOTES

- Adjustments may be made to text size and spacing if critical. All changes must be notated and submitted to WDI for approval.
- 2. Type H1 signs may contain three (3) destinations maximum unless additionally approved.
- 3. WDI to review copy & layouts for submitted signs.

TYPEFACE SCHEDULE

Destination Copy: Expressway Bold
Directional Copy: Expressway ExtraBold

Interstate Highway Sign Corp. Job Number: 4973 Sign#: RIGHT LANE Sign Type: .125 INCR Border Width State: DI Sheet #: B01 Break 2 Book # Radii: 7415 Lindsey Road Little Rock, AR 72206 Item: TYPE H Quantity: 1 Post Clip Qty Wind Zone: Qty: 0 Project: BONNET CREEK Sign Width: 120.00 Extra: 0.00 Phone# (501)490-3828 Supports: W6X12 County: DISNEY Mounting: GM Sign Height: 78.00 Corner Radii: 6" email tdanchenko@interstatesigns.com Customer: TRAFFIC CONTROL DEVICES Attach To: Sq. Ft.: 65.00 Margin: 0.00 Drawn By: TAD -120.0 in ⊬8.0 in⇒ 8.0 in **Bonnet Creek** 7.0 in 5.0 in Resorts 7.0 in 78.0 in ** RIGHT LANE 15.0 in

Job Number: 4973
State: DI
Item: TYPE H

Project: BONNET CREEK

County: DISNEY

Customer: TRAFFIC CONTROL DEVICES

Sign#: LEFT LANE

Sheet #: B02
Quantity: 1
Supports: W6X12

Mounting: GM
Attach To:

Break 2 Post Clip Qty

Book #:
Wind Zone:
Sign Width: 120.00

Sign Type: .125 INCR

Sign Height: 78.00 Sq. Ft.: 65.00 Border Width Radii:

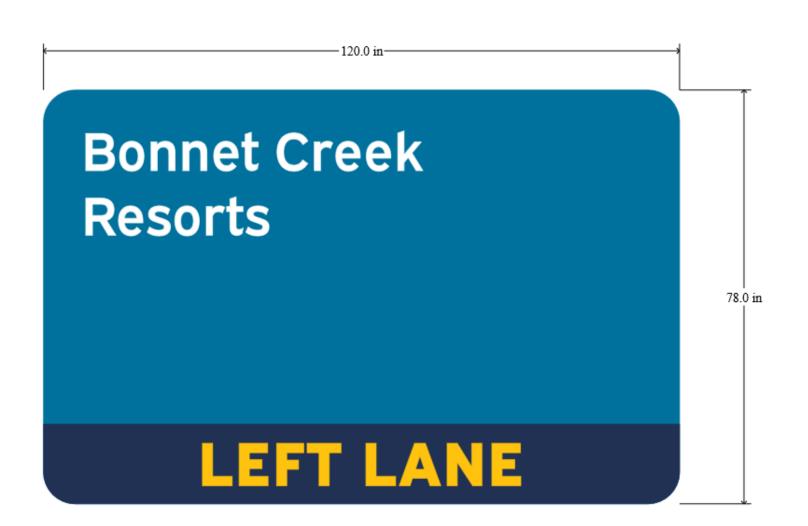
Qty: 0 Extra: 0.00

Corner Radii: 6" Margin: 0.00 Interstate Highway Sign Corp.

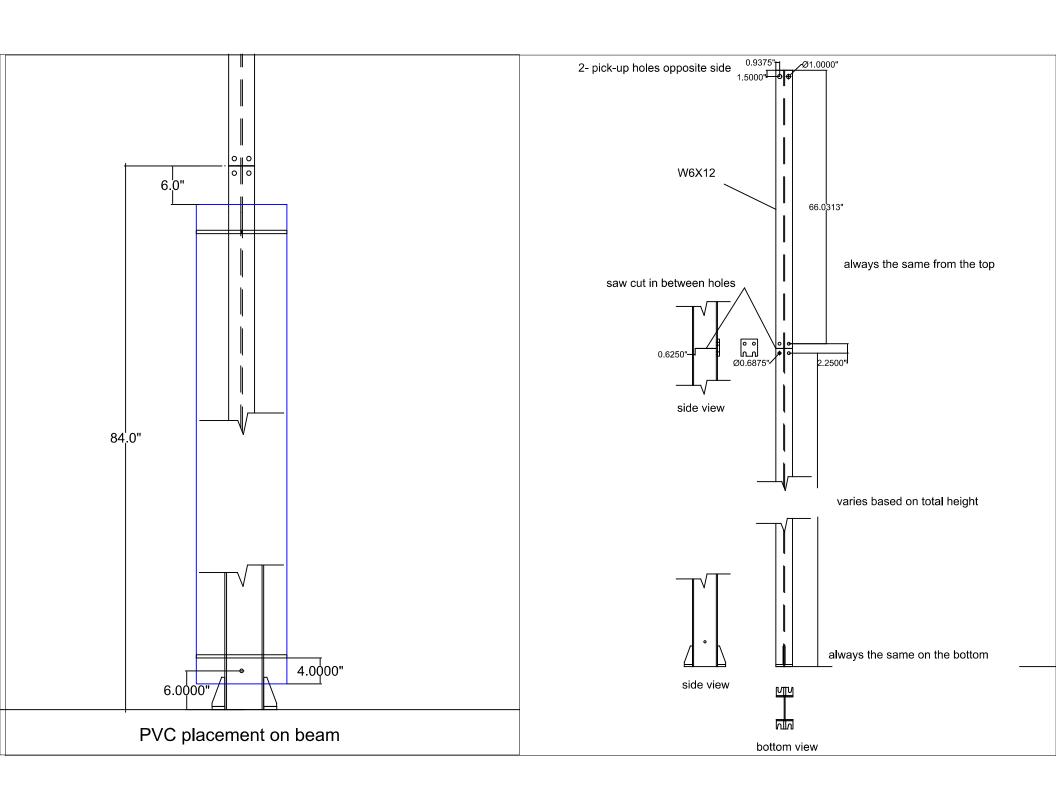
7415 Lindsey Road Little Rock, AR 72206 Phone# (501)490-3828

email tdanchenko@interstatesigns.com

Drawn By: TAD



			y H-1	
Parts BY: Tad		Bill of N	Naterials REV: 2023 Style Guide	
ITEM#	PARTS FOR/ SOURCE	QTY	PART NO.	DESCRIPTION/ CUTLIST
11 LIVI#	TARISTON SOURCE	<u> </u>	TAKT NO.	DESCRIPTION COTEIST
1	Sign Face	26 s.f.	6125000	. 25" 606 -T6 alum.
2	From 4 foot metal 6.5 lf Sign Face	39 s.f.	6125000	l @ 78" x 48" . l 25" 606 l -T6 alum.
_	From 3 foot metal 6.5 If	30 3.1.	0123000	2 @ 78" × 36"
3	Zee bar for sign face	19.33 l.f.	11005000	1-3/4" x 3/16" alumınum zee bar 2 @ 116"
4	Splice plates for vertical seams	4 l.f.	51250400	4" alımınum splice plate 2 @ 78"
5	Post	25.5 l.f.		W6x12" beam 2 @ 153"
6	Stub	6 l.f.		W6x12" beam
7	Breakaway assembly	4 ea		2 @ 36" W6x12 breakaway assembly FDOT spec
	for W6x12 beam			4 ea
8	8" pvc tube From 20 ft standard tube	4 l.f.	274508	l 2" diameter schedule 40 PVC. 2 @ 48"
9	PVC/Post Spacer From 4' x 8' standard sheet	2 s.f.	272008	l 2" diameter Sintra spacer. 4 ea
10	Epoxy for spacer I tube 375 ml	l ea	4711250	Lord 406 Acrylic Adhesive I ea
1.1	Zee bar to post assembly	8 ea	ASSEMFLGMMTDHDW	FDOT Ground mounted sign hardware 8 ea
12	Zee bar to sign	116 ea	ASSEMFL1/4C/S-LW	1/4" COUNTERSUNK SCREW Assem
13	assembly Sign Face sheeting	65 s.f.	40904800	I I G ea DG3 sheeting digital print
14	Sign Face laminate	65 s.f.	3911704800	Clear UV lamınate
15	Fuse plate assembly	2 ea		fuse plate assembly for W6x12 2 ea
16	PVC to Post - Bolt	I ea.	4008201095	1/2" x 13 1/2" S.S. hex head bolt. ea
17	PVC to Post - Washer	2 ea.	4208201035	1/2" S.S. flat washer 2 each
18	PVC to Post - Nut	l ea.	4308201035	1/2" S.S. lock nut I ea
19	PVC primer	I/4 gal	74 777SP	Matthews Tie Bond Adhesion Promoter
20	PVC paint	I/4 Gal	MP03597	Matthews Indigo Blue Semi Gloss
21	PVC paint	I/4 Gal	MP12106	Matthews Fordson Blue Semi Gloss
22	PVC paint	I/8 Gal	MP08091	Matthews Yellow Blast Semi Gloss
23	Post primer	I/4 Gal	274 9085P/01	Matthews white primer
24	Post and head paint	I/4 Gal	MP03597	Matthews Indigo Blue Semi Gloss
25	Paint reducer	1/8 gal	6379sp	Matthews reducer
26	Paint catalyst	1/8 gal	43 999ър	Matthews catalyst





Signs Type E Assemblies

Sign Sheet #: C01-C02

Bonnet Creek

Interstate SignWays

Job #: 4973

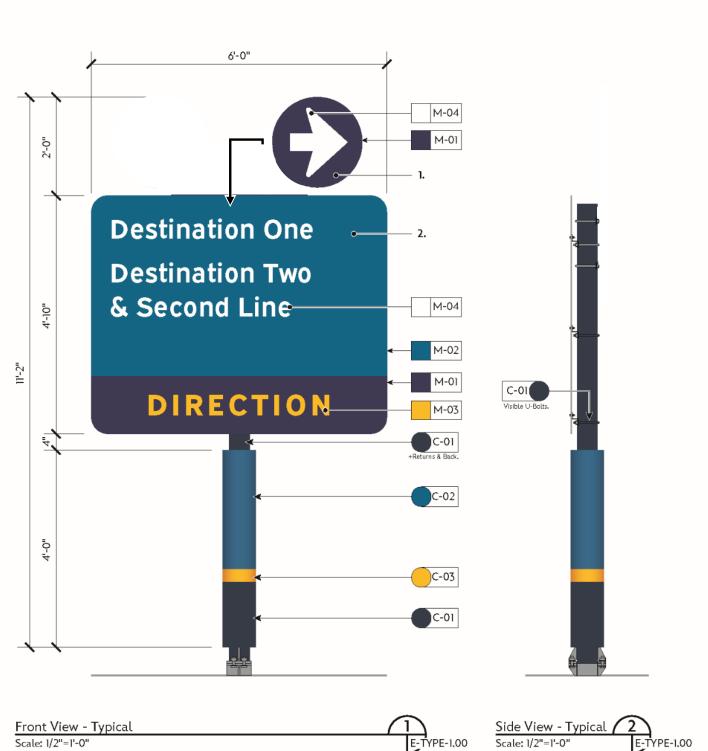
.125 Digital Printed Disney Signs

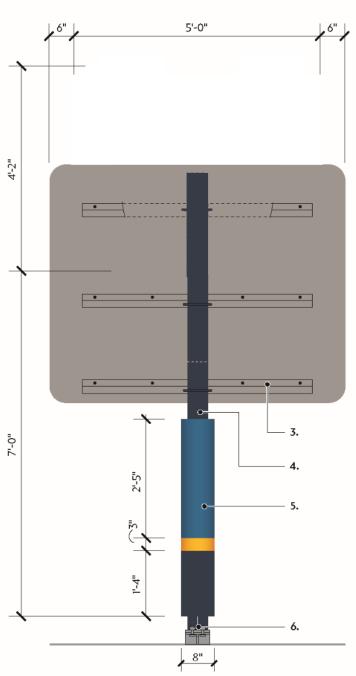
Drawings Prepared For: Traffic Control Devices County: Disney

Drawn By: Tad Danchenko PO: 86200

Checked for Submittal: 7/10/2023^{Tad}

Signs will fabricate to Disney 2023 Style Guidel for Type E signs except for: No mouse ears instead an arrow disk will be installed on the face of the sign with counter sunk hardware.





Back View - Typical

Scale: 1/2"=1'-0"

GENERAL NOTES

- 1. 1/8" aluminum panel with reflective vinyl graphics applied first surface.
- 2. 1/8" Aluminum panel with reflective vinyl graphics applied first surface.
- 3. Sign panels mount to support tube through aluminum Z-Bar with flathead countersunk bolts and U-bolt fasteners. Flathead bolts patched with reflective vinyl on sign face.
- 4. 5" Round pipe with welded cap and paint finish.
- 5. 8" Round PVC Tube with caps and paint finish.
- 6. Sign mounts to foundation through bolt plate and connectors per F-DOT 700 standard hardware and specifications indexes.
- 7. Vendor to supply complete shop drawings for review prior to production.
- 8. WDI to review copy & layouts for submitted

COLOR SCHEDULE

C-01 MP03597 - Indigo Semi-Gloss

C-02 MP12106 - Fordson Blue Semi-Gloss

C-03 MP08091 - Yellow Blast Semi-Gloss

MATERIAL SCHEDULE

M-01 To Match Navy Blue | C:100, M:90, Y:50, K:0 3M Diamond Grade Reflective Sheeting 4090DS

M-02 To Match Blue | C:100, M:50, Y:25, K:0 3M Diamond Grade Reflective Sheeting 4090DS

M-03 To Match Yellow | C:0, M:25, Y:100, K:0 3M Diamond Grade Reflective Sheeting 4090DS

M-04 To Match White | C:0, M:0, Y:0, K:0 3M Diamond Grade Reflective Sheeting 4090DS

TYPEFACE SCHEDULE

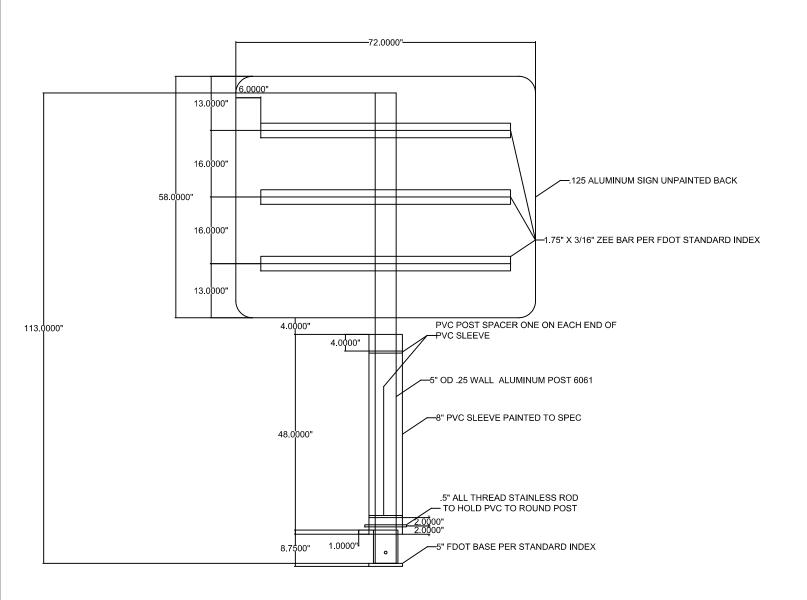
E-TYPE-1.00

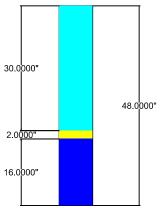
Destination Copy: Expressway Bold Directional Copy: Expressway ExtraBold



Typical Sign Panel Layout Scale: 1 1/2"=1'-0"

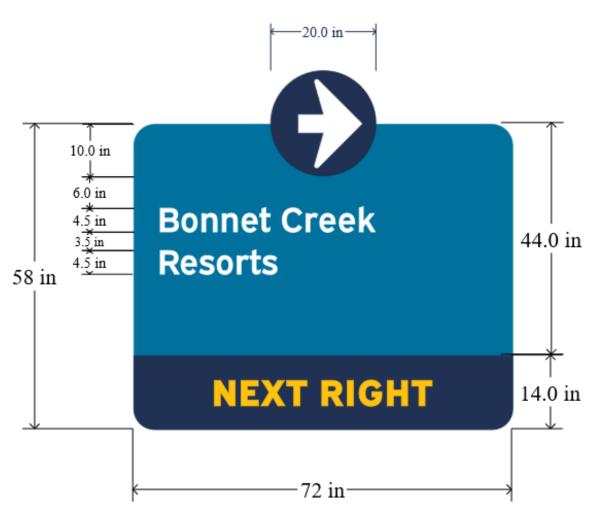
E-TYPE-1.0





8" PVC SLEEVE PAINTED TO SPEC

Interstate Highway Sign Corp. Job Number: 4973 Sign#: RIGHT ARROW Sign Type: FLAT .125 Border Width 7415 Lindsey Road State: DI Sheet #: C01 Break 2 Book #: Radii: Post Clip Qty Wind Zone: Little Rock, AR 72206 Item: TYPE E Quantity: 3 Qty: 0 Sign Width: 72.00 Phone# (501)490-3828 Project: BONNET CREEK Supports: NO SUPPORT Extra: 0.00 Sign Height: 58.00 County: DISNEY Mounting: GM Corner Radii: 4" email tdanchenko@interstatesigns.com Customer: TRAFFIC CONTROL DEVICES Attach To: Sq. Ft.: 29.00 Margin: 0.00 Drawn By: TAD



SHEETING IS DG3 DIGITAL PRINT TO APPROVED DISNEY COLORS

Job Number: 4973 State: DI Item: TYPE E

Project: BONNET CREEK

County: DISNEY

Customer: TRAFFIC CONTROL DEVICES

Sign#: LEFT ARROW

Sheet #: C02 Break 2 Post Clip Qty Quantity: 2

Supports: NO SUPPORT

Mounting: GM Attach To:

Sign Type: FLAT .125 Book #:

Wind Zone: Sign Width: 72.00

Sign Height: 58.00 Sq. Ft.: 29.00 Border Width Radii: Qty: 0

Extra: 0.00 Corner Radii: 4"

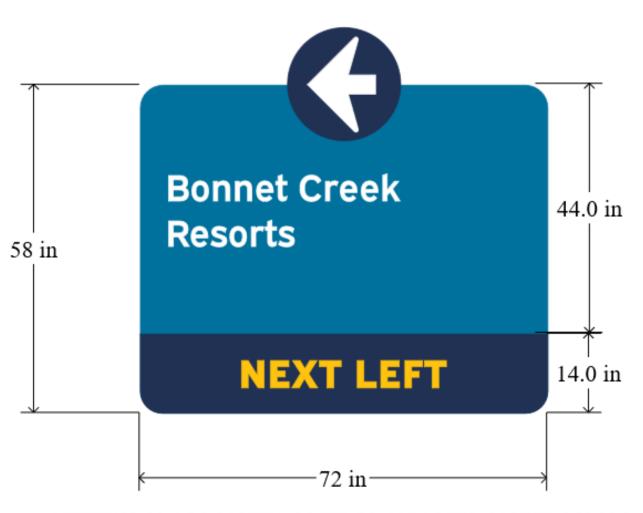
Margin: 0.00

Interstate Highway Sign Corp.

7415 Lindsey Road Little Rock, AR 72206 Phone# (501)490-3828

email tdanchenko@interstatesigns.com

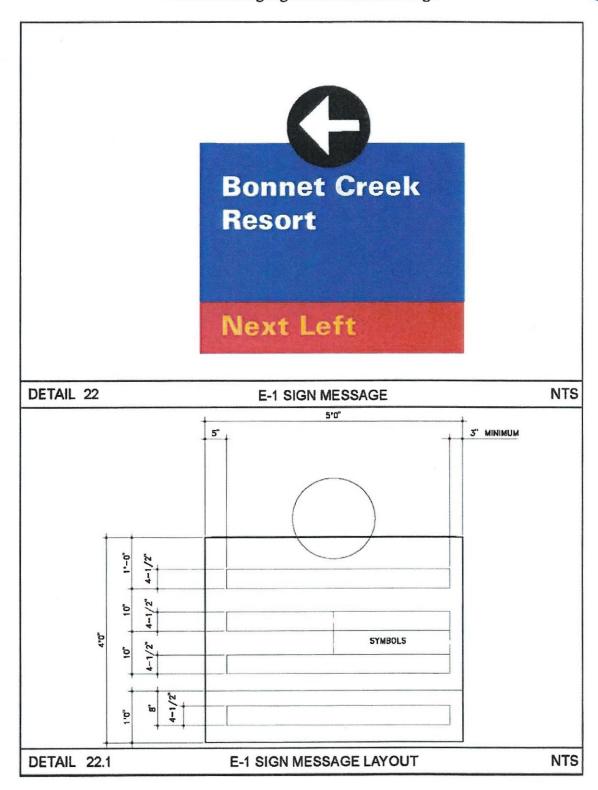
Drawn By: TAD



SHEETING IS DG3 DIGITAL PRINT TO APPROVED DISNEY COLORS

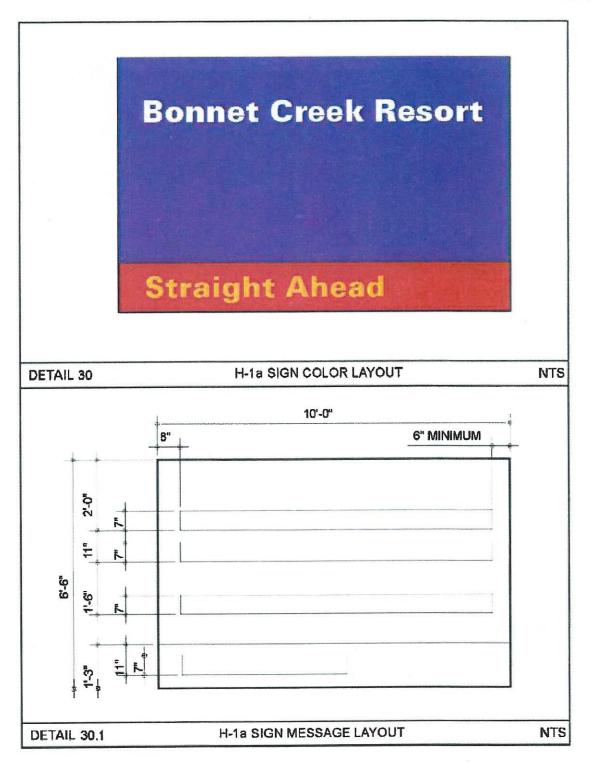
 $\frac{\text{Exhibit C}}{1 \text{ of 3}}$ Directional Signage Locations and Design

XN



Bonnet Creek Resort CDD - RCID Settlement Agreement (2020)

John

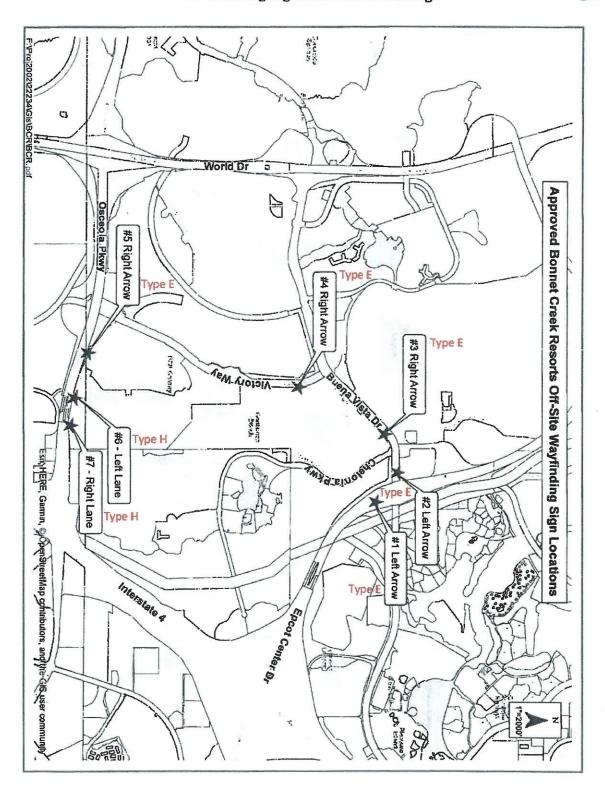


Bonnet Creek Resort CDD - RCID Settlement Agreement (2020)

Agu

Exhibit C
3 of 3
Directional Signage Locations and Design

JCN



Bonnet Creek Resort CDD - RCID Settlement Agreement (2020)

Par

SECTION V

BONNET CREEK RESORT
COMMUNITY DEVELOPMENT DISTRICT
ORANGE COUNTY, FLORIDA
FINANCIAL REPORT
FOR THE FISCAL YEAR ENDED
SEPTEMBER 30, 2024

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA

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1001 Yamato Road • Suite 301 Boca Raton, Florida 33431 (561) 994-9299 • (800) 299-4728 Fax (561) 994-5823 www.graucpa.com

INDEPENDENT AUDITOR'S REPORT

To the Board of Supervisors Bonnet Creek Resort Community Development District Orange County, Florida

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of the governmental activities and each major fund of Bonnet Creek Resort Community Development District, Orange County, Florida ("District") as of and for the fiscal year ended September 30, 2024, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities and each major fund of the District as of September 30, 2024, and the respective changes in financial position thereof for the fiscal year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

The District's management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, and design and perform audit procedures responsive to those risks. Such procedures
 include examining, on a test basis, evidence regarding the amounts and disclosures in the financial
 statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that
 raise substantial doubt about the District's ability to continue as a going concern for a reasonable
 period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control–related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and budgetary comparison information be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information Included in the Financial Report

Management is responsible for the other information included in the financial report. The other information comprises the information for compliance with FL Statute 218.39 (3) (c) but does not include the financial statements and our auditor's report thereon. Our opinions on the financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon. In connection with our audit of the financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated March 25, 2025, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

March 25, 2025

MANAGEMENT'S DISCUSSION AND ANALYSIS

Our discussion and analysis of Bonnet Creek Resort Community Development District, Orange County, Florida ("District") provides a narrative overview of the District's financial activities for the fiscal year ended September 30, 2024. Please read it in conjunction with the District's Independent Auditor's Report, basic financial statements, accompanying notes and supplementary information to the basic financial statements.

FINANCIAL HIGHLIGHTS

- The assets exceeded its liabilities at the close of the most recent fiscal year resulting in a net position balance of \$6,235,582.
- The change in the District's total net position in comparison with the prior fiscal year was \$852,330, an increase. The key components of the District's net position and change in net position are reflected in the table in the government-wide financial analysis section.
- At September 30, 2024, the District's governmental funds reported combined ending fund balances of \$1,710,571, a decrease of (\$458,997) in comparison with the prior fiscal year. The total fund balance is restricted for debt service, non-spendable for prepaid items, assigned for capital projects, and the remainder is unassigned fund balance which is available for spending at the District's discretion.

OVERVIEW OF FINANCIAL STATEMENTS

This discussion and analysis are intended to serve as the introduction to the District's basic financial statements. The District's basic financial statements are comprised of three components: 1) government-wide financial statements, 2) fund financial statements, and 3) notes to the financial statements. This report also contains other supplementary information in addition to the basic financial statements themselves.

Government-Wide Financial Statements

The government-wide financial statements are designed to provide readers with a broad overview of the District's finances, in a manner similar to a private-sector business.

The statement of net position presents information on all the District's assets, deferred outflows of resources, liabilities, and deferred inflows of resources with the residual amount being reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the District is improving or deteriorating.

The statement of activities presents information showing how the government's net position changed during the most recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods.

The government-wide financial statements include all governmental activities that are principally supported by assessments. The District does not have any business-type activities. The governmental activities of the District include the general government (management) and maintenance and operations functions.

Fund Financial Statements

A fund is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The District, like other state and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. The District has one fund category: governmental funds.

OVERVIEW OF FINANCIAL STATEMENTS (Continued)

Governmental Funds

Governmental funds are used to account for essentially the same functions reported as governmental activities in the government-wide financial statements. However, unlike the government-wide financial statements, governmental fund financial statements focus on near-term inflows and outflows of spendable resources, as well as on balances of spendable resources available at the end of the fiscal year. Such information may be useful in evaluating a District's near-term financing requirements.

Because the focus of governmental funds is narrower than that of the government-wide financial statements, it is useful to compare the information presented for governmental funds with similar information presented for governmental activities in the government-wide financial statements. By doing so, readers may better understand the long-term impact of the District's near-term financing decisions. Both the governmental fund balance sheet and the governmental fund statement of revenues, expenditures, and changes in fund balances provide a reconciliation to facilitate this comparison between governmental funds and governmental activities.

The District maintains three governmental funds for external reporting. Information is presented separately in the governmental fund balance sheet and the governmental fund statement of revenues, expenditures, and changes in fund balances for the general fund, debt service fund, and capital projects funds all of which are considered major funds.

The District adopts an annual appropriated budget for its general fund. A budgetary comparison schedule has been provided for the general fund to demonstrate compliance with the budget.

Notes to the Financial Statements

The notes provide additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements.

GOVERNMENT-WIDE FINANCIAL ANALYSIS

As noted earlier, net position may serve over time as a useful indicator of an entity's financial position. In the case of the District, assets exceeded liabilities at the close of the fiscal year.

Key components of the District's net position are reflected in the following table:

NET POSITION SEPTEMBER 30,

	2024	2023
Current and other assets	\$ 2,244,283	\$ 2,274,446
Capital assets, net of depreciation	21,553,418	21,561,372
Total assets	 23,797,701	23,835,818
Current liabilities	847,119	442,566
Long-term liabilities	 16,715,000	18,010,000
Total liabilities	17,562,119	18,452,566
Net position		
Net investment in capital assets	4,838,418	4,589,903
Restricted	861,026	-
Unrestricted	536,138	793,349
Total net position	\$ 6,235,582	\$ 5,383,252

The District's net position reflects its investment in capital assets (e.g. land, land improvements, and infrastructure) less any related debt used to acquire those assets that is still outstanding. These assets are used to provide services to residents; consequently, these assets are not available for future spending. Although the District's investment in capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

GOVERNMENT-WIDE FINANCIAL ANALYSIS (Continued)

The restricted portion of the District's net position represents resources that are subject to external restrictions on how they may be used. The remaining balance of unrestricted net position may be used to meet the District's other obligations.

The District's net position increased during the most recent fiscal year. The majority of the increase represents the extent to which ongoing program revenues exceeded the cost of operations and depreciation expense.

Key elements of the change in net position are reflected in the following table:

CHANGES IN NET POSITION FOR THE FISCAL YEAR ENDED SEPTEMBER 30,

Revenues:	2024	·	2023
Program revenues			
Charges for services	\$ 3,661,462	\$	2,981,496
Operating grants and contributions	66,142		49,205
Capital grants and contributions	-		15,088
General revenues			
Unrestricted investment earnings	40,123		65,204
Miscellaneous	44,146		48,704
Total revenues	3,811,873		3,159,697
Expenses:			
General government	132,463		115,458
Maintenance and operations	2,040,911		678,929
Interest	786,169		842,869
Total expenses	2,959,543		1,637,256
Change in net position	852,330		1,522,441
Net position - beginning	5,383,252		3,860,811
Net position - ending	\$ 6,235,582	\$	5,383,252

As noted above and in the statement of activities, the cost of all governmental activities during the fiscal year ended September 30, 2024, was \$2,959,543. The costs of the District's activities were funded by program revenues, investment earnings, and miscellaneous income. Program revenues are comprised primarily of assessments. In total, expenses increased from the prior fiscal year, the majority of which is a result of expenses related to road resurfacing projects in the current year.

GENERAL BUDGETING HIGHLIGHTS

An operating budget was adopted and maintained by the governing board for the District pursuant to the requirements of Florida Statutes. The budget is adopted using the same basis of accounting that is used in preparation of the fund financial statements. The legal level of budgetary control, the level at which expenditures may not exceed budget, is in the aggregate. Any budget amendments that increase the aggregate budgeted appropriations must be approved by the Board of Supervisors. The general fund budget for the fiscal year ended September 30, 2024, was amended to decrease revenues by \$5,257 and increase appropriations by \$89,929. Actual general fund expenditures did not exceed appropriations for the fiscal year ended September 30, 2024.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

At September 30, 2024, the District had \$26,450,589 invested in capital assets for its governmental activities. In the government-wide financial statements depreciation of \$4,897,171 has been taken, which resulted in a net book value of \$21,553,418. More detailed information about the District's capital assets is presented in the notes of the financial statements.

Capital Debt

At September 30, 2024, the District had \$16,715,000 Bonds outstanding for its governmental activities. More detailed information about the District's capital debt is presented in the notes of the financial statements.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGETS AND OTHER EVENTS

The District does not anticipate any major projects or significant changes to its infrastructure maintenance program for the subsequent fiscal year. In addition, it is anticipated that the general operations of the District will remain fairly constant.

CONTACTING THE DISTRICT'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, landowners, customers, investors and creditors with a general overview of the District's finances and to demonstrate the District's accountability for the financial resources it manages and the stewardship of the facilities it maintains. If you have questions about this report or need additional financial information, contact the Bonnet Creek Resort Community Development District's Finance Department at 219 E. Livingston Street, Orlando, FL 32801.

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA STATEMENT OF NET POSITION SEPTEMBER 30, 2024

	Governmental Activities
ASSETS	
Cash	\$ 773,565
Investments	20,406
Accounts receivable	6,109
Prepaids and other assets	3,339
Restricted assets:	
Investments	1,440,864
Capital assets:	
Nondepreciable	18,500,731
Depreciable, net	3,052,687
Total assets	23,797,701
LIABILITIES Accounts payable	13,007
Contracts and retainage payable	85,748
Accrued interest payable	313,407
Deferred revenue Non-current liabilities:	434,957
Due within one year	1,355,000
Due in more than one year	15,360,000
Total liabilities	17,562,119
NET POSITION Net investment in capital assets Restricted for debt service	4,838,418 861,026
Unrestricted	536,138
Total net position	\$ 6,235,582
·	+ 0,200,002

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA STATEMENT OF ACTIVITIES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2024

				Program	Rever	nues	Re Cha	t (Expense) evenue and anges in Net Position
				Charges	Op	perating		
				for	Gra	ants and	Go	vernmental
Functions/Programs	E	Expenses	5	Services	Con	tributions		Activities
Primary government:								_
Governmental activities:								
General government	\$	132,463	\$	132,463	\$	-	\$	-
Maintenance and operations		2,040,911		1,418,537		-		(622,374)
Interest on long-term debt		786,169		2,110,462		66,142		1,390,435
Total governmental activities		2,959,543		3,661,462		66,142		768,061
	Ger	neral revenu	es:					
	L	Inrestricted i	nves	tment earnir	ngs			40,123
	N	liscellaneous	3					44,146
		Total genera	al re	venues				84,269
	Cha	ange in net p	ositi	on				852,330
	Net	position - be	eginı	ning				5,383,252
	Net	position - ei	nding	9			\$	6,235,582

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA BALANCE SHEET GOVERNMENTAL FUNDS SEPTEMBER 30, 2024

	Major Funds							Total	
						Capital	pital Governmental		
	General Debt Service			Projects		Funds			
ASSETS									
Cash	\$	476,810	\$	-	\$	296,755	\$	773,565	
Investments		20,406		1,235,192		205,672		1,461,270	
Accounts receivable		6,109		-		-		6,109	
Due from other funds		4,513		374,198		-		378,711	
Prepaid items		3,339		-		-		3,339	
Total assets	\$	511,177	\$	1,609,390	\$	502,427	\$	2,622,994	
LIABILITIES AND FUND BALANCES									
Liabilities:									
Accounts payable	\$	13,007	\$	_	\$	-	\$	13,007	
Contracts and retainage payable		· -		_		85,748		85,748	
Due to other funds		374,198		-		4,513		378,711	
Deferred revenue		-		434,957		-		434,957	
Total liabilities		387,205		434,957		90,261		912,423	
Fund balances:									
Nonspendable:									
Prepaid items		3,339		_		_		3,339	
Restricted for:		0,000						0,000	
Debt service		_		1,174,433		_		1,174,433	
Assigned for:				.,,				.,,	
Capital projects		_		_		412,166		412,166	
Unassigned		120,633		_		-		120,633	
Total fund balances		123,972		1,174,433		412,166		1,710,571	
Total liabilities and fund balances	\$	511,177	\$	1,609,390	\$	502,427	\$	2,622,994	

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA RECONCILIATION OF THE BALANCE SHEET - GOVERNMENTAL FUNDS TO THE STATEMENT OF NET POSITION SEPTEMBER 30, 2024

Fund balance - governmental funds		\$ 1,710,571
Amounts reported for governmental activities in the statement of net position are different because:		
Capital assets used in governmental activities are not financial resources and, therefore, are not reported as assets in the governmental funds. The statement of net position includes those capital assets in the net position of the government as a whole. Cost of capital assets Accumulated depreciation	26,450,589 (4,897,171)	21,553,418
Liabilities not due and payable from current available resources are not reported as liabilities in the governmental fund statements. All liabilities, both current and long-term, are reported in the government-wide financial statements. Accrued interest payable Bonds payable	(313,407) (16,715,000)	(17,028,407)
Borido payable	(10,710,000)	(17,020,407)
Net position of governmental activities	_	\$ 6,235,582

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCES GOVERNMENTAL FUNDS FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2024

				Total			
			-		Capital	Go	overnmental
	General Debt Service P		Projects		Funds		
REVENUES							
Assessments	\$	1,551,000	\$ 2,110,462	\$	-	\$	3,661,462
Miscellaneous revenue		44,146	-		-		44,146
Interest		1,097	66,142		39,026		106,265
Total revenues		1,596,243	2,176,604		39,026		3,811,873
EXPENDITURES Current:							
General government		132,463	-		-		132,463
Maintenance and operations		542,771	-		1,317,491		1,860,262
Debt service:							
Principal		-	1,295,000		-		1,295,000
Interest		-	810,450		-		810,450
Capital outlay		-	-		172,695		172,695
Total expenditures		675,234	2,105,450		1,490,186		4,270,870
Excess (deficiency) of revenues		004 000	74.454	,	(4.454.400)		(450,007)
over (under) expenditures		921,009	71,154	((1,451,160)		(458,997)
OTHER FINANCING SOURCES (USES)							
Transfers in (out)		(953,672)	-		953,672		
Total other financing sources (uses)		(953,672)			953,672		
Net change in fund balances		(32,663)	71,154		(497,488)		(458,997)
Fund balances - beginning		156,635	1,103,279		909,654		2,169,568
Fund balances - ending	\$	123,972	\$ 1,174,433	\$	412,166	\$	1,710,571

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA

RECONCILIATION OF THE STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCES OF GOVERNMENTAL FUNDS TO THE STATEMENT OF ACTIVITIES FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2024

Net change in fund balances - total governmental funds	\$ (458,997)
Amounts reported for governmental activities in the statement of activities are different because:	
Governmental funds report capital outlays as expenditures, however, in the statement of activities the cost of those assets is eliminated and capitalized as capital assets in the statement of net position.	172,695
Depreciation on capital assets is not recognized in the governmental fund statement but is reported as an expense in the statement of activities.	(180,649)
The change in accrued interest on long-term liabilities between the current and prior fiscal year is recorded in the statement of activities but not in the fund financial statements.	24,281
Repayment of long-term liabilities are reported as expenditures in the governmental fund statement but such repayments reduce liabilities in the statement of net position and are eliminated in the statement of	
activities.	1,295,000
Change in net position of governmental activities	\$ 852,330

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA NOTES TO FINANCIAL STATEMENTS

NOTE 1 – NATURE OF ORGANIZATION AND REPORTING ENTITY

Bonnet Creek Resort Community Development District ("District") was established by Orange County Ordinance 2000-16 effective on July 27, 2000, pursuant to the Uniform Community Development District Act of 1980, otherwise known as Chapter 190, Florida Statutes. Chapter 190 provides among other things, the power to manage basic services for community development, power to borrow money and issue bonds, and to levy and assess non-ad valorem assessments for the financing and delivery of capital infrastructure.

The District was established for the purposes of financing and managing the acquisition, construction, maintenance and operation of a portion of the infrastructure necessary for community development within the District.

The District is governed by the Board of Supervisors ("Board"), which is composed of five members. The Supervisors are elected by the owners of the property within the District. The Board of Supervisors of the District exercise all powers granted to the District pursuant to Chapter 190, Florida Statutes.

The Board has the responsibility for:

- 1. Allocating and levying assessments.
- 2. Approving budgets.
- 3. Exercising control over facilities and properties.
- 4. Controlling the use of funds generated by the District.
- 5. Approving the hiring and firing of key personnel.
- 6. Financing improvements.

The financial statements were prepared in accordance with Governmental Accounting Standards Board ("GASB") Statements. Under the provisions of those standards, the financial reporting entity consists of the primary government, organizations for which the District Board of Supervisors is considered to be financially accountable, and other organizations for which the nature and significance of their relationship with the District are such that, if excluded, the financial statements of the District would be considered incomplete or misleading. There are no entities considered to be component units of the District; therefore, the financial statements include only the operations of the District.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Government-Wide and Fund Financial Statements

The basic financial statements include both government-wide and fund financial statements.

The government-wide financial statements (i.e., the statement of net position and the statement of activities) report information on all of the non-fiduciary activities of the primary government. For the most part, the effect of interfund activity has been removed from these statements.

The statement of activities demonstrates the degree to which the direct expenses of a given function or segment is offset by program revenues. *Direct expenses* are those that are clearly identifiable with a specific function or segment. *Program revenues* include 1) charges to customers who purchase, use or directly benefit from goods, services or privileges provided by a given function or segment. Operating-type special assessments for maintenance and debt service are treated as charges for services; and 2) grants and contributions that are restricted to meeting the operational or capital requirements of a particular function or segment. Other items not included among program revenues are reported instead as *general revenues*.

Measurement Focus, Basis of Accounting and Financial Statement Presentation

The government-wide financial statements are reported using the *economic resources measurement* focus and the *accrual basis of accounting*. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Assessments are recognized as revenues in the year for which they are levied. Grants and similar items are to be recognized as revenue as soon as all eligibility requirements imposed by the provider have been met.

Governmental fund financial statements are reported using the *current financial resources measurement focus* and the *modified accrual basis of accounting*. Revenues are recognized as soon as they are both measurable and available. Revenues are considered to be *available* when they are collectible within the current period or soon enough thereafter to pay liabilities of the current period. For this purpose, the government considers revenues to be available if they are collected within 60 days of the end of the current fiscal period. Expenditures are recorded when a liability is incurred, as under accrual accounting. However, debt service expenditures are recorded only when payment is due.

Assessments

Assessments are non-ad valorem assessments on benefited property within the District. Operating and maintenance assessments are based upon the adopted budget and levied annually at a public hearing of the District. Debt service assessments are levied when Bonds are issued and assessed and collected on an annual basis. The District may collect assessments directly or utilize the uniform method of collection under Florida Statutes. Direct collected assessments are due as determined by annual assessment resolution adopted by the Board of Supervisors. Assessments collected under the uniform method are mailed by the County Tax Collector on November 1 and due on or before March 31 of each year. Property owners may prepay a portion or all of the debt service assessments on their property subject to various provisions in the Bond documents.

Assessments and interest associated with the current fiscal period are considered to be susceptible to accrual and so have been recognized as revenues of the current fiscal period. The portion of assessments receivable due within the current fiscal period is considered to be susceptible to accrual as revenue of the current period.

The District reports the following major governmental funds:

General Fund

The general fund is the general operating fund of the District. It is used to account for all financial resources except those required to be accounted for in another fund.

Debt Service Fund

The debt service fund is used to account for the accumulation of resources for the annual payment of principal and interest on long-term debt.

Capital Projects Fund

This fund accounts for the financial resources to be used for the acquisition or construction of major infrastructure within the District. This fund was closed out in the current fiscal year.

As a general rule, the effect of interfund activity has been eliminated from the government-wide financial statements.

When both restricted and unrestricted resources are available for use, it is the government's policy to use restricted resources first for qualifying expenditures, then unrestricted resources as they are needed.

Assets, Liabilities and Net Position or Equity

Restricted Assets

These assets represent cash and investments set aside pursuant to Bond covenants or other contractual restrictions.

Assets, Liabilities and Net Position or Equity (Continued)

Deposits and Investments

The District's cash and cash equivalents are considered to be cash on hand and demand deposits (interest and non-interest bearing).

The District has elected to proceed under the Alternative Investment Guidelines as set forth in Section 218.415 (17) Florida Statutes. The District may invest any surplus public funds in the following:

- a) The Local Government Surplus Trust Funds, or any intergovernmental investment pool authorized pursuant to the Florida Interlocal Cooperation Act;
- b) Securities and Exchange Commission registered money market funds with the highest credit quality rating from a nationally recognized rating agency;
- c) Interest bearing time deposits or savings accounts in qualified public depositories;
- d) Direct obligations of the U.S. Treasury.

The State Board of Administration's ("SBA") Local Government Surplus Funds Trust Fund ("Florida PRIME") is a "2a-7 like" pool. A "2a-7 like" pool is an external investment pool that is not registered with the Securities and Exchange Commission ("SEC") as an investment company, but nevertheless has a policy that it will, and does, operate in a manner consistent with the SEC's Rule 2a-7 of the Investment Company Act of 1940, which comprises the rules governing money market funds. Thus, the pool operates essentially as a money market fund. The District has reported its investment in Florida PRIME at amortized cost for financial reporting purposes.

Securities listed in paragraph c and d shall be invested to provide sufficient liquidity to pay obligations as they come due. In addition, surplus funds may be deposited into certificates of deposit which are insured and any unspent Bond proceeds are required to be held in investments as specified in the Bond Indenture.

The District records all interest revenue related to investment activities in the respective funds. Investments are measured at amortized cost or reported at fair value as required by generally accepted accounting principles.

Prepaid Items

Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid items in both government-wide and fund financial statements.

Capital Assets

Capital assets which include property, plant and equipment, and infrastructure assets (e.g., roads, sidewalks and similar items) are reported in the government activities columns in the government-wide financial statements. Capital assets are defined by the government as assets with an initial, individual cost of more than \$5,000 (amount not rounded) and an estimated useful life in excess of two years. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at acquisition value at the date of donation.

The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend assets lives are not capitalized. Major outlays for capital assets and improvements are capitalized as projects are constructed.

Property, plant and equipment of the District are depreciated using the straight-line method over the following estimated useful lives:

<u>Assets</u>	<u>Years</u>
Infrastructure	30
Improvements other than buildings	10 - 20

In the governmental fund financial statements, amounts incurred for the acquisition of capital assets are reported as fund expenditures. Depreciation expense is not reported in the governmental fund financial statements.

Assets, Liabilities and Net Position or Equity (Continued)

Unearned Revenue

Governmental funds report unearned revenue in connection with resources that have been received, but not yet earned.

Long-Term Obligations

In the government-wide financial statements long-term debt and other long-term obligations are reported as liabilities in the statement of net position. Bond premiums and discounts are deferred and amortized over the life of the Bonds. Bonds payable are reported net of applicable premiums or discounts. Bond issuance costs are expensed when incurred.

In the fund financial statements, governmental fund types recognize premiums and discounts, as well as issuance costs, during the current period. The face amount of debt issued is reported as other financing sources. Premiums received on debt issuances are reported as other financing sources while discounts on debt issuances are reported as other financing uses. Issuance costs, whether or not withheld from the actual debt proceeds received, are reported as debt service expenditures.

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time.

Fund Equity/Net Position

In the fund financial statements, governmental funds report non spendable and restricted fund balance for amounts that are not available for appropriation or are legally restricted by outside parties for use for a specific purpose. Assignments of fund balance represent tentative management plans that are subject to change.

The District can establish limitations on the use of fund balance as follows:

<u>Committed fund balance</u> – Amounts that can be used only for the specific purposes determined by a formal action (resolution) of the Board of Supervisors. Commitments may be changed or lifted only by the Board of Supervisors taking the same formal action (resolution) that imposed the constraint originally. Resources accumulated pursuant to stabilization arrangements sometimes are reported in this category.

<u>Assigned fund balance</u> – Includes spendable fund balance amounts established by the Board of Supervisors that are intended to be used for specific purposes that are neither considered restricted nor committed. The Board may also assign fund balance as it does when appropriating fund balance to cover differences in estimated revenue and appropriations in the subsequent year's appropriated budget. Assignments are generally temporary and normally the same formal action need not be taken to remove the assignment.

The District first uses committed fund balance, followed by assigned fund balance and then unassigned fund balance when expenditures are incurred for purposes for which amounts in any of the unrestricted fund balance classifications could be used.

Net position is the difference between assets and deferred outflows of resources less liabilities and deferred inflows of resources. Net position in the government-wide financial statements are categorized as net investment in capital assets, restricted or unrestricted. Net investment in capital assets represents net position related to infrastructure and property, plant and equipment. Restricted net position represents the assets restricted by the

District's Bond covenants or other contractual restrictions. Unrestricted net position consists of the net position not meeting the definition of either of the other two components.

Other Disclosures

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenditures during the reporting period. Actual results could differ from those estimates.

NOTE 3 – BUDGETARY INFORMATION

The District is required to establish a budgetary system and an approved Annual Budget. Annual Budgets are adopted on a basis consistent with generally accepted accounting principles for all governmental funds. All annual appropriations lapse at fiscal year-end.

The District follows these procedures in establishing the budgetary data reflected in the financial statements.

- a) Each year the District Manager submits to the District Board a proposed operating budget for the fiscal year commencing the following October 1.
- b) Public hearing(s) are conducted to obtain comments.
- c) Prior to October 1, the budget is legally adopted by the District Board.
- d) All budget changes must be approved by the District Board, unless otherwise delegated by the District Board.
- e) The budgets are adopted on a basis consistent with generally accepted accounting principles.
- f) Unused appropriation for annually budgeted funds lapse at the end of the year.

NOTE 4 - DEPOSITS AND INVESTMENTS

Deposits

The District's cash balances were entirely covered by federal depository insurance or by a collateral pool pledged to the State Treasurer. Florida Statutes Chapter 280, "Florida Security for Public Deposits Act", requires all qualified depositories to deposit with the Treasurer or another banking institution eligible collateral equal to various percentages of the average daily balance for each month of all public deposits in excess of any applicable deposit insurance held. The percentage of eligible collateral (generally, U.S. Governmental and agency securities, state or local government debt, or corporate bonds) to public deposits is dependent upon the depository's financial history and its compliance with Chapter 280. In the event of a failure of a qualified public depository, the remaining public depositories would be responsible for covering any resulting losses.

Investments

The District's investments were held as follows at September 30, 2024:

	Am	ortized Cost	Credit Risk	Maturities
First American Government Obligations Fund Class V	\$	1,235,192	S&P AAAm	Weighted average of the fund portfolio: 31 days
				Weighted average of the fund
Florida PRIME		226,078	S&P AAAm	portfolio:39 days
Total Investments	\$	1,461,270		

Credit risk – For investments, credit risk is generally the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. Investment ratings by investment type are included in the preceding summary of investments.

Concentration risk – The District places no limit on the amount the District may invest in any one issuer.

Interest rate risk – The District has adopted the State's alternative investment guidelines as a part of its compliance with Sec. 218.415(17) F.S., that limits investment maturities as a means of managing exposure to fair value losses arising from increasing interest rates.

NOTE 4 – DEPOSITS AND INVESTMENTS (Continued)

Investments (Continued)

However, the Bond Indenture limits the type of investments held using unspent proceeds.

Fair Value Measurement – When applicable, the District measures and records its investments using fair value measurement guidelines established in accordance with GASB Statements. The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques.

These quidelines recognize a three-tiered fair value hierarchy, in order of highest priority, as follows:

- Level 1: Investments whose values are based on unadjusted quoted prices for identical investments in active markets that the District has the ability to access;
- Level 2: Investments whose inputs other than quoted market prices are observable either directly or indirectly; and,
- Level 3: Investments whose inputs are unobservable.

The fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the entire fair value measurement. Valuation techniques used should maximize the use of observable inputs and minimize the use of unobservable inputs.

Money market investments that have a maturity at the time of purchase of one year or less and are held by governments other than external investment pools should be measured at amortized cost. For external investment pools that qualify to be measured at amortized cost, the pool's participants should also measure their investments in that external investment pool at amortized cost for financial reporting purposes. Accordingly, the District's investments have been reported at amortized cost above.

External Investment Pool - With regard to redemption gates, Chapter 218.409(8)(a), Florida Statutes, states that "The principal, and any part thereof, of each account constituting the trust fund is subject to payment at any time from the moneys in the trust fund. However, the Executive Director may, in good faith, on the occurrence of an event that has a material impact on liquidity or operations of the trust fund, for 48 hours limit contributions to or withdrawals from the trust fund to ensure that the Board can invest moneys entrusted to it in exercising its fiduciary responsibility. Such action must be immediately disclosed to all participants, the Trustees, the Joint Legislative Auditing Committee, the Investment Advisory Council, and the Participant Local Government Advisory Council. The Trustees shall convene an emergency meeting as soon as practicable from the time the Executive Director has instituted such measures and review the necessity of those measures. If the Trustees are unable to convene an emergency meeting before the expiration of the 48hour moratorium on contributions and withdrawals, the moratorium may be extended by the Executive Director until the Trustees are able to meet to review the necessity for the moratorium. If the Trustees agree with such measures, the Trustees shall vote to continue the measures for up to an additional 15 days. The Trustees must convene and vote to continue any such measures before the expiration of the time limit set, but in no case may the time limit set by the Trustees exceed 15 days." With regard to liquidity fees, Florida Statute 218.409(4) provides authority for the SBA to impose penalties for early withdrawal, subject to disclosure in the enrollment materials of the amount and purpose of such fees. At present, no such disclosure has been made.

As of September 30, 2024, there were no redemption fees or maximum transaction amounts, or any other requirements that serve to limit a participant's daily access to 100% of their account value.

NOTE 5 - INTERFUND RECEIVABLES, PAYABLES AND TRANSFERS

Interfund receivables and payables at September 30, 2024 were as follows:

Fund	Receivable			Payable
General fund	\$	4,513	\$	374,198
Debt service		374,198		-
Capital projects fund		-		4,513
Total	\$	378,711	\$	378,711

The outstanding balances between funds result primarily from the time lag between the dates that transactions are recorded in the accounting system and payments between funds are made. In the case of the District, the balances between the general fund and the debt service fund relate to assessments collected in the general fund that have not yet been transferred to the debt service fund.

Interfund transfers for the fiscal year ended September 30, 2024, were as follows:

Fund	Transfer in	Transfer out		
General	\$ =	\$	953,672	
Capital projects fund	953,672			
Total	\$ 953,672	\$	953,672	

Transfers are used to move revenues from the fund where collection occurs to the fund where funds have been reallocated for use. Amounts transferred from the general fund to the capital projects fund were made in accordance with the budget in order to fund capital projects.

NOTE 6 - CAPITAL ASSETS

Capital asset activity for the fiscal year ended September 30, 2024, was as follows:

	Beginning			Ending	
	Balance	Additions	Reductions	Balance	
Governmental activities					
Capital assets, not being depreciated					
Land and improvements	\$ 17,157,333	\$ -	\$ -	\$ 17,157,333	
Construction in progress	1,170,703	172,695	-	1,343,398	
Total capital assets, not being depreciated	18,328,036	172,695	-	18,500,731	
Capital assets, being depreciated					
Infrastructure	5,300,430	-	-	5,300,430	
Improvements other than buildings	2,649,428	-	-	2,649,428	
Total capital assets, being depreciated	7,949,858	-	-	7,949,858	
Less accumulated depreciation for:					
Infrastructure	(2,081,637)	(176,681)	-	(2,258,318)	
Improvements other than buildings	(2,634,885)	(3,968)	-	(2,638,853)	
Total accumulated depreciation	(4,716,522)	(180,649)	-	(4,897,171)	
Total capital assets, being depreciated, net	3,233,336	(180,649)	-	3,052,687	
Governmental activities capital assets	\$ 21,561,372	\$ (7,954)	\$ -	\$ 21,553,418	

Depreciation expense was charged to the maintenance and operations function.

NOTE 7- LONG-TERM LIABILITIES

Series 2016

On October 14, 2016, the District issued \$25,605,000 of Special Assessment Refunding Bonds, Series 2016 due on May 1, 2034, with interest rates ranging from 4.5%. The Bonds were issued to refund the District's outstanding Special Assessments Bonds, Series 2002. Interest is paid semiannually on each May 1 and November 1. Principal on the Series 2016 Bonds is paid serially commencing on May 1, 2017, through May 1, 2034.

The Series 2016 Bonds are subject to redemption at the option of the District prior to their maturity. The Series 2016 Bonds are subject to optional redemption. The Bonds are subject to extraordinary mandatory redemption prior to their selected maturity in the manner determined by the Bond Registrar if certain events occurred as outlined in the Bond Indenture.

The Bond Indenture established a debt service reserve requirement as well as other restrictions and requirements relating principally to the use of proceeds to pay for the infrastructure improvements and the procedures to be followed by the District on assessments to property owners. The District agrees to levy special assessments in annual amounts adequate to provide payment of debt service and to meet the reserve requirements. The amount in the debt service reserve account meets the debt service reserve requirement. The District was in compliance with the requirements at September 30, 2024.

Long-term Debt Activity

Changes in long-term liability activity for the fiscal year ended September 30, 2024, were as follows:

	Beginning Balance	Additions	R	eductions	En	ding Balance	_	ue Within One Year
Bonds payable:								_
Series 2016	\$ 18,010,000	\$ -	\$	1,295,000	\$	16,715,000	\$	1,355,000
Total	\$ 18,010,000	\$ -	\$	1,295,000	\$	16,715,000	\$	1,355,000

At September 30, 2024, the scheduled debt service requirements on the long-term debt were as follows:

Year ending September 30:	Principal	Interest	Total
2025	\$ 1,355,000	\$ 752,175	\$ 2,107,175
2026	1,415,000	691,200	2,106,200
2027	1,480,000	627,525	2,107,525
2028	1,550,000	560,925	2,110,925
2029	1,620,000	491,175	2,111,175
2030-2034	9,295,000	1,292,400	10,587,400
Total	\$ 16,715,000	\$ 4,415,400	\$ 21,130,400

NOTE 8 - DEVELOPER TRANSACTIONS

For the current fiscal year, Developer assessment revenues in the general and debt service funds were \$1,551,000 and \$2,110,462, respectively.

NOTE 9 - CONCENTRATION

The District's activity is dependent upon the continued involvement of the Developer and major landowners, the loss of which could have a material adverse effect on the District's operations.

NOTE 10 - MANAGEMENT COMPANY

The District has contracted with a management company to perform services which include financial and accounting advisory services. Certain employees of the management company also serve as officers of the District. Under the agreement, the District compensates the management company for management, accounting, financial reporting, computer and other administrative costs.

NOTE 11 - RISK MANAGEMENT

The District is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; and natural disasters. The District has obtained commercial insurance from independent third parties to mitigate the costs of these risks; coverage may not extend to all situations. There were no settled claims during the past three years.

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA SCHEDULE OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - BUDGET AND ACTUAL – GENERAL FUND FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2024

				Variance with Final Budget -	
	Budgete	d Amounts	Actual	Positive	
	Original	Final	Amounts	(Negative)	
REVENUES					
Assessments	\$ 1,551,000	\$ 1,551,000	\$ 1,551,000	\$ -	
Interest	1,000	1,097	1,097	-	
Miscellaneous revenue	49,500	44,146	44,146	-	
Total revenues	1,601,500	1,596,243	1,596,243		
EXPENDITURES					
Current:					
General government	117,174	147,325	132,463	14,862	
Maintenance and operations	530,654	590,432	542,771	47,661	
Total expenditures	647,828	737,757	675,234	62,523	
Excess (deficiency) of revenues					
over (under) expenditures	953,672	858,486	921,009	62,523	
OTHER FINANCING SOURCES (USES)					
Carryforward surplus	-	95,186	-	(95, 186)	
Transfer in (out)	(953,672)	(953,672)	(953,672)	(953,672)	
Total other financing sources (uses)	(953,672)	(858,486)	(953,672)	(1,048,858)	
Net change in fund balances	\$ -	\$ -	(32,663)	\$ (986,335)	
Fund balance - beginning			156,635		
Fund balance - ending			\$ 123,972	•	

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA NOTES TO REQUIRED SUPPLEMENTARY INFORMATION

The District is required to establish a budgetary system and an approved Annual Budget for the general fund. The District's budgeting process is based on estimates of cash receipts and cash expenditures which are approved by the Board. The budget approximates a basis consistent with accounting principles generally accepted in the United States of America (generally accepted accounting principles).

The legal level of budgetary control, the level at which expenditures may not exceed budget, is in the aggregate. Any budget amendments that increase the aggregate budgeted appropriations must be approved by the Board of Supervisors. The general fund budget for the fiscal year ended September 30, 2024, was amended to decrease revenues by \$5,257 and increase appropriations by \$89,929. Actual general fund expenditures did not exceed appropriations for the fiscal year ended September 30, 2024.

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT ORANGE COUNTY, FLORIDA OTHER INFORMATION – DATA ELEMENTS REQUIRED BY FL STATUTE 218.39(3)(C) FOR THE FISCAL YEAR ENDED SEPTEMBER 30, 2024 UNAUDITED

Element Comments

Number of District employees compensated in the last pay period of the District's fiscal year being reported.	3
Number of independent contractors compensated to whom nonemployee compensation was paid in the last month of the District's fiscal year being reported.	11
Employee compensation	\$5,800
Independent contractor compensation	\$674,762.13
Construction projects to begin on or after October 1; (>\$65K)	Not applicable
Budget variance report	See the Schedule of Revenues, Expenditures and Changes in Fund Balance - Budget and Actual - General Fund
Ad Valorem taxes;	Not applicable
Special assessment rate	Operations and maintenance - \$15,388.81 - \$138,560.09
	Debt service - \$44,826.28 - \$588,962.49
Special assessments collected	\$3,661,462
Outstanding Bonds:	see Note 7 for details



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INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Board of Supervisors Bonnet Creek Resort Community Development District Orange County, Florida

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the governmental activities and each major fund of Bonnet Creek Resort Community Development District, Orange County, Florida ("District") as of and for the fiscal year ended September 30, 2024, and the related notes to the financial statements, which collectively comprise the District's basic financial statements, and have issued our opinion thereon dated, March 25, 2025.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the District's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

March 25, 2025



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INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE WITH THE REQUIREMENTS OF SECTION 218.415, FLORIDA STATUTES, REQUIRED BY RULE 10.556(10) OF THE AUDITOR GENERAL OF THE STATE OF FLORIDA

To the Board of Supervisors Bonnet Creek Resort Community Development District Orange County, Florida

We have examined Bonnet Creek Resort Community Development District, Orange County, Florida's ("District") compliance with the requirements of Section 218.415, Florida Statutes, in accordance with Rule 10.556(10) of the Auditor General of the State of Florida during the fiscal year ended September 30, 2024. Management is responsible for District's compliance with those requirements. Our responsibility is to express an opinion on District's compliance based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether the District complied, in all material respects, with the specified requirements referenced in Section 218.415, Florida Statutes. An examination involves performing procedures to obtain evidence about whether the District complied with the specified requirements. The nature, timing, and extent of the procedures selected depend on our judgment, including an assessment of the risks of material noncompliance, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion. Our examination does not provide a legal determination on the District's compliance with specified requirements.

We are required to be independent and to meet our other ethical responsibilities in accordance with relevant ethical requirements relating to the examination engagement.

In our opinion, the District complied, in all material respects, with the aforementioned requirements for the fiscal year ended September 30, 2024.

This report is intended solely for the information and use of the Legislative Auditing Committee, members of the Florida Senate and the Florida House of Representatives, the Florida Auditor General, management, and the Board of Supervisors of Bonnet Creek Resort Community Development District, Orange County, Florida and is not intended to be and should not be used by anyone other than these specified parties.

March 25, 2025



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MANAGEMENT LETTER PURSUANT TO THE RULES OF THE AUDITOR GENERAL FOR THE STATE OF FLORIDA

To the Board of Supervisors Bonnet Creek Resort Community Development District Orange County, Florida

Report on the Financial Statements

We have audited the accompanying basic financial statements of Bonnet Creek Resort Community Development District, Orange County, Florida ("District") as of and for the fiscal year ended September 30, 2024, and have issued our report thereon dated March 25, 2025.

Auditor's Responsibility

We conducted our audit in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and Chapter 10.550, Rules of the Florida Auditor General.

Other Reporting Requirements

We have issued our Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of the Financial Statements Performed in Accordance with *Government Auditing Standards*; and Independent Auditor's Report on an examination conducted in accordance with *AICPA Professional Standards*, AT-C Section 315, regarding compliance requirements in accordance with Chapter 10.550, Rules of the Auditor General. Disclosures in those reports, which are dated March 25, 2025, should be considered in conjunction with this management letter.

Purpose of this Letter

The purpose of this letter is to comment on those matters required by Chapter 10.550 of the Rules of the Auditor General for the State of Florida. Accordingly, in connection with our audit of the financial statements of the District, as described in the first paragraph, we report the following:

- I. Current year findings and recommendations.
- II. Status of prior year findings and recommendations.
- III. Compliance with the Provisions of the Auditor General of the State of Florida.

Our management letter is intended solely for the information and use of the Legislative Auditing Committee, members of the Florida Senate and the Florida House of Representatives, the Florida Auditor General, Federal and other granting agencies, as applicable, management, and the Board of Supervisors of Bonnet Creek Resort Community Development District, Orange County, Florida and is not intended to be and should not be used by anyone other than these specified parties.

We wish to thank Bonnet Creek Resort Community Development District, Orange County, Florida and the personnel associated with it, for the opportunity to be of service to them in this endeavor as well as future engagements, and the courtesies extended to us.

March 25, 2025

REPORT TO MANAGEMENT

I. CURRENT YEAR FINDINGS AND RECOMMENDATIONS

None

II. PRIOR YEAR FINDINGS AND RECOMMENDATIONS

None

III. COMPLIANCE WITH THE PROVISIONS OF THE AUDITOR GENERAL OF THE STATE OF FLORIDA

Unless otherwise required to be reported in the auditor's report on compliance and internal controls, the management letter shall include, but not be limited to the following:

1. A statement as to whether or not corrective actions have been taken to address findings and recommendations made in the preceding annual financial audit report.

There were no significant findings and recommendations made in the preceding annual financial audit report for the fiscal year ended September 30, 2023.

2. Any recommendations to improve the local governmental entity's financial management.

There were no such matters discovered by, or that came to the attention of, the auditor, to be reported for the fiscal year ended September 30, 2024.

3. Noncompliance with provisions of contracts or grant agreements, or abuse, that have occurred, or are likely to have occurred, that have an effect on the financial statements that is less than material but which warrants the attention of those charged with governance.

There were no such matters discovered by, or that came to the attention of, the auditor, to be reported, for the fiscal year ended September 30, 2024.

- 4. The name or official title and legal authority of the District are disclosed in the notes to the financial statements.
- 5. The District has not met one or more of the financial emergency conditions described in Section 218.503(1), Florida Statutes.
- 6. We applied financial condition assessment procedures and no deteriorating financial conditions were noted as of September 30, 2024. It is management's responsibility to monitor financial condition, and our financial condition assessment was based in part on representations made by management and the review of financial information provided by same.
- 7. Management has provided the specific information required by Section 218.39(3)(c) in the Other Information section of the financial statements on page 24.

SECTION VI

SECTION C

SECTION 1

Bonnet Creek Resort Community Development District
Paid Operation & Maintenance Expenditures
January 16, 2025 to March 24, 2025

Vendor Name	Check Number	Invoice Number	Invoice Description		Amount
AQUATIC WEED CONTROL, INC.	37	105105	POND MAINT DEC 24	\$	1,694.00
DONALD W MCINTOSH ASSOCIATES INC	38	46681	GENERAL CONSULTING DEC 24	\$	672.50
DONALD W MCINTOSH ASSOCIATES INC	38	46729	ENGINEER SVCS DEC 24	\$	4,646.07
GOVERNMENTAL MANAGEMENT SERVICES	39	354	MANAGEMENT FEES JAN 25	\$	3,777.97
GOVERNMENTAL MANAGEMENT SERVICES	39	355	FIELD MANAGEMENT JAN 25	\$	4,985.42
LATHAM LUNA EDEN & BEAUDINE LLP	40	134037	EMINENT DOMAIN DEC 24	\$	69.00
RCM UTILITIES, LLC	41	13104	LIFT STATION MAINT DEC 24	\$	330.00
SOLITUDE LAKE MANAGEMENT LLC	42	PSI13771	IRR POND TREATMENT JAN 25	\$	241.00
ALLEN E. SMITH RANCH & FARMING	43	6050	MOWING	\$	765.00
BREEDLOVE DENNIS & ASSOCIATES	44	55885	NUIS/EXOTIC SPEC - BCR	\$	582.40
BREEDLOVE DENNIS & ASSOCIATES	44	55885	NUIS/EXOTIC SPEC - CIM	\$	728.70
PRESSURE PLUS SERVICES LLC	45	3525	SIDEWALK/CURB CLEANING	\$	16,800.00
SOLITUDE LAKE MANAGEMENT LLC	46	PSI14348	IRR POND MAINT FEB 25	\$	241.00
ALLEN E. SMITH RANCH & FARMING	47	6059	CROSBY EMBARKMENT	\$	5,580.00
AQUATIC WEED CONTROL, INC.	48	106182	CUT STUMPS/REMOVE VEGETAT	\$	4,700.00
CDW ELECTRICAL SERVICES INC	49	26661	REPLACE EATON METER COMBO	\$	1,862.81
EUROFINS ENVIRONMENT TESTING SE,LLC	50	67000444	QTERLY MONITORING WELLS	\$	476.00
GOVERNMENTAL MANAGEMENT SERVICES-CF	51	356	GENERAL MAINT DEC 24	\$	2,447.32
GOVERNMENTAL MANAGEMENT SERVICES-CF	51	357	MANAGEMENT FEES FEB 25	\$	3,762.35
GOVERNMENTAL MANAGEMENT SERVICES-CF	51	358	FIELD MANAGEMENT FEB 25	\$	4,985.42
PROPUMP & CONTROLS, INC	52	7811	OTRLY PUMP STATION MAINT	\$	1,767.05
YELLOWSTONE LANDSCAPE	53	844937	STREET SWEEPING NOV 24	\$	825.00
YELLOWSTONE LANDSCAPE	53	846983	10 YARD TRASH CAN	\$	411.00
YELLOWSTONE LANDSCAPE	53	847896	LANDSCAPE MAINT FEB 25	\$	18,191.25
DONALD W MCINTOSH ASSOCIATES INC	54	46801	ENGINEER SVCS JAN 25	\$	892.50
LATHAM LUNA EDEN & BEAUDINE LLP	55	136726	GENERAL COUNSEL JAN 25		69.00
LATHAM LUNA EDEN & BEAUDINE LLP				\$	
	55	136727	EMINENT DOMAIN JAN 25	\$	69.00
BREEDLOVE DENNIS & ASSOCIATES	56	55966	NUIS/EXOTIC SPEC - BCR	\$	728.00
SOLITUDE LAKE MANAGEMENT LLC	57	PSI14985	IRR POND TREATMENT MAR 25	\$	241.00
AQUATIC WEED CONTROL, INC.	58	107287	POND MAINTENANCE FEB 25	\$	1,694.00
DONALD W MCINTOSH ASSOCIATES INC	59	46979	ENGINEER SERVICES FEB 25	\$	472.00
GOVERNMENTAL MANAGEMENT SERVICES	60	361	GENERAL MAINTENANCE JAN25	\$	1,477.63
GOVERNMENTAL MANAGEMENT SERVICES	60	359	MANAGEMENT FEES MAR 25	\$	3,957.80
GOVERNMENTAL MANAGEMENT SERVICES	60	360	FIELD MANAGEMENT MAR 25	\$	5,015.69
LATHAM LUNA EDEN & BEAUDINE LLP	61	137793	GENERAL COUNSEL FEB 25	\$	3,013.59
Subtotal Check Register				\$	98,171.47
RANGER CONSTRUCTION INDUSTRIES INC.	228	PAYAPP#6	CHELONIA PKWY RESURFACING	\$	29,212.82
RANGER CONSTRUCTION INDUSTRIES INC.	229	PAYAPP#5	CHELONIA PKWY RESURFACING	\$	245,995.33
TERRACON CONSULTANTS INC	230	TM78636	CIMMA BERN REPAIR	\$	675.00
Subtotal Check Register				\$	275,883.15
Supervisor Fees - February 2025					
	50000	HERBERT V KLUGE	SUPERVISOR FEES	\$	184.70
	50001	RICHARD J SCINTA JR	SUPERVISOR FEES	\$	184.70
	50002	RYAN J FITZGERALD	SUPERVISOR FEES	\$	184.70
	50003	REBECCA R FRASIER	SUPERVISOR FEES	\$	184.70
				\$	738.80
Automatic Drafts		Account Numbers			
OROR GOVERNMENT			*****		
ORANGE COUNTY UTILITIES	Auto-Pay	855665881	UTILITIES	\$	6,467.49
DUKE ENERGY	Auto-Pay	9100 8897 0713	UTILITIES	\$	61.60
DUKE ENERGY	Auto-Pay	9100 8897 0797	UTILITIES	\$	61.60
DUKE ENERGY	Auto-Pay	9100 8897 0888	UTILITIES	\$	8,945.30
DUKE ENERGY	Auto-Pay	9100 8897 0987	UTILITIES	\$	162.88
DUKE ENERGY	Auto-Pay	9100 8901 1074	UTILITIES	\$	318.01
DUKE ENERGY	Auto-Pay	9100 8901 1587	UTILITIES	\$	46.16
DUKE ENERGY	Auto-Pay	9100 8901 1660	UTILITIES	\$	61.60
DUKE ENERGY	Auto-Pay	9100 8901 1751	UTILITIES	\$	61.60
DUKE ENERGY	Auto-Pay	9100 8901 1850	UTILITIES	\$	61.60
DUKE ENERGY	Auto-Pay	9101 3139 5246	UTILITIES	\$	1,226.00
Colotatal Automotic Ducti	_			<i>p</i>	
Subtotal Automatic Drafts				\$	17,473.84
Report Total				\$	392,267.26



Aquatic Weed Control, Inc.

P.O. Box 593258 Orlando, FL 32859

Phone: 407-859-2020 Fax: 407-859-3275

320538 44/

Invoice

Date	Invoice #
12/31/2024	105105

Bill To

Bonnet Creek Resort CDD c/o Governmental Management Services 219 East Livingston Street Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	1/30/2025

Description	Amount
Monthly wetland maintenance for the month this invoice is dated - Wetlands, fenceline & 1 golf course pond @ Bonnet Creek Resort. Completed for December on 01/07/25.	1,694.00
	RECEIVED JAN 9 REC'D

Thank you for your business.

Total	\$1,694.00
Payments/Credits	\$0.00
Balance Due	\$1,694.00

Donald W McIntosh Associates Inc. 1950 Summit Park Drive 6th Floor Orlando, FL 32810 (407) 644-4068

710 (13 31)

Bonnet Creek Resort CDD George Flint

6200 Lee Vista Boulevard, Suite 300

Orlando, FL 32822

Invoice number

46681

Date

01/10/2025

Project 22234 Bonnet Creek Resort CDD

General Consulting

For Period Through December 31, 2024

Invoice Summary				
Description				Current Billed
CDD general consulting				672.50
CDD inspections				0.00
CDD miscellaneous meetings				0.00
Reimbursable Expenses				0.00
			Total	672.50
Professional Fee Detail				
		Hours	Rate	Billed Amount
Vice President	_	3.00	210.00	630.00
Project Manager Assistant		0.50	85.00	42.50
	Professional Fee Detail subtotal	3.50		672.50
		In	voice total	672.50

RECEIVED

JAN 14 REC'D

IIIVOICE HUITIDEI Date

40001 01/10/2025

Invoice Supporting Detail

22234 Bonnet Creek Resort CDD General Consulting

000 CDD general consulting

Phase Status: Active

Billing Cutoff: 12/31/2024

Date Units Rate **Amount**

Labor

WIP Status: Billable

Vice President

James C. Nugent

Time Per Contract

12/18/2024

3.00

210.00

630.00

Coordinmation email andreview re: FDOT taking parel and BCR CDD facilities/affects of it. Research histoical plans for BCR CDD drainage system info in FDOT taking parcel.

Subtotal

3.00

630.00

Project Manager Assistant

Ina M. Boswell

Time Per Contract

12/18/2024

0.50

85.00

42.50

Download construction files from Gray Robinson for review

Subtotal Labor total 0.50 3.50

Units

42.50 672.50

001 CDD inspections

Billing Cutoff: 12/31/2024

Rate

Phase Status: Active

Phase Status: Active

Phase Status: Active

WIP Status:

Subtotal

Date

0.00

Amount

total

0.00

002 CDD miscellaneous meetings

Billing Cutoff: 12/31/2024

Date Units Rate

Amount

WIP Status:

Subtotal

0.00

total

0.00

999 Reimbursable Expenses

Billing Cutoff: 12/31/2024

Units

Rate

Amount

WIP Status:

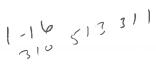
Subtotal

Date

0.00

total

0.00





1950 Summit Park Drive 6th Floor Orlando, FL 32810 407-644-4068 dwma.com

Bonnet Creek Resort CDD George Flint 6200 Lee Vista Boulevard, Suite 300 Orlando, FL 32822 Invoice Date: January 10, 2025

Invoice No.: 46729 Project Number: 23628

For Period Through December 31, 2024

Bonnet Creek Resort CDD Chelonia Parkway Resurfacing Project

Per Contract Dated November 14, 2023

Email: Invoices@gmscfl.com

		Contract Amount	Work %	Completed Amount	Previously Invoiced	Amount Due
Const	ruction Phase Services					
001	Shop drawing review	450.00	100.00	450.00	450.00	0.00
002	Contractor payment requests	1,040.00	100.00	1,040.00	1,040.00	0.00
003	Site visits	13,310.00	100.00	13,310.00	13,310.00	0.00
004	Contractor assistance	1,040.00	100.00	1,040.00	1,040.00	0.00
	SUBTOTAL	\$15,840.00		\$15,840.00	\$15,840.00	\$0.00
Chang	e Order No. 01					
005	Partial as-built survey	3,800.00	100.00	3,800.00	3,800.00	0.00
006	Engineering assistance	2,860.00	100.00	2,860.00	2,860.00	0.00
007	Contractor assistance	2,700.00	100.00	2,700.00	2,700.00	0.00
	SUBTOTAL	\$9,360.00		\$9,360.00	\$9,360.00	\$0.00
Chang	e Order No. 02					
800	Shop drawing review	590.00	100.00	590.00	590.00	0.00
009	Contractor payment requests	1,040.00	100.00	1,040.00	520.00	520.00
010	Site visits	6,910.00	100.00	6,910.00	3,455.00	3,455.00
011	Contractor assistance	1,180.00	100.00	1,180.00	590.00	590.00
	SUBTOTAL	\$9,720.00		\$9,720.00	\$5,155.00	\$4,565.00
	TOTAL	\$34,920.00		\$34,920.00	\$30,355.00	\$4,565.00
	Reimbursable Expenses			762.29	681.22	81.07

RECEIVED

AMOUNT DUE THIS INVOICE

JAN 14 REC'D

\$4,646.07

Invoice number Date 46729 01/10/2025

Invoice Supporting Detail

23628 Bonnet Creek Resort CDD Chelonia Parkway Resurfacing Project

999 Reimbursable Expenses

Phase Status: Active

			Billing Cutof	i: 12/31/2024	
		Date	Units	Rate	Amount
<u>Expense</u>	WIP Status: Billable				
Mileage		12/03/2024	61.00	0.67	40.87
Mileage		12/04/2024	60.00	0.67	40.20
		Total	121.00		81.07

1001 Bradford Way Kingston, TN 37763

Invoice

Invoice #: 354

Invoice Date: 1/1/25

Due Date: 1/1/25

Case:

P.O. Number:

Bill To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801

Description	Coll			Hours/Qty	Rate	Amount
Management Fees - January 2025 Website Administration - January 2025 Information Technology - January 2025 Postage	310	3	34 357 351		3,541.667 78.75 118.17 39.38	3,541.67 78.75 118.17 39.38
					RECE	IVED 9 REC'D

1-1

Total	\$3,777.97
Payments/Credits	\$0.00
Balance Due	\$3,777.97

1001 Bradford Way Kingston, TN 37763

Invoice

Invoice #: 355

Invoice Date: 1/1/25
Due Date: 1/1/25

Case:

P.O. Number:

Payments/Credits

Balance Due

\$0.00

\$4,985.42

BIII To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801

Description		Hours/Qty	Rate	Amount
ield Management - January 2025	320 53834		4,985.42	4,985.42
			RECI	EIVEI
			JAN	9 REC'D
		Total	1	\$4,985.42

1=1



1-28

201 S. ORANGE AVE, STE 1400 POST OFFICE BOX 3353 ORLANDO, FLORIDA 32802

January 14, 2025

Invoice #:

134037

Federal ID #:59-3366512

Bonnet Creek CDD c/o Governmental Management Services 219 E. Livingston Street Orlando, FL 32801

Matter ID: 2131-003

Eminent Domain

For Professional Services Rendered:

12/18/2024	JAC	Emails with District Engineer and Gray Robinson regarding request for engineering	0.20	\$69.00
		analysis		
Total Professi	ional Se	rvices:	0.20	\$69.00
			Total	\$69.00
		Previo	ous Balance	\$0.00

Payments & Credits

Date Type Notes

<u>Amount</u>

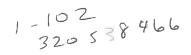
Payments & Credits

\$0.00

Total Due \$6

\$69.00







RCM Utilities, LLC 1451 Pine Grove Road Eustis, FL 32726 352-561-2990 billing@rcmutilities.com Invoice 13104 Invoice Date 1/8/2025 Completed Date 12/16/2024 Customer PO Payment Term Net 30

Billing Address
Bonnet Creek Resort CDD
6200 Lee Vista Boulevard #300
Orlando, FL 32822 USA

Job Address
Bonnet Creek L/S
14901 Chelonia Parkway
Orlando, FL 32821 USA

Description of work

Lift station inspection. Report attached. The technicians noted the Omnisite alarm is not operational.

Sub-Total 9

\$330.00

Total Due Payment

\$330.00 \$0.00

Balance Due \$330.00

Payment is due within 30 days of the date of invoice. Thereafter, monthly finance charges of 1.5% or the maximum allowed by law, whichever is less, will be assessed on unpaid amounts.





Job #13104

Lift Station Inspection Form

Customer Information	
Date	Customer Name
2024-12-16	Bonnet Creek Resort CDD
Location address	Lift Station Name/Location
14901 Chelonia Parkway, Orlando, FL 32821 USA	LS
NEW Drawndowns	
Pump 1 Well Diameter in Feet	Pump 1: Inches Pumped in 60 Seconds
Pump 1: Inflow (in inches) in 60 seconds	Pump 1 **GPM Total**
	Add the two numbers X per inch # above for the well diameter. EXAMPLE: 4.5" + 3" = 7.5" X 7.833 (4' well dia) is 58.75 GPM
Pump 2: Inches Pumped in 60 Seconds	Pump 2: Inflow (in inches) in 60 seconds
Pump 2 **GPM Total**	
Add the two numbers X per inch # above for the well diameter. EXAMPLE: 4.5" + 3" = 7.5" X 7.833 (4' well dia) is 58.75 GPM	
Pump #1 - Elapsed Time Meter Rea	ding
Previous	Present
2996.3	3157.5
Total Run	Pump Amps 1
Subtract the present time from previous time and enter. Both pump times should be similar.	16

Pump Amps 3

Pump #2 - Elapsed Time Meter Reading

161.2

14.8

Pump Amps 2

rresent
196
Pump Amps 1
23.0
Pump Amps 3
24.0

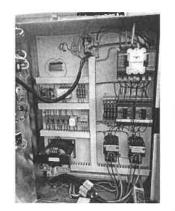
Wet Well Condition	Off Float Condition
Good	OK
Lag Float Condition	Lead Float Condition
OK	OK
Alarm Float Condition	Cleaned all floats
OK	Voc

Float Operation and panel sequence OK

Alarm Light and Horn OK









Generator - Elapsed Time Meter Run

Present	Total Run
40.6	
Fuel Status Generator	Needs Fuel - how many gallons?
89%	-

comments

Omnisite alarm is still not operational.

service recn

James C



1-86 320 (37 44150

INVOICE

Page: 1

Invoice Number:

PSI137717

Invoice Date:

1/1/2025

Ship

To: Bonnett Creek CDD

Governmental Management Services 6200 Lee Vista Blvd Suite 300

Orlando, FL 32822 United States

Bill

Please Remit Payment to: Solitude Lake Management, LLC

1320 Brookwood Drive

Little Rock, AR 72202

Phone #: (888) 480-5253 Fax #: (888) 358-0088

Suite H

To: Bonnett Creek CDD

Governmental Management Services 6200 Lee Vista Blvd Suite 300

Orlando, FL 32822

Ship Via Ship Date Due Date

1/1/2025 1/31/2025

Terms

Net 30

Customer ID

P.O. Number

P.O. Date

1/1/2025

5006

Our Order No.

Item/DescriptionUnitOrder QtyQuantityUnit PriceTotal PriceAnnual Maintenance11241.00241.00

January Billing 1/1/2025 - 1/31/2025 Bonnett Creek Irrigation Lake Bonnett Creek Irrigation Lake

RECEIVED

JAN 1 0 REC'D

Amount Subject to Sales Tax 0.00 Amount Exempt from Sales Tax 241.00
 Subtotal:
 241.00

 Invoice Discount:
 0.00

 Total Sales Tax:
 0.00

 Payment Amount:
 0.00

 Total:
 241.00

Allen E. Smith Ranch & Farming, Inc.

10524 Moss Park Road, Suite 204-511 Orlando, FL 32832 +14072076200 office@aesrf.net





INVOICE

PROJECT

BILL TO Bonnet Creek Resort Community Development District

219 E. Livingston St. Orlando, Florida 32801

Ag Mowing with Bushhog

LOCATION

Crosby Island Marsh

INVOICE

DATE

6050

01/29/2025 Net 30

TERMS DUE DATE

02/28/2025

WORK DATE(S) 01/28/2025

ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
Mowing	9 hours Mowing @ \$85.00 per hour	9	85.00	765.00

Thank you for your business!

BALANCE DUE

\$765.00

Please make checks payable to: Allen E. Smith Ranch and Farming Inc.

Please direct all billing questions to our office (407) 207-6200



JAN 29 REC'D

BDA 320 33 44140

BREEDLOVE, DENNIS & ASSOCIATES, INC. CIM 320 33 44120 738, 70

Bonnet Creek Resort CDD

Governmental Management Services - Central Florida

C/O George Flint

6200 Lee Vista Boulevard, Suite 300

Orlando, FL 32822

Invoice number

55885

Date

01/30/2025

Project 1995-180 BONNETT CREEK DRI

For Services Through December 27, 2024 Please include invoice number on remittance

LABOR

				Billed
		Hours	Rate	Amount
Environmental Specialist IV	-	10.10	53.00	535.30
Scientist I		8.50	63.00	535.50
Senior Scientist		2.70	89.00	240.30
	Labor subtotal	21.30		1,311.10

Invoice total 1,311.10

Aging Summary

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
55885	01/30/2025	1,311.10	1,311.10				
	Total	1,311.10	1,311.10	0.00	0.00	0.00	0.00

Remit To: BDA, Inc. 330 West Canton Avenue Winter Park, Florida 32789

FEIN: 59-1694414



ENVIRONMENTAL CONSULTANTS BDA-INC.COM

330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789 T: 407.677.1882 | F:407.657.7008 WAKE FOREST, NORTH CAROLINA T: 407.949.8069



File: 95180

Period: Through December 27, 2024

SENT VIA ELECTRONIC MAIL

Bonnet Creek Resort Community Development District c/o GMS/George Flint 6200 Lee Vista Boulevard, Suite 300 Orlando, Florida 32822

Phone: 407-841-5524

Email: invoices@gmscfl.com

Project Name: Bonnet Creek Resort Development of Regional Impact

PROGRESS REPORT

The following services were provided during the billing period:

Administrative:

1. The services included in this invoice are being performed pursuant to the authorization received from the Bonnet Creek Resort Community Development District pursuant to the following contracts: 2024-2025 Bonnet Creek Resort Project Site Contract Extension for Maintenance Review Services dated September 5, 2024; 2024-2025 Crosby Island Marsh Mitigation Site Contract Extension for Nuisance/Exotic Species Reviews and Coordination dated September 5, 2024; and 2024-2025 Management and Maintenance Review Services Addendum for the Crosby Island Marsh Mitigation Site dated July 29, 2024, Revised July 31, 2024.

Technical: Maintenance Review Services Contract Extension for the Bonnet Creek Resort Project Site (Year 2024-2025)

P:\ADMIN\PROJECTS\95180\PRGS\2024\122724.DOC

ENVIRONMENTAL CONSULTANTS BDA-INC.COM

330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789 T: 407.677.1882 | F:407.657.7008 WAKE FOREST, NORTH CAROLINA T: 407.949.8069



Bonnet Creek Resort Community Development District

Period: Through December 27, 2024

Page 2

Task - Maintenance Review Services

- 1. Ms. Penny E. Cople (Senior Scientist) coordinated the maintenance review; and corresponded with Mr. Clayton Smith on December 12, 2024, to confirm if any further maintenance had been completed since the prior review from August 2024.
- 2. Ms. Emily A. Slebodnik (Scientist I) conducted a site review on December 16, 2024, to assess nuisance/exotic plant species maintenance needs within the conservation easement areas.
- 3. Mr. James M. Weber (Environmental Specialist IV) conducted a site review on December 16, 2024, to assess nuisance/exotic plant species maintenance needs within the conservation easement areas.
- 4. Administrative Staff (Environmental Specialist IV) assisted scientific staff with field preparations; and maintained administrative records throughout the billing period.

 Task Fee (Year 2024-2025):
 \$5,000.00

 Amount Previously Billed:
 \$0.00

 Amount Due This Invoice:
 \$582.40

 Budget Remaining:
 \$4,417.60

Task - Project Team Meetings and Additional Requested Services

1. No activity this billing period.

Task Fee (Year 2024-2025):T&MAmount Previously Billed:\$0.00Amount Due This Invoice:\$0.00

Management and Maintenance Review Services Contract Extension for the Crosby Island Marsh Mitigation Site (Year 2024-2025)

Task - Reviews of Nuisance/Exotic Species Maintenance

1. Ms. Cople (Senior Scientist) coordinated with Mr. Weber (Environmental Specialist IV) throughout the billing period regarding the status of treatment of nuisance/exotic plant species;

BDA BREEDLOVE, DENNIS & ASSOCIATES, INC.

Bonnet Creek Resort Community Development District

Period: Through December 27, 2024

Page 3

and corresponded with Ms. Debbie Bertakis (Aquatic Weed Control, Inc.) via electronic mail on December 17, 2024 (with a copy to Mr. C. Smith) to approve the invoice for processing.

- 2. Ms. Slebodnik (Scientist I) conducted a site review on December 16, 2024, to assess nuisance/exotic plant species re-treatment efforts.
- 3. Mr. Weber (Environmental Specialist IV) conducted a site review on December 16, 2024, to assess nuisance/exotic plant species re-treatment efforts.
- 4. Administrative Staff (Environmental Specialist IV) maintained administrative records throughout the billing period.

 Task Fee (Year 2024-2025):
 \$4,500.00

 Amount Previously Billed:
 \$619.80

 Amount Due This Invoice:
 \$203.10

 Budget Balance:
 \$3,677.10

Task - Project Team Meetings and Additional Requested Services

1. No activity this billing period.

Task Fee (Year 2024-2025): T&M
Amount Previously Billed: \$2,103.05
Amount Due This Invoice: \$0.00

Management and Maintenance Review Services Addendum for the Crosby Island Marsh Mitigation Site (Year 2024-2025)

Task - Maintenance Review Services

- 1. Ms. Cople (Senior Scientist) reviewed the upland management review notes and photos.
- 2. Ms. Slebodnik (Scientist I) conducted a site review on December 16, 2024, to assess the status of upland management activities completed.

BDA BREEDLOVE, DENNIS & ASSOCIATES, INC.

Bonnet Creek Resort Community Development District

Period: Through December 27, 2024

Page 4

3. Mr. Weber (Environmental Specialist IV) conducted a site review on December 16, 2024, to assess the status of upland management activities completed; and collected photos of supplemental management activities completed north of the site trailer on December 24, 2024.

 Task Fee (Year 2024-2025):
 \$3,500.00

 Amount Previously Billed:
 \$239.50

 Amount Due This Invoice:
 \$525.60

 Budget Remaining:
 \$2,734.90

Total Amount Due This Invoice: \$1,311.10

PEC/vcl

INVOICE

Pressure Plus Services LLC 3818 Best Rd Davenport, FL 33837

320 538 484 ppsjohnnyg@gmail.com +1 (321) 200-7020 http://www.pressureplusservices.co



Bill to

Bonnet Creek Resort CDD

Ship to

Bonnet Creek Resort CDD

RECEIVED

FEB 3 REC'D

Invoice details

Invoice no.: 3525 Terms: Due on receipt Invoice date: 01/21/2025 Due date: 01/28/2025

#	Date	Product or service	Description		Qty	Rate	Amount
1,		Street Gutters & Curbs	Purple highlight Map- Between Wyndham Grand & JW Marriot roundabout		1	\$0.00	\$0.00
2.		Street Gutters & Curbs	Blue highlight Map- Down Chelo Starting at the entry sign. Medians and sid included		1	\$0.00	\$0.00
3.		Sidewalk Pressure Cleaning	Red highlight- Map - Between (Wyndham Entrance to the end of Wyndha Grand		1	\$0.00	\$0.00
4.		Storm Drain	Pressure wash (56 units)		1	\$0.00	\$0.00
5.		Additional Area	Included extra areas in update highlighted Map	d	1	\$0.00	\$0.00
6.		All Services Above Special Rate	All services listed at a discount	ed rate	1	\$16,800.00	\$16,800.00
	Ways to	pay		Total		\$1	16,800.00
	€Pay VISA (DOCOVOR DANK PANYO VERMO		Overdue			01/28/2025

View and pay



Please Remit Payment to:

Little Rock, AR 72202

Bill

Ship Via

Ship Date

Due Date

Terms

Phone #: (888) 480-5253 Fax #: (888) 358-0088

Suite H

Solitude Lake Management, LLC 1320 Brookwood Drive

320538 44150

INVOICE

Page: 1

Invoice Number: Invoice Date: PSI143485 2/1/2025

Ship

To: Bonnett Creek CDD

Governmental Management Services 6200 Lee Vista Blvd Suite 300

Orlando, FL 32822 **United States**

To: **Bonnett Creek CDD**

Governmental Management Services

6200 Lee Vista Blvd Suite 300

Orlando, FL 32822

2/1/2025

3/3/2025

Net 30

Customer ID

5006

P.O. Number P.O. Date

2/1/2025

Our Order No.

Item/Description Unit **Order Qty** Quantity **Unit Price Total Price** Annual Maintenance 1 1 241.00 241.00

February Billing 2/1/2025 - 2/28/2025 Bonnett Creek Irrigation Lake Bonnett Creek Irrigation Lake

RECEIVED

FEB 3 REC'D

Amount Subject to Sales Tax 0.00 Amount Exempt from Sales Tax 241.00

241.00 Subtotal: Invoice Discount: 0.00 0.00 **Total Sales Tax:** 0.00 Payment Amount:

Total:

241.00

Allen E. Smith Ranch & Farming, Inc.

10524 Moss Park Road, Suite 204-511 Orlando, FL 32832 +14072076200 office@aesrf.net 1-4 320 538 4401 0



INVOICE

BILL TO

Bonnet Creek Resort Community Development District

219 E. Livingston St.

Orlando, Florida 32801

INVOICE

6059

DATE

02/05/2025

TERMS

Net 30

DUE DATE

03/07/2025

PROJECT

Brush Cut Retention Berm

LOCATION

Crosby Island Marsh

WORK DATE(S) 02/05/2025

ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
Miscellaneous Labor	Brush cut with walk behind bush hog and weed eat retention berm to expose wash out points from the entrance to the discussed cut off point @ \$5,580	1	5,580.00	5,580.00

Thank you for your business!

BALANCE DUE

\$5,580.00

Please make checks payable to: Allen E. Smith Ranch and Farming Inc.

Please direct all billing questions to our office (407) 207-6200





Aquatic Weed Control, Inc.

P.O. Box 593258 Orlando, FL 32859

Phone: 407-859-2020 Fax: 407-859-3275

1-52 49 320538 F

Invoice

Date	Invoice #
2/7/2025	106182

Bill To

Bonnet Creek Resort CDD c/o Governmental Management Services 219 East Livingston Street Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	3/9/2025

Qty	Item	Description	Unit Price	Amount
2	WETLAND	AWC to provide a 4 man crew to cut Grapevine & treat stumps. Remove dead vegetation from the pond next to Golf Course building.	2,350.00	4,700.00
		Completed over 2 days on 1/7/25.		
		FEB 1 0 2025		

Thank you for your business.

Total	\$4,700.00		
Payments/Credits	\$0.00		
Balance Due	\$4,700.00		

CDW Electrical Services, Inc.

PO Box 608121 Orlando, FL 32860 US (407) 565-2225 cs@cdwelectrical.com www.cdwelectrical.com 1-117



INVOICE

BILL TO

Bonnet Creek Resort CDD 219 E. Livingston St Orlando Florida 32801 INVOICE # 26661

DATE 01/23/2025

DUE DATE 01/23/2025

TERMS Due on receipt

JOB LOCATION

13251 Chelonia Pkwy

ACTIVITY	QTY	RATE	AMOUNT
Service 1/23/2025 Labor and materials needed to change out the 200 amp Eaton meter combo. With a new 200 amp 12/24 Eaton meter combo with a new code-compliant surge device and breakers. We also install a new address plaque on the face of the meter combo. We will also replace the 10x10 weatherproof junction box that contains the contactor for a main sign at the roadway.	1	1,612.81	1,612.81
Permit Fee Permit fee. This will require power shut off from Duke Energy It is a underground service	1	250.00	250.00

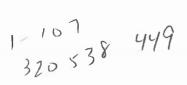
BALANCE DUE

\$1,862.81



JAN 30 REC'D





Environment Testing

Invoice No.	6700044487	Invoice Date	February 07, 2025	
Terms	Net 90 days	Federal Tax ID	87-2895395	
Remit to	Eurofins Environment Testing Southeast	Eurofins Environment Testing Southeast, LLC, PO BOX 3213, Carol Stream, IL 60132-3213		
Wire	Citibank ABA: 031100209 Acct# 54064	Citibank ABA: 031100209 Acct# 54064616 SWIFT Code: CITIUS33		
ACH	Citibank ABA: 031100209 Acct# 54064	Citibank ABA: 031100209 Acct# 54064616 SWIFT Code: CITIUS33		

Bill to:		
Bonnet Creek Resort CDD-c/o Gov Mgmt Ser Attn: Accounts Payable 9145 Narcoossee Rd Suite A206 Orlando, FL 32827		

Ship to:	
Bonnet Creek Resort CDD	
219 E. Livingston Street	
Orlando, FL 32801	

P.O. Numb		W.O. N	umber	Contra	ct Number		Ordered by
Purchase Order no	t required					Rafael Martin	ez
Job Descripti	on	Site N	ame	SDG	Number	Invoic	e Contact
See below				320		Invoices Dept	•
Job No.	Job D	Description Method/Test		pt Date	Quantity	Unit Price	Amount
				24 122 122 2			
J55818-1		Monitoring Wells		01/29/2025	2.00	10.00	20.00
	180.1 - Turi		~ 111		2.00	19.60	39.20
		- Total Dissolved S	Solids		2.00	17.30	34.60
	300.0 - Chl				2.00	19.60	39.20
		- Fecal Coliform			2.00	46.00	92.00
	SM 4500 H			ì	2.00	11.50	23.00
	300.0 - Nitt				2.00	17.00	34.00 34.00
	300.0 - Nitt				2.00 2.00	17.00 85.00	170.00
	Sampling F		amamaihla Waste	Managamant	2.00	5.00	10.00
	(per sample	nvironmentally Res	sponsible wasie	Management	2.00	5.00	10.00
	ų i	,					
						DEGEII	
						FEB 10 20	25
						Ву	
Project Numl	ber	Client Nu		Pro ject M	ana ger	Subtotal (USD)	\$476.00
67000618		101263		Luis Betancourt			
Latest Sample Reco	ei pt Date	Latest Re po		Phone Nu	ımber	Total (USD)	\$476.00
01/29/2025		02/06/2025		(321)282-6293		luda invaisa numbar	

For proper credit, please include invoice number on all remittance.

Chain of Custody Record

: eurofins

Eurofins Orlando 481 Newburyport Avenue

Altamonte Springs, FL 32701 Phone (407) 339-5984 Phone (407) 260-6110

N - None
O - AsNAOZ
P - NA2O45
O - NA2O45
O - NA2SO3
R - NA2S2O3
S - H2SO4
U - Acetone
U - Acetone
W - ph 4-5
Y - Trizma Special Instructions/Note: Z - other (specify) Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Archive For Mon COC No: 670-16529-6939.1 Preservation Codes A - HCL
B - NaOH
C - Zn Acetate
C - Ninfo Acid
E - NaHSO4
F - MeOH
G - Amchlor
H - Ascorbic Acid I · Ice J · DI Water K · EDTA L · EDA ٢ 0 Total Number of containers Date/Time: Date/Time: Method of Shipment: Carrier Tracking No(s) State of Origin: **Analysis Requested** 670-55818-01 Chain of Custody Cooler Temperature(s) °C and Other Remarks. Special Instructions/QC Requirements × × 353.2 - Mitrite, Mitrate Calc E-Maif: nya.kumm@et.eurofinsus.com IDEXX_ColQT_24H - Fecal Coliform \times \times Received by: 180.1 - Turbidity, SM4500_CI_E - Chloride, SM4500_H - pH × × Received by: × S540C - Total Dissolved Solids × × × asitsiM\assisiM - S.EZE (1) (150 / Kumm, Ryya Perform MS/MSD (Yes or No) Time: Field Filtered Sample (Yes or No) BT=Tissue, A=Air) Matrix (W=water, S=wolld, O=wasteloll, Preservation Code: Water Water Company Company G=grab) Radiological Sample (C=comp, GRAB GRAB Type PWSID: Compliance Project: A Yes A No Purchase Order not required 1951 7117 Sample Time Phone: Date: Unknown (AT Requested (days) Due Date Requested: N 2/02 Sample Date ate Time: Project #: 67000618 Date/Time: SSOW#: Poison B Skin Irritant Deliverable Requested: I, II, III, IV, Other (specify) Custody Seal No. Flammable Possible Hazard Identification Bonnet Creek Resort CDD rafael.martinez2@ocfl.net Quarterly Monitoring Wells Empty Kit Relinquished by: Address: 219 E. Livingston Street Client Information Custody Seals Intact: △ Yes △ No Sample Identification 407-254-7726(Tel) Non-Hazard Rafael Martinez elinquished by: telinquished by Refinquished by State, Zip: FL, 32801 Orlando MW-21 MW-20

1001 Bradford Way Kingston, TN 37763 320 538 46

Total

Payments/Credits

Balance Due

Invoice

\$2,447.32

\$2,447.32

\$0.00

Invoice #: 356 Invoice Date: 12/31/24

Due Date: 12/31/24

Case:

P.O. Number: WA 2005

Bill To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801

Description	Hours/Qty	Rate	Amount
Bonnet Creek CDD - General Maintenance December 2024 - Picked up and returned security MOT, Pressure washed the monuments at the entrance also telephone station at the road, Pressure wash monument signs at the entrance, and applied sealant.			
Labor Mobilization Materials Equipment	32 3	50.00 65.00 451.32 201.00	1,600.00 195.00 451.32 201.00
		DE GE	3 2025

1001 Bradford Way Kingston, TN 37763

Invoice

1-1

Invoice #: 357 Invoice Date: 2/1/25 Due Date: 2/1/25

Case:

P.O. Number:

Bill To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801

Description	Hours/Qty	Rate	Amount
Management Fees - February 2025 Website Administration - February 2025 Information Technology - February 2025 Office Supplies Postage		3,541.67 78.75 118.17 0.33 23.43	3,541.67 78.75 118.17 0.33 23.43
		FEB 1 0	2025

Total	\$3,762.35		
Payments/Credits	\$0.00		
Balance Due	\$3,762.35		

1001 Bradford Way Kingston, TN 37763

Invoice

1 = 1

Bill To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801

Invoice #: 358 Invoice Date: 2/1/25 Due Date: 2/1/25

Case: P.O. Number:

Payments/Credits

Balance Due

\$0.00

\$4,985.42

ours/Qty	Rate 4,985.42	Amount 4,985.42
	FEB 1	① 2025
	Total	Total \$



Revised Invoice

Reference No.:

Date:

IN007811 30-Dec-2024

29-Jan-2025

Due Date: Customer ID:

BONNCDD

ProPump and Controls, Inc. 30 Stonecrest Ct. Suite 100 Shelbyville, KY, 40065-8128 Phone: (502)633-0677 ext

320 538 461

BILL TO:

Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America

SHIP TO:

Bonnet Creek CDD 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America

CUSTOMER REF. NUMBER

TERMS Net 30 Days CONTACT

SCOPE OF WORK:

12/30/24 Service call on the Irrigation Pump Station at Bonnet Creek Resort CDD: Technician Chris traveled to the site. Performed a Quarterly PM. Report included.

Replaced the Phase Monitor. Labor includes some travel time.

EXTENDED PRICE

1,332.00

Labor & Travel (for Technician Chris only)

Materials

435.05



PROPUMP & CONTROLS, INC.,30 Stonecrest Ct, Suite 100, REMIT TO:

Shelbyville, Ky 40065

***Late Fees of 1.5% will be charged per month on all accounts that are past due

Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement. Sub Total: 1,767.05 Tax Total: 0.00 Total (USD): 1,767.05 **Less Deposit** 0.00 **Balance Due** 1,767.05



320 538 473

INVOICE

INVOICE#	INVOICE DATE
846983	1/31/2025
TERMS	PO NUMBER
Net 30	

Bill To:

Bonnet Creek Resort CDD c/o Governmental Management Services, LLC 6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address: Chelonia Pkwy

Orlando, FL 32821

Remit To:

Yellowstone Landscape PO Box 101017 Atlanta, GA 30392-1017

Invoice Due Date: March 2, 2025

Invoice Amount: \$411.00

Description	Current Amount
10 Yard Trash Can	

Subcontracted Service

\$411.00



IN COMMERCIAL LANDSCAPING



Should you have any questions or inquiries please call (386) 437-6211.



1-5° 538 49

INVOICE

INVOICE #	INVOICE DATE
844937	1/29/2025
TERMS	PO NUMBER
Net 30	

Bill To:

Bonnet Creek Resort CDD c/o Governmental Management Services, LLC 6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address: Chelonia Pkwy

Orlando, FL 32821

Remit To:

Yellowstone Landscape PO Box 101017 Atlanta, GA 30392-1017

Invoice Due Date: February 28, 2025

Invoice Amount: \$825.00

Description Current Amount
Street Sweeping November 2024

Subcontracted Service

\$825.00

Invoice Total \$825.00

IN COMMERCIAL LANDSCAPING

RECEIVED

JAN 29 REC'D



320538473

INVOICE

INVOICE #	INVOICE DATE
847896	2/1/2025
TERMS	PO NUMBER
Net 30	

Bill To:

Bonnet Creek Resort CDD c/o Governmental Management Services, LLC 6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

Property Name: Bonnet Creek Resort CDD

Address: Chelonia Pkwy

Orlando, FL 32821

Yellowstone Landscape

Atlanta, GA 30392-1017

PO Box 101017

Remit To:

Invoice Amount: \$18,191.25

Invoice Due Date: March 3, 2025

Description	Current Amount
Monthly Landscape Maintenance February 2025	\$18,191,25

Invoice Total

\$18,191.25

RECEIVED

FEB 3 REC'D

Donald W McIntosh Associates Inc. 1950 Summit Park Drive 6th Floor Orlando, FL 32810 (407) 644-4068

Bonnet Creek Resort CDD George Flint 6200 Lee Vista Boulevard, Suite 300 Orlando, FL 32822

Invoice number

46801

Date

02/14/2025

Project 22234 Bonnet Creek Resort CDD General Consulting

For Period Through January 31, 2025

Invoice Summary			
Description			Current Billed
CDD general consulting			892.50
CDD inspections			0.00
CDD miscellaneous meetings			0.00
Reimbursable Expenses			0.00
		Total	892.50
Professional Fee Detail			
			Billed
	Hours	Rate	Amount
Vice President	4.25	210.00	892.50
	In	voice total	892.50



Invoice number Date 46801 02/14/2025

Invoice Supporting Detail

22234 Bonnet Creek Resort CDD General Consulting 000 CDD general consulting

Phase Status: Active

ooo oob gan						
		Deta		ff: 01/31/2025		
Labor	Will Dieter Dill 11	Date	Units	Rate	Amount	
Labor Vice President	WIP Status: Billable					
James C. Nuge	amt.					
Time Per Cor		0.1.45-15-5-				
		01/08/2025	2.00	210.00	420.00	
	ew FDT I-4 pland re: taking pa			nt		
Time Per Con		01/23/2025	0.25	210.00	52.50	
	MA berm repair coordination					
Time Per Con		01/25/2025	0.50	210.00	105.00	
signa	rdination with GMS on CIMMA age approval.	bern repair, follow	v up email to (CFTOD on offsi	te wayfinding	
Time Per Con		01/27/2025	0.50	210.00	105.00	
	n meeting with GMS and Herb	VK on CIMMA be	erm repair.			
Time Per Con	tract	01/28/2025	0.25	210.00	52.50	
Follw	ow up email to RCID/CFTOD	on wayfinding sig	ns approval			
Time Per Con	tract	01/29/2025	0.75	210.00	157.50	
Coor CFT	dination with GMS to set Cros OD on offsite wayfinding signs	by Islanbd berm r	eview site me	eting; email cod	rdination with	
		Subtotal	4.25		892.50	
		Labor total	4.25		892.50	
001 CDD inspe	ections					Phase Status: Activ
001 CDD inspe	ections		Billing Cutof	f: 01/31/2025		Phase Status: Activ
001 CDD inspe	ections	Date	Billing Cutof	f: 01/31/2025 Rate	Amount	Phase Status: Activ
001 CDD inspe	ections WIP Status:				Amount	Phase Status: Activ
001 CDD inspe						Phase Status: Activ
001 CDD inspe		Date			0.00 0.00	Phase Status: Activ
001 CDD inspe		Date Subtotal			0.00	Phase Status: Activ
		Date Subtotal			0.00	
	WIP Status:	Date Subtotal total	Units	Rate	0.00	Phase Status: Activ
	WIP Status:	Date Subtotal total		Rate	0.00	
	WIP Status:	Subtotal total	Units Billing Cutof	Rate	0.00	
	WIP Status:	Subtotal total Date	Units Billing Cutof	Rate	0.00 0.00 Amount	
	WIP Status:	Subtotal total Date Subtotal	Units Billing Cutof	Rate	0.00 0.00 Amount	
	WIP Status:	Subtotal total Date	Units Billing Cutof	Rate	0.00 0.00 Amount	
	WIP Status: ellaneous meetings WIP Status:	Subtotal total Date Subtotal	Units Billing Cutof	Rate	0.00 0.00 Amount	Phase Status: Activ
002 CDD misc	WIP Status: ellaneous meetings WIP Status:	Subtotal total Date Subtotal total	Units Billing Cutof	Rate	0.00 0.00 Amount	
002 CDD misc	WIP Status: ellaneous meetings WIP Status:	Subtotal total Date Subtotal total	Units Billing Cutoff Units Billing Cutoff	Rate F: 01/31/2025 Rate	0.00 0.00 Amount 0.00 0.00	Phase Status: Activ
002 CDD misc	WIP Status: ellaneous meetings WIP Status:	Subtotal total Date Subtotal total	Units Billing Cutof	Rate	0.00 0.00 Amount	Phase Status: Activ
002 CDD misc	WIP Status: ellaneous meetings WIP Status:	Date Subtotal total Date Subtotal total	Units Billing Cutoff Units Billing Cutoff	Rate F: 01/31/2025 Rate	0.00 0.00 Amount 0.00 0.00	Phase Status: Activ
002 CDD misc	WIP Status: ellaneous meetings WIP Status:	Subtotal total Date Subtotal total	Units Billing Cutoff Units Billing Cutoff	Rate F: 01/31/2025 Rate	0.00 0.00 Amount 0.00 0.00	Phase Status: Activ



201 S. ORANGE AVE, STE 1400 POST OFFICE BOX 3353 ORLANDO, FLORIDA 32802

February 17, 2025

Invoice #: 136726 Federal ID #:59-3366512

Bonnet Creek CDD c/o GMS-CFL, LLC 219 E. Livingston Street Orlando, FL 32801

Matter ID: 2131-001

General

1/29/2025	JAC	Emails from District Manager regarding wayfinding signs and CFTOD input	0.20	\$69.00
Total Profe	ssional S	Services:	0.20	\$69.00
			Total	\$69.00
			Previous Balance	\$0.00
Payments &	k Credits			
<u>Date</u>	<u>Type</u>	Notes		<u>Amount</u>
			Payments & Credits	\$0.00
			Total Due	\$69.00



1-28



201 S. ORANGE AVE, STE 1400 POST OFFICE BOX 3353 ORLANDO, FLORIDA 32802

February 17, 2025

Invoice #: 136727 Federal ID #:59-3366512

Bonnet Creek CDD c/o Governmental Management Services 219 E. Livingston Street Orlando, FL 32801

Matter ID: 2131-003

Eminent Domain

1/8/2025	JAC	Receive and review updated FDOT construction plans; related emails	0.20	\$69.00
Total Prof	essional	Services:	0.20	\$69.00
			Total	\$69.00
			Previous Balance	\$0.00
Payments	& Credi	ts		
<u>Date</u>	<u>Type</u>	Notes		Amount
			Payments & Credits	\$0.00
			Total Due	\$69.00



BREEDLOVE, DENNIS & ASSOCIATES, INC.

1-10 44120 - BCR - 429,60 44140 - CIM - 298.40

Bonnet Creek Resort CDD Governmental Management Services - Central Florida C/O George Flint 6200 Lee Vista Boulevard, Suite 300 Orlando, FL 32822

Invoice number

55966

Date

02/26/2025

Project 1995-180 BONNETT CREEK DRI

Bonnet Creek Resort Development of Regional Impact

For Services Through January 31, 2025 Please include invoice number on remittance

LABOR

Environmental Specialist IV Senior Scientist

	Hours	Rate	Amount
-	4.50	53.00	238.50
	5.50	89.00	489.50
Labor subtotal	10.00		728.00

Invoice total

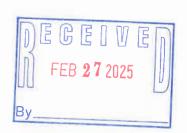
728.00

Aging Summary

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
55966	02/26/2025	728.00	728.00				
	Total	728.00	728.00	0.00	0.00	0.00	0.00

Remit To: BDA, Inc. 330 West Canton Avenue Winter Park, Florida 32789

FEIN: 59-1694414



ENVIRONMENTAL CONSULTANTS BDA-INC.COM

330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789 T: 407.677.1882 | F:407.657.7008 WAKE FOREST, NORTH CAROLINA T: 407.949.8069

BDA BREEDLOVE, DENNIS & ASSOCIATES, INC.

File: 95180

Period: Through January 31, 2025

SENT VIA ELECTRONIC MAIL

Bonnet Creek Resort Community Development District c/o GMS/George Flint 6200 Lee Vista Boulevard, Suite 300 Orlando, Florida 32822

Phone: 407-841-5524

Email: invoices@gmscfl.com

Project Name:

Bonnet Creek Resort Development of Regional Impact

PROGRESS REPORT

The following services were provided during the billing period:

Administrative:

1. The services included in this invoice are being performed pursuant to the authorization received from the Bonnet Creek Resort Community Development District pursuant to the following contracts: 2024-2025 Bonnet Creek Resort Project Site Contract Extension for Maintenance Review Services dated September 5, 2024; 2024-2025 Crosby Island Marsh Mitigation Site Contract Extension for Nuisance/Exotic Species Reviews and Coordination dated September 5, 2024; and 2024-2025 Management and Maintenance Review Services Addendum for the Crosby Island Marsh Mitigation Site dated July 29, 2024, Revised July 31, 2024.

Technical:

Maintenance Review Services Contract Extension for the Bonnet Creek Resort Project Site (Year 2024-2025)

P:\ADMIN\PROJECTS\95180\PRGS\2025\013125.DOC

ENVIRONMENTAL CONSULTANTS BDA-INC.COM

330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789 T: 407.677.1882 | F:407.657.7008 WAKE FOREST, NORTH CAROLINA T: 407.949.8069



Bonnet Creek Resort Community Development District

Period: Through January 31, 2025

Page 2

Task - Maintenance Review Services

- 1. Ms. Penny E. Cople (Principal Scientist) reviewed the Google EarthTM kmz file and associated photos from the December 2024 nuisance/exotic maintenance site review; re-labeled the photo stations in the kmz; coordinated with Administrative Staff to prepare photo pages; prepared a Google EarthTM map of the photo station locations and nuisance/exotic plant species observations; coordinated with Administrative staff for revisions to the photo pages; forwarded the nuisance/exotic plant species locations, photo station locations, and photo pages from the December 2024 site review via electronic mail (email) on January 20, 2025, to Mr. Clayton Smith (with a copy to Mr. Herb Von Kluge) for maintenance coordination with Aquatic Weed Control.
- 2. Administrative Staff (Environmental Specialist IV) downloaded the photos from the Google EarthTM kmz file and prepared photo pages for coordination with the client; and maintained administrative records throughout the billing period.

 Task Fee (Year 2024-2025):
 \$5,000.00

 Amount Previously Billed:
 \$582.40

 Amount Due This Invoice:
 \$429.60

 Budget Remaining:
 \$3,988.00

Task - Project Team Meetings and Additional Requested Services

1. No activity this billing period.

Task Fee (Year 2024-2025): T&M
Amount Previously Billed: \$0.00
Amount Due This Invoice: \$0.00

Management and Maintenance Review Services Contract Extension for the Crosby Island Marsh Mitigation Site (Year 2024-2025)

Task - Reviews of Nuisance/Exotic Species Maintenance

1. No activity this billing period.

Task Fee (Year 2024-2025): \$4,500.00 Amount Previously Billed: \$822.90



Bonnet Creek Resort Community Development District

Period: Through January 31, 2025

Page 3

Amount Due This Invoice: \$0.00 Budget Balance: \$3.677.10

Task - Project Team Meetings and Additional Requested Services

1. Ms. Cople (Principal Scientist) corresponded with Mr. James M. Weber (Environmental Specialist IV) on January 30, 2025, to discuss the tree trimming recommended along the perimeter berm by Allen E. Smith Ranch & Farming.

Task Fee (Year 2024-2025): T&M
Amount Previously Billed: \$2,103.05
Amount Due This Invoice: \$8.90

Management and Maintenance Review Services Addendum for the Crosby Island Marsh Mitigation Site (Year 2024-2025)

Task - Maintenance Review Services

- Ms. Cople (Principal Scientist) reviewed the photos from the upland management site review and coordinated with Administrative Staff to prepare photo pages; prepared a Google Earth™ PDF map of the photo station locations; forwarded the map and photo pages via email on January 15, 2025, to Mr. C. Smith (with a copy to Allen E. Smith Ranch & Farming) documenting completion of the upland management activities; and corresponded with Mr. C. Smith on January 30, 2025, regarding the mechanical management completed within the upland restoration area and recommended that continuing maintenance of nuisance/exotic plants be conducted within this area.
- 2. Administrative Staff (Environmental Specialist IV) downloaded the photos from the Google EarthTM kmz file and prepared photo pages for coordination with the client; and maintained administrative records throughout the billing period.

 Task Fee (Year 2024-2025):
 \$3,500.00

 Amount Previously Billed:
 \$765.10

 Amount Due This Invoice:
 \$289.50

 Budget Remaining:
 \$2,445.40

BREEDLOVE, DENNIS & ASSOCIATES, INC.

Bonnet Creek Resort Community Development District Period: Through January 31, 2025

Page 4

Total Amount Due This Invoice: \$728.00

PEC/vcl



320 538 44150

Please Remit Payment to:

Solitude Lake Management, LLC 1320 Brookwood Drive Suite H Little Rock, AR 72202

Phone #: (888) 480-5253 Fax #: (888) 358-0088

INVOICE

Page: 1

Invoice Number:

PSI149857

Invoice Date:

3/2/2025

Ship

Bonnett Creek CDD

Governmental Management Services

6200 Lee Vista Blvd Suite 300 Orlando, FL 32822

United States

Bill

To: Bonnett Creek CDD

Governmental Management Services

6200 Lee Vista Blvd Suite 300

Orlando, FL 32822

Ship Via

Ship Date Due Date

Terms

3/2/2025 4/1/2025

Net 30

Customer ID

P.O. Number

3/2/2025

5006

Our Order No.

P.O. Date

Item/Description Unit **Order Qty** Quantity **Unit Price Total Price** 241.00 241.00 1 1

Annual Maintenance March Billing 3/1/2025 - 3/31/2025

Bonnett Creek Irrigation Lake

Bonnett Creek Irrigation Lake



Amount Subject to Sales Tax 0.00 Amount Exempt from Sales Tax 241.00

Subtotal: 241.00 Invoice Discount: 0.00 **Total Sales Tax:** 0.00 Payment Amount: 0.00 241.00 Total:



Aquatic Weed Control, Inc.

P.O. Box 593258 Orlando, FL 32859 320538 441

Invoice

Date	Invoice #
2/28/2025	107287

Phone: 407-859-2020 Fax: 407-859-3275

Bill To

Bonnet Creek Resort CDD c/o Governmental Management Services 219 East Livingston Street Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	3/30/2025

Description	Amount
Monthly wetland maintenance for the month this invoice is dated - Wetlands, fenceline & 1 golf course pond @ Bonnet Creek Resort. Completed for February on 03/04/25.	1,694.00
DECEUVED MAR 1 0 2025	

Thank you for your business.

Total	\$1,694.00
Payments/Credits	\$0.00
Balance Due	\$1,694.00



1-16 310 513311

1950 Summit Park Drive 6th Floor Orlando, FL 32810 407-644-4068 dwma.com

Bonnet Creek Resort CDD George Flint 6200 Lee Vista Boulevard, Suite 300 Orlando, FL 32822

Invoice Date: March 14, 2025

Invoice No.: 46979 Project Number: 23572

For Period Through February 28, 2025

Bonnet Creek Resort CDD Crosby Island Marsh Berm Repair

Per Contract Dated June 23, 2023

Email: Invoices@gmscfl.com

		Contract Amount	Work %	Completed Amount	Previously Invoiced	Amount Due
Profes	sional Surveying & Mapping					
001	Topographic survey	8,270.00	100.00	8,270.00	8,270.00	0.00
<u>Civil E</u>	ngineering					
002	Construction drawings	2,910.00	0.00	0.00	0.00	0.00
003	Final engineering meetings and coordination	2,360.00	35.00	826.00	354.00	472.00
	SUBTOTAL	\$5,270.00		\$826.00	\$354.00	\$472.00
	TOTAL	\$13,540.00		\$9,096.00	\$8,624.00	\$472.00
	Reimbursable Expenses			0.00	0.00	0.00
		LOMA		\$472.00		



GMS-Central Florida, LLC

1001 Bradford Way Kingston, TN 37763

Invoice

1 - (

Invoice #: 359 Invoice Date: 3/1/25 Due Date: 3/1/25

Case:

P.O. Number:

Bill To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801

Descripti	on		Hours/Qty	Rate	Amount
Management Fees - March 2025 Website Administration - March 2025 Information Technology - March 2025 Office Supplies Postage Copies	310 513	377		3,541.67 78.75 118.17 0.21 215.70 3.30	3,541.67 78.75 118.17 0.21 215.70 3.30
				DE C	BE OWE

 Total
 \$3,957.80

 Payments/Credits
 \$0.00

 Balance Due
 \$3,957.80

GMS-Central Florida, LLC 1001 Bradford Way Kingston, TN 37763

Invoice

\$5,015.69

Balance Due

1=1

Invoice #: 360

Invoice Date: 3/1/25 Due Date: 3/1/25

Case:

P.O. Number:

Bill To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801

	4,985.42 30.27	4,985.42 30.27
	10/ - 1	BEOWE
Total		\$5,015.69 \$0.00
	-	Ву

GMS-Central Florida, LLC

1001 Bradford Way Kingston, TN 37763

Invoice

Invoice #: 361

Invoice Date: 1/31/25 Due Date: 1/31/25

Case:

P.O. Number: WA 2089

Bill To:

Bonnet Creek Resort CDD 219 E. Livingston St. Orlando, FL 32801

1-1

Description	Hours/Qty	Rate	Amount
Bonnet Creek CDD - General Maintenance January 2025 - Pickup and deliver fill dirt to site to fill in holes along berms.			
Labor Materials Equipment Mobilization	16	50.00 432.63 115.00 65.00	800.00 432.63 115.00 130.00
320538 49			
DEGEOVED MAR 1 1 2025			
_			
*	Total	and the	\$1,477.63

Total	\$1,477.63
Payments/Credits	\$0.00
Balance Due	\$1,477.63

1-28 310 413 315



201 S. ORANGE AVE, STE 1400 POST OFFICE BOX 3353 ORLANDO, FLORIDA 32802

March 11, 2025

Invoice #: 137793 Federal ID #:59-3366512

Bonnet Creek CDD c/o GMS-CFL, LLC 219 E. Livingston Street Orlando, FL 32801

Matter ID: 2131-001

General

For Professional Services Rendered:

2/5/2025	JAC	Work on drafting stormwater pond Maintenance Agreement draft for District Engineer and District Manager review; telephone call regarding permit and plats for Hilton Ponds	1.50	\$517.50
2/6/2025	JAC	Continue work on stormwater pond Maintenance Agreement; prepare Jay Lazarovich for Board of Supervisor meeting	0.40	\$138.00
2/6/2025	JEL	Review agenda, quick prep for meeting and attend Board of Supervisors meeting; prepare task list following meeting	2.90	\$652.50
2/7/2025	JAC	Continued work to complete draft of stormwater pond Maintenance Agreement	0.90	\$310.50
2/11/2025	JEL	Email with GMS regarding Yellowstone proposal; draft addendum to Yellowstone agreement	0.50	\$112.50
2/14/2025	JEL	Review and revise stormwater pond Maintenance Agreement	1.10	\$247.50
2/14/2025	JAC	Emails with Developers Counsel and GMS regarding County inquiry into Crosby Island Preserve	0.10	\$34.50
2/18/2025	JAC	Receive and review comments to stormwater pond Maintenance Agreement from District Engineer; research easements granted to District; two BCR plats; research regarding Declaration of Easement from 2002 that precedes plats; emails with District Engineer and District Manager regarding agreement and process for approvals; receive and review request for Attorney audit letter	1.30	\$448.50
2/19/2025	JAC	Emails with District Engineer regarding Easement and stormwater pond issues; receive and review audit letter request	0.20	\$69.00
2/20/2025	JAC	Conference call with Developer and Counsel; BDA and District Manager regarding County inquiry into Moss Park conservation area	0.50	\$172.50
2/20/2025	JEL	Zoom call with Shutts regarding berm	0.60	\$135.00
2/24/2025	JAC	Work on audit response letter from District Certified Public Accountant	0.20	\$69.00
2/25/2025	JAC	Finalized Audit Response Letter	0.10	\$34.50
2/27/2025	JEL	Continue work on landscape addendum and email regarding the same	0.20	\$45.00
Total Profes	sional	Services:	10.50	\$2,986.50

For Disbursements Incurred:

2/6/2025 Payment disbursement to Jay Lazarovich for JEL - Travel to and from Bonnet Creek

CDD Board Meeting on 2/6/25

\$27.09

\$27.09

Total Disbursements Incurred:

Previous Balance

\$3,013.59

Total Due

Total \$69.000 \$3,082.59

Chelonia Parkway Resurfacing Pay Application # 6 Final Pay & Retainage Release

We hereby verify that the quantities and/or dollar amounts presented for payment appear to be correct to the best of our knowledge, information or belief. This verification is based upon review of the dollar amounts shown in comparison with our understanding of the owner's contract and/or limited onsite observations. We do not guarantee or certify the technical accuracy of the amounts shown or the quality of the work completed. It is the sole responsibility of the contractor to guarantee all work completion, quality and/or accuracy.

Tarek Fahmy 01/23/2025
Signature Name Date

McINTOSH ASSOCIATES, an LJA Company 1950 Summit Park Drive, Suite 600, Orlando, FL 32810

\$29,212.82

THIS APPLICATION IS FOR FULL RELEASE OF RETAINGE ON THIS PROJECT. EOR HAS NO OBJECTION. OWNER DISCRETION AND CONCURRENCE IS REQUIRED

EXECUTAL SARCIO

TO (OWNER):		PROJECT: Ch	elonia Parkway Resurfacing	APPLICA	ATION NO.	6 FINAL		
Bonnet Creek Resort Community				PERIOD EN	DING:		01/16/25	
Development District								
Orlando, FL 32801					MENT DATE:			
ROM (CONTRACTOR):					ONTRACT PERIOD			
Ranger Construction Industries, Inc	: .	VIA (ENGINEER):			CONTRACT PERIOR			
1200 Elboc Way					COMPLETION DATA ROM COMMENCEME			
Winter Garden, FL 34787	MATAIT				YOM COMMENCEME	141.		
CONTRACTOR'S APPLICATION FOR PA	AMENI		Application is made for Payment, as shown below, in connection with Continuation Sheets are attached.	the Contract.		1		
Change Orders approved in	ADDITIONS	DEDUCTIONS	Continuation Sheets are attached.					
revious months by Owner	ADDITIONS	OEDIZIONA	1. ORIGINAL CONTRACT SUM		\$ 1,512,129.6	5		
evious monuts by Ovines			2. Net change by Change Orders		\$ 35,180.0			
			3. CONTRACT SUM TO DATE		\$ 1,547,309,6			
Peroved this Month No. Date Approved			4. TOTAL COMPLETED & STORED TO DATE		\$ 1,547,309.6		100.0%	TOTAL COMPLETED & STORE
1 March 12, 2024	35,180.00		a. Completed Work in Place - Up to 50% \$	1,547,309.65	1,017,0001		100.0%	Completed Work in Place
(VIDIGI (Z, ZUZ4	30,100.00	1	b. Completed Work in Place - After 50% \$	0.00			100.070	Completes Train 217 Jose
			c. Stored Material \$	0.00			0.0%	Stored Materiel
1		1	5. TOTAL RETAINAGE:		\$ 0.0	(5a+5b)	0.0%	Retainage
1			a 10.0% of Completed Work - Up to 50% \$	0.00				
1			b 10.0% of Completed Work - After 50% \$	0.00				
1			c. 10.0% of Stored Material \$	0.00				
1			6. TOTAL EARNED LESS RETAINAGE		\$ 1,547,309.6			
			7. LESS PREVIOUS CERT. FOR PAYMENT		\$ 1,518,096.8			
1			8. LESS PREVIOUS CREDITS		\$ 0.0	-		
			PLUS DESIGNATED MOBILIZATION PAYMENT (DMP))	\$ 0.0	Ovig. DMP L	ses DAP * % Com	pA)
ı			(DMP is defined in GOAA's LDB Policy)					
			10. CURRENT PAYMENT DUE		\$ 29,212.8			
TOTALS	35,180.00	0.00	11. BALANCE TO FINISH (INCLUDING RETAINAGE)		\$ 0.0	(3-7-10)		
let change by Change Orders	35,180.00	0.00	MONETARY PROGRESS:	100.00%	TIME PROGRESS	2:	0.00%	4
entractor hereby certifies that, except as specifically indicated or		there are no Claims of	State of: Florida	County of: Orang		-	0.007	
obcontractors and Suppliers have been paid to date from funds are is no known basis for filing of any Claim on the Work and Cc (Paymont, hereby releases the Owner from any claims arising to CONTRACTOR: RANGER BONSTRUCTION INDUSTRIES, INC. F. Scott Fowler , Vice President	ontractor, upon receipt of from the Work, except for	funds due in this Application	Notary Stary L. Balone	corporation (Horshe tion and did (did not) STACY L BARSE Notary Public - State of Commission # HH 47 My Comm. Expires Apr ted through National Not	take an oath. R Filorica 75,212 19,2028	to me or has		of Ranger Construct
NGINEER'S CERTIFICATION FOR PAY			AMOUNT CERTIFIED:		5 29,212.	82		
accordance with the Contract Documents, based on on-situ plication, the Engineer certifies to the Owner that to the best of ork has progressed as indicated, the quality of the Work is in	f the Engineer's knowledg	jo, information and belief the	OWNER / ENGINEER:					
contractor is entitled to payment of the AMOUNT CERTIFIED.			By: Oat	e:				
NGINEER:			Bv:	ė:				
Date:			-7.					
AR-			By: Dat	e:				
Date:			This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only it issuance, payment and acceptance of payment are without prejudice to any it under this Contract.					

PAY API	PLICATION 6	CONTRA	CTOR	: Ranger C	onstruction Ir	idustries, li	nc.		PERI		IG: 0·1/1625							Chelonia	Parkway Res	surfac
NO.	DESCRIPTION OF WORK	'QUANT.	UNIT	UNIT PRICE	TOTAL FOR		E ORDER TMENTS	CURREN	CONTRACT	PREVIOUS APPL'S CONTRACT TOTAL WORK COMPLETED PREVIOUSLY			THIS APPLICATION WORK COMPLETED STORED MATERIAL PIT IN-PLACE THIS PERIOD (From St. Mat. Wissht.			COMPLET (Does I	L WORK TED TO DATE fot Include Materials)	BAI	LANCE	% COM-
						QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	PLETE
	SCHEDULE A																			
10000	PHASE 1 Mobilization	1	LS	93,900,00	93,900.00			1	93,900.00	1.00	93,900.00	0.00	0.00		0.00	1.00	93,900.00	0.00	0.00	100
10100	PHASE 1 Payment and Performano	1	LS	3,740.00	3,740.00			1	3,740.00	1.00	3,740.00	0.00	0.00		0,00	1.00	3,740.00	0.00	0.00	1001
10200	PHASE 1 Warantee Bond (10%)	1	LS	1,240.00	1,240.00			1	1,240.00	1.00	1,240.00	0.00	0.00		0.00	1.00	1,240.00	0.00	0.00	100
10300	PHASE 1 Geotechnical Testing (1	LS	125.00	125.00			1	125.00	1.00	125.00	0.00	0.00		0.00	1.00	125.00	0.00	0.00	100
11000	PHASE 2 Mobilization	1	LS	25,400.00	25,400.00			1	25,400.00	1,00	25,400.00	0,00	0.00		0,00	1.00	25,400.00	0.00	0.00	1009
11100	PHASE 2 Payment and Performance	1	LS	798.00	798.00			1	798.00	1.00	798.00	0.00	0.00		0.00	1.00	798.00	0.00	0.00	100
11200	PHASE 2 Warrantee Bond (10%)	1	LS	311.50	311.50			1	311.50	1.00	311.50	0.00	0.00		0.00	1.00	311.50	0.00	0.00	1009
11300	PHASE 2Geotechnical Testing (O	1	LS	125.00	125.00			1	125.00	1.00	125.00	0.00	0.00		0.00	1.00	125.00	0.00	0.00	1009
20000	PHASE 1 Maintenance of Traffic	1	LS	98,000.00	98,000.00			1	98,000.00	1.00	98,000.00	0.00	0.00		0.00	1.00	98,000.00	0.00	0.00	1009
20100	PHASE 1 Erosion and Sediment C	1	LS	20,200.00	20,200.00			1	20,200.00	1.00	20,200.00	0.00	0.00		0.00	1.00	20,200.00	0.00	0.00	1009
21000	PHASE 2 Maintenance of Traffic	1	LS	18,400.00	18,400.00			1	18,400.00	1.00	18,400.00	0.00	0.00		0.00	1.00	18,400.00	00.00	0,00	100
21100	PHASE 2 Erosion and Sediment C	1	LS	9,119.00	9,119.00			1	9,119.00	1.00	9,119.00	0.00	0.00		0.00	1.00	9,119.00	0.00	0.00	100
40100	PHASE 1 Base Repair (4" SP 12	3690	SY	34.95	128,965.50			3690	128,965.50	3,690.00	128,965.50	0.00	0.00		0.00	3,690.00	128,965.50	0.00	0.00	100
41100	PHASE 2 Base Repair (4" SP 12.	650	SY	55.50	36,075.00			650	36,075.00	650.00	36,075.00	0.00	0.00		0.00	650.00	36,075.00	0.00	0.00	100
50100	PHASE 1 2" FDOT Asphalt Type S	36900	SY	19.30	712,170.00			36900	712,170.00	36,900.00	712,170.00	0,00	0.00		0.00	36,900.00	712,170.00	0.00	0.00	100
51100	PHASE 2 2º FDOT Asphall Type S	6420	SY	20.75	133,215.00			6420	133,215.00	6,420.00	133,215.00	0.00	0.00		0.00	6,420.00	133,215.00	0.00	0.00	100
60100	PHASE 1 Milling Existing Pavern	36900	SY	4.00	147,600.00			36900	147,600.00	36,900.00	147,600.00	0.00	0.00		0.00	36,900.00	147,600.00	0.00	0.00	100
51100	PHASE 2 Milling Existing Pavern	6420	ŞY	6.50	41,730.00			6420	41,730.00	6,420.00	41,730.00	0.00	0.00		0.00	6,420.00	41,730.00	0,00	0.00	100
90101	PHASE 1 Pavement Marking (6" P	40148	LF	0.75	30,111.00			40148	30,111.00	40,148.00	30,111.00	0.00	0.00		0.00	40,148.00	30,111.00	0.00	0.00	100
90102	PHASE 1 Pavement Marking (Pain	44	EA	62.50	2,750.00			44	2,750.00	44.00	2,750.00	0.00	0.00		0.00	44.00	2,750.00	0.00	0.00	100
91101	PHASE 2 Pavement Marking (6° P	7091	LF	1.15	8,154.65			7091	8,154.65	7,091.00	8,154.65	0.00	0.00		0,00	7,091.00	8,154.65	0.00	0,00	100
					0.00			0	0.00		0.00				0.00	0.00	0.00	0.00	0,00	0
	SUBTOTAL - BASE CONTRACT				1,512,129.65				1,512,129.65		1,512,129.65		0.00		0.00		1,512,129.65		0.00	100
	CHANGE ORDERS																			
ALT 2	Atternate 2 Thermoplastic Pain	1				0.00	33,300.00	1,00	33,300.00	1.00	33,300.00	0.00	0.00	0.00	0.00	1.00	33,300.00	0.00	0.00	100
ALT 3	Alternate 3 Thermoplastic Paln	1				0 00	1,880 00	1,00	1,880.00	0.00	0.00	1.00	1,880.00	0.00	0.00	1.00	1,880.00	0.00	0.00	100
0	0					0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.00	0
o	a					0.00	0 00		0.00	0.00	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	(
	SUBTOTAL - CHANGE ORDERS								35,180.00		33,300.00		1,880.00		0.00		35,180.00		0.00	100
	TOTAL				1,512,129.65		0.00		1,547,309.65		1,545,429.65		1,880.00		0.00		1,547,309.65		0.00	100
										4		A								$\overline{}$

RELEASE OF LIEN, RIGHTS OR CLAIMS

For and in consideration of the sum of <u>Twenty-Nine Thousand Two Hundred Twelve Dollars and Eighty-Two Cents</u>, (\$ 29,212.82), the receipt and sufficiency of which is hereby acknowledged, and for other good and valuable consideration, <u>Ranger Construction Industries</u>, Inc. (Project Contractor), hereby releases and waives for itself and its subcontractors, materialmen, successors, and assigns, all claims, demands, damages, costs, and expenses, whether in contract or in tort, against Bonnet Creek Resort Community Development District, Orange County, Florida and the property described in Exhibit A (if applicable), related in any way to the performance of the Agreement between the Owner and the Project Contractor dated <u>February 1, 2024</u>, from the beginning of time through, and including, the date of this Release.

IN WITNESS WHEREOF, the Pr seal this <u>16</u> day of <u>January</u>	oject Contractor has hereunto set his hand and, 2025.
Signed, sealed and delivered in the presence of:	
	Mosel Jel
STATE OF FLORIDA COUNTY OF ORANGE	Vice President
The foregoing instrument was acknowledged	d before me, by means of X physical presence or
	January , 2025 (year) by F. Scott Fowler ,
who is personally known to me or who has	
identification and who did (did not) take an o	ath.
Jay L Balbor	(Signature of Notary Public)
Stacy L. Barber	(Name of Notary – Typed, printed or stamped)
GG 942423	(Notary Seal / Serial Number)
April 19, 2028	(Date)
STACY L BARBER Notary Public - State of Florida Commission # HH 475212 My Comm. Expires Apr 19, 2023 Bonded through National Notary Assn.	25. { ·

31-82 38 606 631 600

Chelonia Parkway Resurfacing Pay App. # 5

We hereby verify that the quantities and/or dollar amounts presented for payment appear to be correct to the best of our knowledge, information or belief. This verification is based upon review of the dollar amounts shown in comparison with our understanding of the owner's contract and/or limited onsite observations. We do not guarantee or certify the technical accuracy of the amounts shown or the quality of the work completed. It is the sole responsibility of the contractor to guarantee all work completion, quality and/or accuracy.

Signature Name Date

DONALD W. McINTOSH ASSOCIATES, INC.

2200 Park Avenue North, Winter Park, Florida 32789

\$245,995.33

TO (OWNER): Bonnet Creek Resort Community Development District Orlando, FL 32801 FROM (CONTRACTOR):		elonia Parkway Resurfacing	APPLICATION NO. PERIOD ENDING: COMMENCEMENT DATE: ORIGINAL CONTRACT PERIOD:		12/31/24	
Ranger Construction I 1200 Elboo Way Winter Garden, FL 34		VIA (ENGINEER):		CONTRACT CO	ONTRACT PERIOD: OMPLETION DATE: M COMMENCEMEN	т:
ONTRACTOR'S APPLICATIO	N FOR PAYMENT		Application is made for Payment, as shown below, in connection with	the Contract.		
HANGE ORDER SUMMARY			Continuation Sheets are attached.			
hange Orders approved in	ADDITIONS	DEDUCTIONS				
revious months by Owner		1	1. ORIGINAL CONTRACT SUM	;	1.512,129.65	
		1	2. Net change by Change Orders		\$ 35,180,00	
proved this Month			3. CONTRACT SUM TO DATE		1,547,309.65	[1 + 2)
No. Date Approved			4. TOTAL COMPLETED & STORED TO DATE		1.545,429.65	99.9% TOTAL COMPLETED & STORE
1 March 12, 2024	35,180.00		a. Completed Work in Place - Up to 50% S	1,545,429.65		99.9% Completed Work in Place
P303 jai 10 mm	00,100,00		b. Completed Work in Place - After 50% \$	0.00		and the state of t
		1	c. Stored Material \$	0.00		0.0% Stored Material
	1		5. TOTAL RETAINAGE:	0.00	27,332.82	
			a 10.0% of Completed Work - Up to 50% \$	27.332.82	27,502.02	(38*50) 13076 Followings
			b 10.0% of Completed Work - After 50% \$	0.00		
				0.00		
		1 1			4 540 000 00	
			6. TOTAL EARNED LESS RETAINAGE			(4 • 5)
			7. LESS PREVIOUS CERT. FOR PAYMENT		1,272,101.50	
			8. LESS PREVIOUS CREDITS		0.00	
	1		PLUS DESIGNATED MOBILIZATION PAYMENT (DMP	P) :	\$ 0.00	robig DMP Lase DMP * % Comply
3		1 1	(DMP is defined in GOAA's LDB Policy)			
		1 1	10. CURRENT PAYMENT DUE		\$ 245,995.33	
			BALANCE TO FINISH (INCLUDING RETAINAGE)		\$ 29,212.82	(3-7-10)
	TOTALS 35.180.00	0.00				
ntractor hereby certifies that, except as specifi ntractor, its Subcontractors or Suppliers as of	35,180.00 ically indicated on the attached document the date of this Application for Payment the	s, there are no Claims of nat have not been completely	MONETARY PROGRESS: State of: Florida	99.88% County of: Orange	TIME PROGRESS:	0.00%
intractor hereby certifies that, except as specifi intractor, its Subcontractors or Suppliers as of solved, that the Contractor has no knowledge obcontractors and Suppliers have been paid to the so do known basis for filling of any Claim on Payment, hereby releases the Owner from an	cally indicated on the attached document the date of this Application for Payment to any unsolved Claims by Subcontractors deletions funds received for previous Apile the Work and Contractor, upon receipt of y claims arising from the Work, except for NDUSTRIES, INC	s, there are no Claims of hat have not been completely or Suppliers, that all plications for Payment, that funds due in this Application	State of: Florida The foregoing instrument was acknowledged before Inc., a Florida corporation, on behalf of the corporation	County of: Orange me this 07 January 20: n. Helshe is personally ation and did (did not) ta	25 by F. Scott	Fowler of Ranger Construction Industruction orduced Ord
intractor hereby certifies that, except as specifications of intractor. As Subportivacions or Suppliers as of solved, that the Contractor has no knowledge obcorrisactors and Subpliers have been paid to tree is no knowledge to the solventh basis for filing of any Claim on Payment, hereby releases the Owner from an ONTRACTOR RANGER CONSTRUCTION R	ically indicated on the attached document the date of this Application for Payment it of any unsolved Claims by Subcontracton of the three transport of the Work and Contractor, upon receipt of yr claims arising from the Work, except for DUSTRIES, INC	s, there are no Claims of sal have not been completely or Suppliers, that all injuctations for Paymens, that funds due in this Application retainage	State of: Florida The foregoing instrument was acknowledged before Inc., a Florida corporation, on behalf of the corporation	County of: Orange me this 07 January 20: n. Helshe is personally ation and did (did not) ta	25 by F. Scott known to me or has p ke an oath. STACY L BARBER Public - State of Florica mission # HH 475212 m. Expires Apr 19, 2028	Fowler of Ranger Construction Indust produced The Commission Expires: 04/19/2028
infractor hereby certifies that, except as specified interestor, its Subcontractors or Suppliers as of bolved, that the Contractor has no knowledge obcontractors and Suppliers have been paid to tree to occurrent basis for filing of any Claim on Payment, hereby releases the Owner from an ONTRACTOR. RANGER BONSTRUCTION IN F. Scott Fowler NGINEER'S CERTIFICATION accordance with the Contract Documents plication, the Engineer certifies to the Owner for the progressed as indicated, the quality	ically indicated on the attached document the date of this Application for Payment if all any usocived Claims by Subcontracton that Work and Contractor, upon receipt of y claims arising from the Work, except for NDUSTRIES, INC Vice President Date Date Date Date Date	s, there are no Claims of sat have not been completely or Suppliers, that all indications for Payment, that funds due in this Application retainage	State of: Florida The foregoing instrument was acknowledged before response inc., a Florida corporation, on behalf of the corporation, as identificated as identificated as identificated. Notary: Stay Balbac AMOUNT CERTIFIED: OWNER / ENGINEER:	County of: Orange me this 07 January 20; n He'she is personally ation and did (did not) ta Notary Com My Com Sonded through	25 by F. Scott known to me or has p ke an oath. STACY L BARBER Public - State of Florica mission # HH 475212 m. Expires Arr 19, 2028 ugh National Notary Assn	Fowler of Ranger Construction Industruction orduced Ord
infractor hereby certifies that, except as specifination, its Subcontractors or Suppliers as of others, that Contractor has no knowledge of others, that I contractor has no knowledge of bornerscore and Suppliers have been paid to tree to oknow basis for filing of any Claim on Payment, hereby releases the Owner from an INTRACTOR. RANGER BONSTRUCTION IN F. Scott Fowler NGINEER'S CERTIFICATION accordance with the Contract Documents plication, the Engineer certifies to the Owner for the progressed as indicated, the quality	ically indicated on the attached document the date of this Application for Payment if all any usocived Claims by Subcontracton that Work and Contractor, upon receipt of y claims arising from the Work, except for NDUSTRIES, INC Vice President Date Date Date Date Date	s, there are no Claims of sat have not been completely or Suppliers, that all indications for Payment, that funds due in this Application retainage	State of: Florida The foregoing instrument was acknowledged before reference, a Florida corporation, on behalf of the corporation as identification. Notary: Stary L. Barbar AMOUNT CERTIFIED:	County of: Orange me this 07 January 20; n He'she is personally ation and did (did not) ta Notary Com My Com Sonded through	25 by F. Scott known to me or has p ke an oath. STACY L BARBER Public - State of Florica mission # HH 475212 m. Expires Arr 19, 2028 ugh National Notary Assn	Fowler of Ranger Construction Industruction orduced Ord
intractor hereby certifies that, except as specification in the Contractor is Subconfractors or Suppliers as of solved, that the Contractor has no knowledge obscriberators and Suppliers have been paid to are is no knowledge of any Clair on it Payment, hereby releases the Owner from an Payment, hereby releases to the Owner from the Payment of the Owner from the Payment of the Owner from the Payment of the Owner from th	ically indicated on the attached document the date of this Application for Payment if all any usocived Claims by Subcontracton that Work and Contractor, upon receipt of y claims arising from the Work, except for NDUSTRIES, INC Vice President Date Date Date Date Date	s, there are no Claims of sat have not been completely or Suppliers, that all indications for Payment, that funds due in this Application retainage	State of: Florida The foregoing instrument was acknowledged before reference, a Florida corporation, on behalf of the corporation, as identificated by the corporation of the corporati	County of: Orange me this 07 January 20; m. Poshe is personally ation and did (did not) ta Notary Com My Com Sonded through	25 by F. Scott known to me or has p ke an oath. STACY L BARBER Public - State of Florica mission # HH 475212 m. Expires Arr 19, 2028 ugh National Notary Assn	Fowler of Ranger Construction Industruction orduced Ord
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intractor hereby certifies that, except as specifimitation, the Suppliers as of suppliers as of suppliers have been paid to ret so of suppliers have been paid to ret so do now basis for filing of any Claim on Payment, hereby releases the Owner from an ONTRACTOR. RANGER SONSTRUCTION IN F. Scott Fowler NGINEER'S CERTIFICATION accordance with the Contract Documents, pilication, the Engineer certifies to the Owner to the Payment of the AMOUNT intractor is entitled to payment of the AMOUNT IGINEER:	ically indicated on the attached document the date of this Application for Payment it of any unsolved Claims by Subconfractor of any unsolved Claims by Subconfractor, the Work and Contractor, upon receipt of cy claims arising from the Work, except for Vice President FOR PAYMENT baset to the best of the Engineer's knowled of the Work is a accordance with the C CERTIFIED.	s, there are no Claims of sat have not been completely or Suppliers, that all indications for Payment, that funds due in this Application retainage	State of: Florida The foregoing instrument was acknowledged before reference, a Florida corporation, on behalf of the corporation as identification. Notary: Stary L. Barbar AMOUNT CERTIFIED: OWNER / ENGINEER: By:	County of: Orange me this 07 January 20; m. Helshe is personally ation and did (did not) ta Notary Com My Com Sonded through	25 by F. Scott known to me or has p ke an oath. STACY L BARBER Public - State of Florica mission # HH 475212 m. Expires Arr 19, 2028 ugh National Notary Assn	Fowler of Ranger Construction Industruction orduced The Commission Expires: 04/19/2028
et change by Change Orders ontractor hereby certifies that, except as specif ontractor, its Subcontractors or Suppliers as of solved, that the Centractor has no knowledge or becontractors and Suppliers have been paid to dre is no known basis for filing of any Claim on the Payment, hereby releases the Owner from an ONTRACTOR. RANGER BONSTRUCTION IR F. Sootl Fower FOR SINEER'S CERTIFICATION accordance with the Contract Documents optication, the Engineer certifies to the Owner for the progressed as indicated, the quality ontractor is entitled to payment of the AMOUNT NGBNEER: AR.	ically indicated on the attached document the date of this Application for Payment it of any unsolved Claims by Subcontractor of any unsolved Claims by Subcontractor, the Work and Contractor, upon receipt of cy claims arising from the Work, except for NDUSTRIES, INC Date FOR PAYMENT based on on-site observations and the to the best of the Engliseer's knowled of the Work is in accordance with the Creentifico. Oate:	s, there are no Claims of sat have not been completely or Suppliers, that all indications for Payment, that funds due in this Application retainage	State of: Florida The foregoing instrument was acknowledged before reference, a Florida corporation, on behalf of the corporation as identification. Notary: Stary L. Barbar AMOUNT CERTIFIED: OWNER / ENGINEER: By:	County of: Orange me this 07 January 20: n He'she is personally ation and did (did not) ta Notary Com My Com Sonded throught	25 by F. Scott known to me or has p ke an oath. STACY L BARBER Public - State of Florica mission # HH 475212 m. Expires Arr 19, 2028 ugh National Notary Assn	Fowler of Ranger Construction Industruction orduced The Commission Expires: 04/19/2028

PAY APP	PLICATION 5	CONTRA	CTOR	: Ranger Co	onstruction In	dustries, Ir	1C.		PERI		IG: 12/31/24	1						Chelonia	arkwa y R.B.	surfac
NO.	DESCRIPTION OF WORK	QUANT.	UNIT	UNIT PRICE	TOTAL FOR	CHANGE ADJUST	TMENTS		T CONTRACT	COMPLETED PREVIOUSLY THIS PERIOD			STORED MATERIAL COMPLETED TO DA PUT IN-PLACE (Does Not include (From St. Met. Wisht. Stored Materials)		TED TO DATE Not include (Materials)	BALANCE		% COM- PLETI		
						QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	T
	SCHEDULE A																			
0000	PHASE 1 Mobilization	1	LS	93,900.00	93,900.00		1 1 1 5	1	93,900.00	1.00	93,900.00	0.00	0.00		0.00	1.00	93,900.00	0.00	0.00	100
100	PHASE 1 Payment and Performanc	1	LS	3,740.00	3,740.00			1	3,740.00	1.00	3,740.00	0.00	0.00		0.00	1.00	3,740.00	0.00	0.00	10
0200	PHASE 1 Warantee Bond (10%)	1	LS	1,240.00	1,240.00			1	1,240.00	1.00	1,240.00	0.00	0.00		0.00	1.00	1,240.00	0.00	0.00	10
0300	PHASE 1 Geotechnical Testing (1	LS	125.00	125.00			1	125.00	1.00	125.00	0.00	0.00		0.00	1.00	125.00	0.00	0.00	10
1000	PHASE 2 Mobilization	1	LS	25,400.00	25,400.00			1	25,400.00	0.00	0.00	1.00	25,400.00		0.00	1.00	25,400.00	0.00	0.00	10
1100	PHASE 2 Payment and Performanc	1	LS	798.00	798.00			1	798.00	0.00	0.00	1.00	798.00		0.00	1.00	798.00	0.00	0.00	10
1200	PHASE 2 Warrantee Bond (10%)	1	LS	311.50	311.50		7-1-1	1	311.50	0.00	0.00	1.00	311.50		0.00	1.00	311.50	0.00	0.00	10
1300	PHASE 2Geotechnical Testing (O	1	LS	125.00	125.00			1	125.00	0.00	0.00	1.00	125.00		0.00	1.00	125.00	0.00	0.00	10
0000	PHASE 1 Maintenance of Traffic	1	LS	98,000.00	98,000.00			1	98,000.00	1.00	98,000.00	0.00	0.00		0.00	1.00	98,000.00	0.00	0.00	10
0100	PHASE 1 Erosion and Sediment C	1	LS	20,200.00	20,200.00			1	20,200.00	1.00	20,200.00	0.00	0.00		0.00	1.00	20,200.00	0.00	0.00	10
1000	PHASE 2 Maintenance of Traffic	1	LS	18,400.00	18,400.00	10-10-09	4 - 3 m2	1	18,400.00	0.00	0.00	1.00	18,400.00		0.00	1.00	18,400.00	0.00	0.00	10
1100	PHASE 2 Erosion and Sediment C	1	LS	9,119.00	9,119.00		1960	1	9,119.00	0.00	0.00	1.00	9,119.00		0.00	1.00	9,119.00	0.00	0.00	10
100	PHASE 1 Base Repair (4" SP 12	3690	SY	34.95	128,965.50	19 33	-	3690	128,965.50	3,690.00	128,965.50	0.00	0.00		0.00	3,690.00	128,965.50	0.00	0.00	10
1100	PHASE 2 Base Repair (4" SP 12.	650	SY	55.50	36,075.00			650	36,075.00	0.00	0.00	650.00	36,075.00		0.00	650.00	36,075.00	0.00	0.00	10
0100	PHASE 1 2" FDOT Asphalt Type S	36900	SY	19.30	712,170.00	20 3		36900	712,170.00	36,900.00	712,170.00	0.00	0.00		0.00	36,900.00	712,170.00	0.00	0.00	10
1100	PHASE 2 2* FDOT Asphalt Type S	6420	SY	20.75	133,215.00		200	6420	133,215.00	0.00	0.00	6,420.00	133,215.00		0.00	6,420.00	133,215.00	0.00	0.00	10
0100	PHASE 1 Milling Existing Pavern	36900	SY	4.00	147,600.00			36900	147,600.00	36,900.00	147,600.00	0.00	0.00		0.00	36,900.00	147,600.00	0.00	0.00	10
1100	PHASE 2 Milling Existing Pavem	6420	SY	6.50	41,730.00		12.75	6420	41,730.00	0.00	0.00	6,420.00	41,730.00		0.00	6,420.00	41,730.00	0.00	0.00	10
3101	PHASE 1 Payement Marking (6° P	40148	LF	0.75	30,111.00			40148	30,111.00	40,148.00	30,111.00	0.00	0.00		0.00	40,148.00	30,111.00	0.00	0.00	11
0102	PHASE 1 Pavement Marking (Pain	44	EA	62.50	2,750.00		100 41 51	44	2,750.00	44.00	2,750.00	0.00	0.00		0.00	44.00	2,750.00	0.00	0.00	11
1101	PHASE 2 Pavement Marking (6" P	7091	LF	1,15	8,154.65	134 15		7091	8,154.65	0.00	0.00	7,091.00	8,154.65		0.00	7,091.00	8,154.65	0.00	0.00	10
					0.00		- Cierra	0	0.00		0.00				0.00	0.00	0.00	0.00	0.00	
	SCHEDULE B					li A E	= (6 =													
			\vdash				(00) 8													_
	SUBTOTAL - BASE CONTRACT				1,512,129.65	W 6	Tric co		1,512,129.65		1,238,801.50		273,328.15		0.00		1,512,129.65		0.00	10
	CHANGE ORDERS						1													
LT2	Alternata 2 Thermoplastic Pain	1	LS	33,300.00		1.00	33,300.00	1.00	33,300.00	1.00	33,300.00	0.00	0.00	0.00	0.00	1.00	33,300.00	0.00	0.00	1
LT3	Alternate 3 Thermoplastic Pain					0.00	1,880.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	0					0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	SUBTOTAL - CHANGE ORDERS						35,180.00		0.00		33,300.00		0.00		0.00		33,300.00		0.00	
	TOTAL				1,512,129.65		35,180.00		1,512,129.65		1,272,101.50		273,328.15		0.00		1,545,429.65		0.00	10

RELEASE OF LIEN, RIGHTS OR CLAIMS

For and in consideration of the sum of Three Cents, (\$ 245,995.33), the receipt and sufficiency of which is hereby acknowledged, and for other good and valuable consideration, Ranger Construction Industries, Inc. (Project Contractor), hereby releases and waives for itself and its subcontractors, materialmen, successors, and assigns, all claims, demands, damages, costs, and expenses, whether in contract or in tort, against Bonnet Creek Resort Community Development District, Orange County, Florida and the property described in Exhibit A (if applicable), related in any way to the performance of the Agreement between the Owner and the Project Contractor dated February 1, 2024, from the beginning of time through, and including, the date of this Release.

seal this _7_day ofJanuary Signed, sealed and delivered In the presence of:	
	Trust Jal
STATE OF FLORIDA COUNTY OF ORANGE	Vice President
online notarization, this7_ day	edged before me, by means of X physical presence or of January, 2025 (year) by F. Scott Fowler,
	of <u>January</u> , <u>2025</u> (year) by <u>F. Scott Fowler</u> ,
online notarization, this7_ day	of <u>January</u> , <u>2025</u> (year) by <u>F. Scott Fowler</u> , has producedas
online notarization, this <u>7</u> day who is personally known to me or who	of <u>January</u> , <u>2025</u> (year) by <u>F. Scott Fowler</u> , has produced as an oath. (Signature of Notary Public)
online notarization, this <u>7</u> day who is personally known to me or who identification and who did (did not) take	of <u>January</u> , <u>2025</u> (year) by <u>F. Scott Fowler</u> , has produced <u>as</u> an oath.

STACY L BARBER

Notary Public - State of Florida

Commission # HH 475212

My Comm. Expires Apr 19, 2028

Sonded through National Notary Assn.



INVOICE

31-58 538 608

Winter Park, FL 407-740-6110

Project Mgr: Jay Casper

Project: Crosby Island Marsh Weir Repair

Moss Park Road Orlando, FL

To:

Bonnet Creek Resort Community Development

District

Attn: Randall Greene - Chairman 219 East Livingston Street Orlando, FL 32801 REMIT TO:

Invoice Number: TM78636

Terracon Consultants, Inc.

PO Box 959673

St Louis, MO 63195-9673

Federal E.I.N.: 42-1249917

Project Number:

H1235178

Invoice Date:

10/07/2024

For Period:

5/12/2024 to 9/28/2024

PROGRESS INVOICE NO. 2

Quantity	Description of Services	Rate	Total
FOR INITIAL SITE MEE	TING AND CONSULTATION		
3.00 Hour(s)	Principal Engineer	\$225.00	\$675.00
		Subtotal	\$675.00

If you have any questions regarding this invoice, please contact Jay Casper, P.E. at 407-618-8341.

Thank you.

Invoice Total	\$675.00

Statement of Acc	ount
Contract Amount	\$4,500.00
Amount Previously Billed	\$1,125.00
Total Due this Invoice	\$675.00
Total Billed	\$1,800.00
Payments to Date	\$1,125.00
Total Due	\$675.00





ORANGE COUNTY UTILITIES 9150 CURRY FORD ROAD ORLANDO, FLORIDA 32825-7600

CUSTOMER INQUIRIES: 407-836-5515 TOLL FREE: 800-626-1140 24 HOUR EMERGENCY: 407-836-2777 BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT

Account Number: 0855665881

Billing Date: 01/23/25

Due Date: 02/17/25

www.ocfl.net/PayUtilities/



The U.S. Post Office has been experiencing delays for first-class mail delivery, impacting mailed payments. Now is a great time to explore our free and convenient payment methods. Visit www.ocfl.net/PayUtilities.

Account Summary as of January	23, 2025
Previous Balance	\$4,202.38
Payments Received	-4,202.38
Credit Adjustments	-31.94
Balance Forward	-31.94
Current Charges	2,855.17
Total Amount Due	\$2,823.23
AUTOPAY CUSTOMER	

Deposit Interest Refund

Adjustments

01/13/2025 Deposit interest

-31.94

Service Address: 14064 CHELONIA PKWY, ORLANDO, FL 32821-4022



AutoPay Notice

Account	Total	Total Due Drafted
Number	Due	On or About
0855665881	\$2,823.23 Do Not Pav	02/03/25

Do Not Send Payment

ORF0123B 5596 1 MB 0.622 7000006475 00.0019.0154 5596/1

T CREEK RESORT COMMUNITY DEVELOPMENT CT Your Bill is Scheduled for Electronic Payment



Account Number: 0855665881 Page 2 of 2

Reclaim Commercial

Meter Number	Curr Read	Prev Read	Water Usage
258001U063	290388	284079	+6309 KGAL

Reclaim Commercial Service from 12/20/24 - 01/22/25

Subtotal	\$2,845.52
Public Service Tax	258.68
6,091 kgal at \$0.41 per kgal	2,497.31
Meter Fixed Charge \$89.53	89.53

Total Charge for All Services at This Address

\$2,845.52

Service Address: 14929 CHELONIA PKWY, ORLANDO, FL 32821-4013

Water Small Commercial

Meter Number	Curr Read	Prev Read	Water	Usage
10071435	159 EST	159 EST	+0	KGAL

Water Small Commercial Service from 12/20/24 - 01/22/25

Subtotal	\$9.65
Public Service Tax	0.88
Meter Fixed Charge	8.77

Total Charge for All Services at This Address

\$9.65

UTILITY DEPOSIT

\$7,918.68

Orange County Utilities is not responsible for undelivered or late mail. In the event you fail to receive a utility bill, please call our office (numbers shown below). Acceptable forms of payment: cash, check, money order, debit card, Visa®, MasterCard®, Discover®, and American Express®.

Payment locations: 9150 Curry Ford Road, Amscot Financial® locations, participating Winn-Dixie® stores equipped with Western Union® services, and any Walmart, Walmart Supercenter®, or Walmart Neighborhood Market®. For your convenience a drop box is located at 9150 Curry Ford Road. Drop box payments are processed the following business day. Acceptable drop box payments are checks and money orders.

ANY AMOUNT NOT PAID BY THE DUE DATE IS SUBJECT TO A LATE FEE OF 1.5%

9150 Curry Ford Road Lobby and Drive Through Hours: 8:00 a.m. - 5:00 p.m. Monday - Friday

Telephone Numbers:

General Inquiries: 407-836-5515 Relay Services (Hearing Impaired): Dial 711 24-HOUR EMERGENCY: 407-836-2777 Toll Free (Outside Orange County): 800-626-1140

Mail All Correspondence To: PO Box 312 Orlando, FL 32802-0312

Para más información, por favor llame al Departamento de Servicios Públicos del Condado de Orange y pida hablar con un representante en español. El número de teléfono es 407-836-5515.



ORANGE COUNTY UTILITIES 9150 CURRY FORD ROAD ORLANDO, FLORIDA 32825-7600

CUSTOMER INQUIRIES: 407-836-5515 TOLL FREE: 800-626-1140 24 HOUR EMERGENCY: 407-836-2777 BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT

Account Number: 0855665881

Billing Date: 02/19/25

Due Date: 03/14/25

www.ocfl.net/PayUtilities/



The U.S. Post Office has been experiencing delays for first-class mail delivery, impacting mailed payments. Now is a great time to explore our free and convenient payment methods. Visit www.ocfl.net/PayUtilities.

Account Summary as of February	y 19, 2025
Previous Balance	\$2,823.23
Payments Received	-2,823.23
Credit Adjustments	-29.93
Balance Forward	-29.93
Current Charges	3,674.19
Total Amount Due	\$3,644.26
AUTOPAY CUSTOMER	

Deposit Interest Refund

Adjustments

02/13/2025 Deposit interest

-29.93

Service Address: 14064 CHELONIA PKWY, ORLANDO, FL 32821-4022



AutoPay Notice

Account	Total	Total Due Drafted
Number	Due	On or About
0855665881	\$3,644.26 Do Not Pay	03/03/25

ORF0219B 3745 1 AB 0.593 7000004067 00.0011.0113 3745/1

Do Not Send Payment

Your Bill is Scheduled for Electronic Payment

BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT 6200 LEE VISTA BLVD STE 300 ORLANDO FL 32822-5149 Account Number: 0855665881 Page 2 of 2

Reclaim Commercial

Meter Number	Curr Read	Prev Read	Water Usage		
258001U063	298513	290388	+8125 KGAL		

Reclaim Commercial Service from 01/23/25 - 02/19/25

 Meter Fixed Charge \$89.53
 89.53

 7,907 kgal at \$0.41 per kgal
 3,241.87

 Public Service Tax
 333.14

 Subtotal
 \$3,664.54

Total Charge for All Services at This Address

\$3,664.54

Service Address: 14929 CHELONIA PKWY, ORLANDO, FL 32821-4013

Water Small Commercial

Meter Number	Curr Read	Prev Read	Water Usage		
10071435	159 EST	159 EST	+0	KGAL	

Water Small Commercial Service from 01/23/25 - 02/19/25

 Meter Fixed Charge
 8.77

 Public Service Tax
 0.88

 Subtotal
 \$9.65

Total Charge for All Services at This Address

\$9.65

UTILITY DEPOSIT

\$7,918.68

Orange County Utilities is not responsible for undelivered or late mail. In the event you fail to receive a utility bill, please call our office (numbers shown below). Acceptable forms of payment: cash, check, money order, debit card, Visa®, MasterCard®, Discover®, and American Express®.

Payment locations: 9150 Curry Ford Road, Amscot Financial® locations, participating Winn-Dixie® stores equipped with Western Union® services, and any Walmart, Walmart Supercenter®, or Walmart Neighborhood Market®. For your convenience a drop box is located at 9150 Curry Ford Road. Drop box payments are processed the following business day. Acceptable drop box payments are checks and money orders.

ANY AMOUNT NOT PAID BY THE DUE DATE IS SUBJECT TO A LATE FEE OF 1.5%

9150 Curry Ford Road Lobby and Drive Through Hours: 8:00 a.m. - 5:00 p.m. Monday - Friday

Telephone Numbers:

General Inquiries: 407-836-5515 Relay Services (Hearing Impaired): Dial 711 24-HOUR EMERGENCY: 407-836-2777 Toll Free (Outside Orange County): 800-626-1140

Mail All Correspondence To: PO Box 312 Orlando, FL 32802-0312

Para más información, por favor llame al Departamento de Servicios Públicos del Condado de Orange y pida hablar con un representante en español. El número de teléfono es 407-836-5515.

Your Energy Bill

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT SIGN 3

Bill date Feb 11, 2025 For service Jan 9 - Feb 7

30 days

Account number 9100 8897 0713

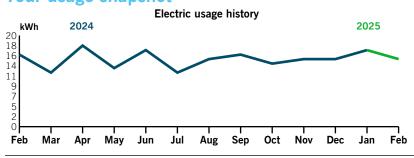
Billing summary

Previous Amount Due	\$30.80
Payment Received Jan 31	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Mar 04	\$30.80

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your usage snapshot



Average temperature in degrees

62°	70°	72°	80°	81°	83°	82°	81°	75°	70°	63°	56°	69°
		C	urrent	Month	Feb	2024	12-M	lonth U	sage	Avg Mo	nthly L	Jsage
Electri	Electric (kWh) 15		1	16	179			15				
Avg. Daily (kWh) 1			1 0									
12-m	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



9100 8897 0713

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a

\$30.80 by Mar 4

1.0% late payment charge.

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Mar 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Your usage snapshot - Continued

Current electric usage for meter number 355253708								
Actual reading on Feb 7								
Previous reading on	- 95							
Energy Used		15 kWh						
Billed kWh	15.000 kWh							

Billing details - Electric

Billing Period - Jan 09 25 to Feb 07 25		
Meter - 355253708		
Customer Charge	\$17.23	
Energy Charge		
15.000 kWh @ 9.302c	1.38	
Fuel Charge		
15.000 kWh @ 3.925c	0.59	
Asset Securitization Charge		
15.000 kWh @ 0.197c	0.03	
Minimum Bill Adjustment	10.77	
Total Current Charges		\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Your Energy Bill

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT SIGN 3

Bill date Mar 11, 2025 For service Feb 8 - Mar 7 28 days

Account number 9100 8897 0713

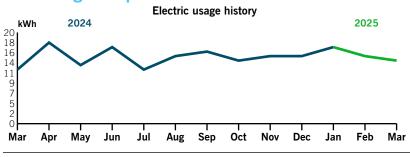
Billing summary

Previous Amount Due	\$30.80
Payment Received Mar 04	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Apr 01	\$30.80

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

70°	12°	80°	81,	83°	82°	81,	75°	70°	63°	56°	6/3	965
Current Month					Mar	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electric	(kWh)		14	ļ	1	12		181			15	
Avg. Daily (kWh)		1			1		1					
12-mor	12-month usage based on most recent history											

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

After 90 days from bill date, a

late charge will apply.

Please return this portion with your payment. Thank you for your business



Account number 9100 8897 0713

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a **Amount enclosed** contribution to Share the Light

\$30.80

by Apr 1

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

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Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

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Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
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For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Apr 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

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Current electric usage for meter number 355253708							
Actual reading on Mar 7	124						
Previous reading on Feb 8		- 110					
Energy Used		14 kWh					
Billed kWh	14.000 kWh						

Billing details - Electric

Billing Period - Feb 08 25 to Mar 07 25		
Meter - 355253708		
Customer Charge	\$17.23	
Energy Charge		
14.000 kWh @ 12.130c	1.70	
Fuel Charge		
14.000 kWh @ 3.925c	0.55	
Asset Securitization Charge		
14.000 kWh @ 0.187c	0.03	
Minimum Bill Adjustment	10.49	
Total Current Charges		\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT

Bill date Feb 11, 2025 For service Jan 9 - Feb 7

30 days

Account number 9100 8897 0797

Billing summary

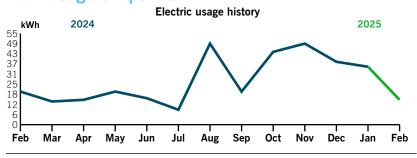
Total Amount Due Mar 04	\$30.80
Taxes	0.80
Current Electric Charges	30.00
Payment Received Jan 31	-30.80
Previous Amount Due	\$30.80

SIGN 5

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your usage snapshot



Average temperature in degrees

02 70	12	80	01	03	02	01	7.5	70	03	30	- 03
		Current	Month	Feb	2024	12-N	Ionth U	Isage	Avg Mo	nthly (Jsage
Electric (kWh)		1:	5	:	20		324			27	
Avg. Daily (kW	h)	1			1		1				
12-month usage based on most recent history											

statement within 90 days from the bill date will avoid a Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8897 0797

1.0% late payment charge.

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this

\$30.80 by Mar 4 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT LAKE BUENA VISTA FL 32830



Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Mar 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

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When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

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Medical Essential Program

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Special Needs Customers

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Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Current electric usage for meter number 355253706							
Actual reading on Feb 7	255						
Previous reading on Jan 9		- 240					
Energy Used		15 kWh					
Billed kWh	15.000 kWh						

Billing details - Electric

Billing Period - Jan 09 25 to Feb 07 25		
Meter - 355253706		
Customer Charge	\$17.23	
Energy Charge		
15.000 kWh @ 9.302c	1.38	
Fuel Charge		
15.000 kWh @ 3.925c	0.59	
Asset Securitization Charge		
15.000 kWh @ 0.197c	0.03	
Minimum Bill Adjustment	10.77	
Total Current Charges		\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT

Bill date Mar 11, 2025 For service Feb 8 - Mar 7

28 days

Account number 9100 8897 0797

Billing summary

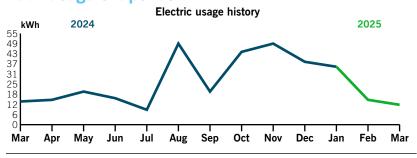
Previous Amount Due	\$30.80
Payment Received Mar 04	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Apr 01	\$30.80

SIGN 5

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

70	12	00	01	03	02	01	75	70	03	50	07	00
			Current	Month	Mar	2024	12-N	lonth U	Isage	Avg Mo	nthly (Jsage
Electric	c (kWh)		12	2		14		322			27	
Avg. D	aily (kW	/h)	0			1		1				
12-month usage based on most recent history												

statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Account number 9100 8897 0797

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

\$30.80 by Apr 1

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this

> After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT LAKE BUENA VISTA FL 32830

Please return this portion with your payment. Thank you for your business



Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/location In person

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless

Home duke-energy.com/manage-home **Business** duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744 Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Apr 7

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Medical Essential Program

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Special Needs Customers

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Current electric usage for meter number 355253706							
Actual reading on Mar 7	267						
Previous reading on Feb 8	- 255						
Energy Used		12 kWh					
Billed kWh	12.000 kWh						

Billing details - Electric

Billing Period - Feb 08 25 to Mar 07 25		
Meter - 355253706		
Customer Charge	\$17.23	
Energy Charge		
12.000 kWh @ 12.130c	1.44	
Fuel Charge		
12.000 kWh @ 3.925c	0.47	
Asset Securitization Charge		
12.000 kWh @ 0.187c	0.02	
Minimum Bill Adjustment	10.84	
Total Current Charges		\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Page 1 of 3

Service address BONNET CREEK RESORT CDD 000 CHELONIA PARKWAY CT

Bill date Feb 10, 2025 For service Jan 7 - Feb 5 30 days

Account number 9100 8897 0888

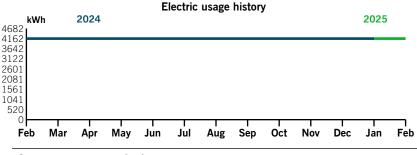
Billing summary

Previous Amount Due	\$4,413.53
Payment Received Feb 05	-4,413.53
Current Lighting Charges	4,401.19
Taxes	12.29
Total Amount Due Mar 03	\$4,413.48

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your usage snapshot



Average temperature in degrees

62° /	70° 72°	80°	81°	83°	82°	81,	/ 5°	70°	63°	200	68°
Current Month				Feb	2024	12-M	onth U	sage	Avg Mo	nthly L	Jsage
Electric (kWh)	4,1	62	4,	162		19,944			1,162	
Avg. Dail	y (kWh)	13	9	1	30		136				
12-mont	12-month usage based on most recent history										

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8897 0888

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a

\$4,413.48 by Mar 3

1.0% late payment charge.

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822



Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

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For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

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Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Mar 5

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

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Outdoor Lighting		
Billing period Jan 07 - Feb 05		
Description	Quantity	Usage
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
Total	152	4,162 kWh

Billing details - Lighting

Billing Period - Jan 07 25 to Feb 05 25		
Customer Charge	\$1.85	
Energy Charge		
4,162.000 kWh @ 3.985c	165.85	
Fuel Charge		
4,162.000 kWh @ 3.829c	159.36	
Asset Securitization Charge		
4,162.000 kWh @ 0.061c	2.54	
Fixture Charge		
HPS TRDRP CLR 27500L	65.97	
MH SANIBEL 12000L	39.16	
150W LED BLK CLERMONT 4K	21.77	
71W LED SANIBEL	2,395.86	
Maintenance Charge		
HPS TRDRP CLR 27500L	8.67	
MH SANIBEL 12000L	9.52	
150W LED BLK CLERMONT 4K	2.04	
71W LED SANIBEL	297.84	
Pole Charge		
22 DECO CONC SINGLE SANIBEL		
23 Pole(s) @ \$11.780	270.94	
22 DECO CONC DOUBLE SANIBEL		
62 Pole(s) @ \$14.490	898.38	
30 TENON TOP BRONZE CONCRETE		
4 Pole(s) @ \$15.360	61.44	
Total Current Charges	\$4,401	19

Billing details - Taxes		
Regulatory Assessment Fee	\$3.83	
Gross Receipts Tax	8.46	
Total Taxes	\$12	.29

Your current rate is Lighting Service Company Owned/Maintained

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 000 CHELONIA PARKWAY CT

Bill date Mar 10, 2025 For service Feb 6 - Mar 5 28 days

Account number 9100 8897 0888

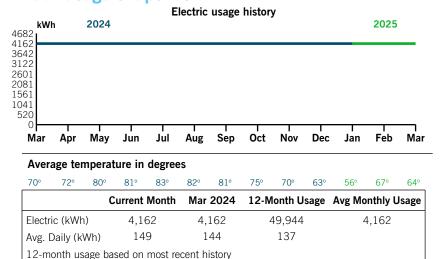
Billing summary

Previous Amount Due	\$4,413.48
Payment Received Mar 03	-4,413.48
Current Lighting Charges	4,516.47
Taxes	15.35
Total Amount Due Mar 31	\$4,531.82

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Please return this portion with your payment. Thank you for your business



9100 8897 0888

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$4,531.82 by Mar 31

After 90 days from bill date, a late charge will apply.

Add here, to help others with a **Amount enclosed** contribution to Share the Light

BONNET CREEK RESORT CDD 6200 LEE VISTA BLVD ORLANDO FL 32822



Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/location In person

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless

Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744 Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Apr 3

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit dukeenergy.com/home/billing/special-assistance/ medically-essential.

Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Outdoor Lighting		
Billing period Feb 06 - Mar 05		
Description	Quantity	Usage
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
Total	152	4,162 kWh

Billing details - Lighting

Billing Period - Feb 06 25 to Mar 05 25					
Customer Charge	\$1.85				
Energy Charge					
4,162.000 kWh @ 6.765c	281.55				
Fuel Charge					
4,162.000 kWh @ 3.829c	159.36				
Asset Securitization Charge					
4,162.000 kWh @ 0.051c	2.12				
Fixture Charge					
HPS TRDRP CLR 27500L	65.97				
MH SANIBEL 12000L	39.16				
150W LED BLK CLERMONT 4K	21.77				
71W LED SANIBEL	2,395.86				
Maintenance Charge					
HPS TRDRP CLR 27500L	8.67				
MH SANIBEL 12000L	9.52				
150W LED BLK CLERMONT 4K	2.04				
71W LED SANIBEL	297.84				
Pole Charge					
22 DECO CONC SINGLE SANIBEL					
23 Pole(s) @ \$11.780	270.94				
22 DECO CONC DOUBLE SANIBEL					
62 Pole(s) @ \$14.490	898.38				
30 TENON TOP BRONZE CONCRETE					
4 Pole(s) @ \$15.360	61.44				
Total Current Charges \$					

Billing details - Taxes

Regulatory Assessment Fee	\$3.93
Gross Receipts Tax	11.42
Total Taxes	\$15.35

Your current rate is Lighting Service Company Owned/Maintained (LS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT

Bill date Feb 11, 2025 For service Jan 9 - Feb 7

30 days

ENTRANCE SIGN

Account number 9100 8897 0987

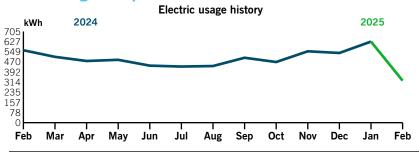
Billing summary

Previous Amount Due	\$104.09
Payment Received Jan 31	-104.09
Current Electric Charges	60.87
Taxes	1.61
Total Amount Due Mar 04	\$62.48

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your usage snapshot



Average temperature in degrees

62°	/0°	/20	80°	81°	83°	82°	81°	/5°	/0°	63°	56°	69⁰
		(Current	Month	Feb	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electric	(kWh)		32	5	5	60		5,799			483	
Avg. Da	aily (kW	/h)	13	L		19		16				
12-moi	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8897 0987 statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this

\$62.48 by Mar 4 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822



Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies)

800.700.8744

duke-energy.com/pay-now

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094 duke-energy.com/location In person

Help managing your account (not applicable for all customers)

Register for free paperless billing

Home **Business** duke-energy.com/paperless duke-energy.com/manage-home duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com Home: Mon - Fri (7 a.m. to 7 p.m.)

Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477 For hearing impaired TDD/TTY

International

800.700.8744

711

1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Mar 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

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Asset Securitization Charge

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Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Current electric usage for meter number 1046063								
Actual reading on Feb 7	26360							
Previous reading on Jan 9		- 26035						
Energy Used		325 kWh						
Billed kWh	325.000 kWh							

Billing details - Electric

Billing Period - Jan 09 25 to Feb 07 25							
Meter - 1046063							
Customer Charge	\$17.23						
Energy Charge							
325.000 kWh @ 9.302c 30.24							
Fuel Charge							
325.000 kWh @ 3.925c 12.76							
Asset Securitization Charge							
325.000 kWh @ 0.197c	0.64						
Total Current Charges	\$60	0.87					

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Total Taxes	\$1.61
Gross Receipts Tax	1.56
Regulatory Assessment Fee	\$0.05

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT **ENTRANCE SIGN**

Bill date Mar 11, 2025 For service Feb 8 - Mar 7

28 days

Account number 9100 8897 0987

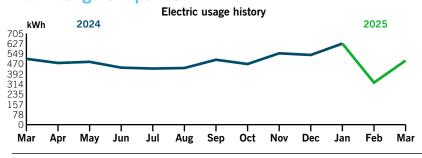
Billing summary

Previous Amount Due	\$62.48
Payment Received Mar 04	-62.48
Current Electric Charges	97.80
Taxes	2.60
Total Amount Due Apr 01	\$100.40

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

/0°	/2º	80°	81°	83°	82°	81°	/5⁰	/0°	63°	56°	6/°	660
		C	urrent	Month	Mar	2024	12-M	onth U	sage	Avg Mo	nthly L	Jsage
Electric	(kWh)		49	6	5	09		5,786			482	
Avg. Da	aily (kW	/h)	18	3		18		16				
12-mor	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number

9100 8897 0987

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a

\$100.40 by Apr 1

1.0% late payment charge.

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822



Report an emergency

Electric outage duke-energy.com/outages

duke-energy.com

877.372.8477

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/location In person

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744 Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Apr 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit dukeenergy.com/home/billing/special-assistance/ medically-essential.

Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Current electric usage for meter number 1046063								
Actual reading on Mar 7		26856						
Previous reading on Feb	8	- 26360						
Energy Used		496 kWh						
Billed kWh	496.000 kWh							

Billing details - Electric

Billing Period - Feb 08 25 to Mar 07 25							
Meter - 1046063							
Customer Charge	\$17.23						
Energy Charge							
496.000 kWh @ 12.130c	60.17						
Fuel Charge							
496.000 kWh @ 3.925c 19.47							
Asset Securitization Charge							
496.000 kWh @ 0.187c	0.93						
Total Current Charges	\$97.80						

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Total Taxes	\$2.60
Gross Receipts Tax	2.51
Regulatory Assessment Fee	\$0.09

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 14901 CHELONIA PKY LIFT LIFT BONNET CRK

Bill date Feb 11, 2025 For service Jan 9 - Feb 7

30 days

Account number 9100 8901 1074

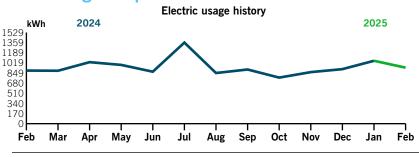
Billing summary

Previous Amount Due	\$162.93
Payment Received Jan 31	-162.93
Current Electric Charges	143.29
Taxes	3.80
Total Amount Due Mar 04	\$147.09

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your usage snapshot



Average temperature in degrees

02	70	12	80	01	63	02	01	75	70	03	50	09
			Current	Month	Feb	2024	12-N	lonth U	sage	Avg Mo	nthly (Jsage
Electri	c (kWh)		93	19	8	90		11,433	,		953	
Avg. D	Daily (kW	/h)	3	1	3	30		31				
12-m	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number

9100 8901 1074

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$147.09 by Mar 4

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822



Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless
Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Mar 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit duke-energy.com/home/billing/special-assistance/medically-essential.

Special Needs Customers

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Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Current electric usage for meter number 2778631								
Actual reading on Feb 7		44893						
Previous reading on Jan 9		- 43954						
Energy Used		939 kWh						
Billed kWh	939.000 kWh							

Billing details - Electric

Billing Period - Jan 09 25 to Feb 07 25						
Meter - 2778631						
Customer Charge	\$17.23					
Energy Charge						
939.000 kWh @ 9.302c	87.35					
Fuel Charge						
939.000 kWh @ 3.925c 36.8						
Asset Securitization Charge						
939.000 kWh @ 0.197c	1.85					
Total Current Charges	\$143.29					

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Total Taxes	\$3.80
Gross Receipts Tax	3.68
Regulatory Assessment Fee	\$0.12

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 14901 CHELONIA PKY LIFT LIFT BONNET CRK

Bill date Mar 11, 2025 For service Feb 8 - Mar 7

28 days

Account number 9100 8901 1074

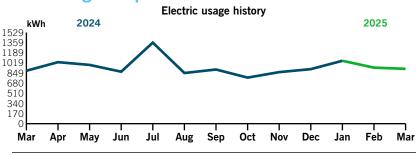
Billing summary

Previous Amount Due	\$147.09
Payment Received Mar 04	-147.09
Current Electric Charges	166.50
Taxes	4.42
Total Amount Due Apr 01	\$170.92

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

70° /	2°	80°	81,	83°	82°	81°	/5°	/U°	63°	56°	6/°	66°
		(Current	Month	Mar	2024	12-N	lonth U	sage	Avg Mo	nthly L	Jsage
Electric (kWh)		91	9	8	87		1,465	ı		955	
Avg. Dail	y (kWl	า)	33	3	3	31		31				
12-mont	h usag	e ba	sed on	most re	cent h	istorv						

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number

9100 8901 1074

1.0% late payment charge.

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a

\$170.92 by Apr 1

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822



Report an emergency

Electric outage duke-energy.com/outages

duke-energy.com

877.372.8477

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/location In person

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744 Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

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Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

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If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit dukeenergy.com/home/billing/special-assistance/ medically-essential.

Special Needs Customers

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Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Current electric usage for meter number 2778631						
Actual reading on Mar 7		45812				
Previous reading on Feb 8		- 44893				
Energy Used		919 kWh				
Billed kWh	919.000 kWh					

Billing details - Electric

Billing Period - Feb 08 25 to Mar 07 25	
Meter - 2778631	
Customer Charge	\$17.23
Energy Charge	
919.000 kWh @ 12.130c	111.48
Fuel Charge	
919.000 kWh @ 3.925c	36.07
Asset Securitization Charge	
919.000 kWh @ 0.187c	1.72
Total Current Charges	\$166.50

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Total Taxes	\$4.42
Gross Receipts Tax	4.27
Regulatory Assessment Fee	\$0.15

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date 14064 CHELONIA PARKWAY CT

Feb 11, 2025 For service Jan 9 - Feb 7 30 days

PUMP

Account number 9100 8901 1587

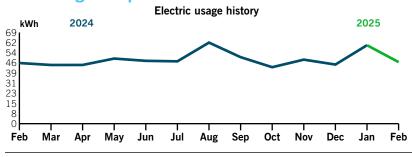
Billing summary

Р	revious Amount Due	\$202.86
	Payment Received Feb 03	-202.86
С	urrent Electric Charges	22.13
T	axes	0.59
T	otal Amount Due Mar 04	\$22.72

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your usage snapshot



Average temperature in degrees

02 70	12	00	01	03	02	01	7.5	70	03	30	09
		Current	Month	Feb	2024	12-N	Ionth U	Isage	Avg Mo	nthly (Jsage
Electric (kWh)		47	7		46		590			49	
Avg. Daily (kW	/h)	2			2		2				
12-month usaş	12-month usage based on most recent history										

Please return this portion with your payment. Thank you for your business



Account number

9100 8901 1587

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$22.72 by Mar 4 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

PO Box 1090 Charlotte, NC 28201-1090

Duke Energy Return Mail

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822



Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/location In person

Help managing your account (not applicable for all customers)

Register for free paperless billing duke-energy.com/paperless Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744 Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Mar 7

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Asset Securitization Charge

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Medical Essential Program

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Current Electric Usage		
Meter Number	<u>Usage Type</u>	Billing Period
2778633	Actual	Jan 9 - Feb 7
<u>Usage Values</u>		
Billed kWh		46.862 kWh
Billed Demand kW		0.080 kW
Load Factor		81.36 %

Billing details - Electric

Billing Period - Jan 09 25 to Feb 07 25					
Meter - 2778633					
Customer Charge	\$17.75				
Energy Charge					
46.862 kWh @ 3.271c	1.53				
Fuel Charge					
46.862 kWh @ 3.925c	1.84				
Demand Charge					
0.080 kW @ \$11.61	0.93				
Asset Securitization Charge					
46.862 kWh @ 0.177c	0.08				
Total Current Charges	\$22.13				

Billing details - Taxes

Total Taxes	\$0.59
Gross Receipts Tax	0.57
Regulatory Assessment Fee	\$0.02

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 14064 CHELONIA PARKWAY CT

Bill date Mar 11, 2025 For service Feb 8 - Mar 7

Account number 9100 8901 1587

28 days

Billing summary

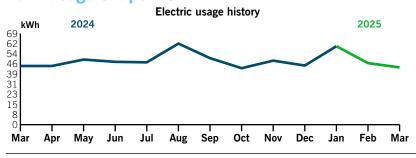
Tota	al Amount Due Apr 01	\$23.44
Taxe	es	0.61
Curr	rent Electric Charges	22.83
I	Payment Received Mar 04	-22.72
Prev	vious Amount Due	\$22.72

PUMP

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

70	12	00	01	65	02	01	75	70	03	50	07	00
Current Month					Mar	2024	12-N	Ionth U	Isage	Avg Mo	nthly (Jsage
Electric	(kWh)		4	4		45		589			49	
Avg. D	aily (kW	/h)	2			2		2				
12-mo	12-month usage based on most recent history											

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

After 90 days from bill date, a

late charge will apply.

Please return this portion with your payment. Thank you for your business



Account number 9100 8901 1587

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a **Amount enclosed** contribution to Share the Light

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

\$23.44

by Apr 1

200873492449



We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account

Speedpay (fee applies)

duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/automatic-draft

duke-energy.com/location In person

Help managing your account (not applicable for all customers)

Register for free paperless billing

Home **Business** duke-energy.com/paperless duke-energy.com/manage-home

duke-energy.com/manage-bus

General questions or concerns

Online Home: Mon - Fri (7 a.m. to 7 p.m.)

Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY

International

duke-energy.com

800.700.8744

711

1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Apr 7

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Current Electric Usage		
Meter Number	<u>Usage Type</u>	Billing Period
2778633	Actual	Feb 8 - Mar 7
<u>Usage Values</u>		
Billed kWh		43.560 kWh
Billed Demand kW		0.084 kW
Load Factor		77.17 %

Billing details - Electric

Billing Period - Feb 08 25 to Mar 07 25	
Meter - 2778633	
Customer Charge	\$17.75
Energy Charge	
43.560 kWh @ 5.352c	2.33
Fuel Charge	
43.560 kWh @ 3.925c	1.71
Demand Charge	
0.084 kW @ \$11.61	0.97
Asset Securitization Charge	
43.560 kWh @ 0.162c	0.07
Total Current Charges	\$22.83

Billing details - Taxes

Total Taxes	\$0.61
Gross Receipts Tax	0.59
Regulatory Assessment Fee	\$0.02

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Page 1 of 3

Service address BONNET CREEK RESORT CDD

Bill date Feb 11, 2025 For service Jan 9 - Feb 7 30 days

13251 CHELONIA PARKWAY CT SIGN 1 LAKE BUENA VISTA FL 32830

Account number 9100 8901 1660

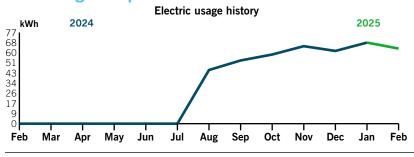
Billing summary

Previous Amount Due	\$30.80
Payment Received Jan 31	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Mar 04	\$30.80

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your usage snapshot



Average temperature in degrees

02-	70-	12-	0U-	01-	03-	02	01-	75	70-	63-	36-	69-
Current Month				Feb	2024	12-N	lonth U	sage	Avg Mo	nthly (Jsage	
Electric (kWh)			63		0		413		34			
Avg. Daily (kWh)		h)	2			0		1				
12-mon	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number

9100 8901 1660

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$30.80 by Mar 4 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822



Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies) duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

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Home duke-energy.com/manage-home

Business duke-energy.com/manage-bus

General questions or concerns

Online duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Mar 7

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Asset Securitization Charge

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Medical Essential Program

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Current electric usage for meter number 4355213								
Actual reading on Feb 7	1407							
Previous reading on Jan 9	- 1344							
Energy Used		63 kWh						
Billed kWh	63.000 kWh							

Billing details - Electric

Billing Period - Jan 09 25 to Feb 07 25		
Meter - 4355213		
Customer Charge	\$17.23	
Energy Charge		
63.000 kWh @ 9.302c	5.86	
Fuel Charge		
63.000 kWh @ 3.925c	2.47	
Asset Securitization Charge		
63.000 kWh @ 0.197c	0.12	
Minimum Bill Adjustment	4.32	
Total Current Charges	\$	30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Page 1 of 3

Service address

Bill date Mar 11, 2025 For service Feb 8 - Mar 7 BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT SIGN 1 28 days

LAKE BUENA VISTA FL 32830

Account number 9100 8901 1660

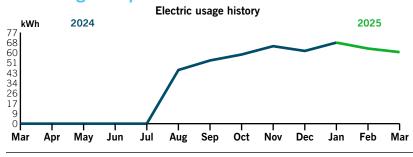
Billing summary

Previous Amount Due	\$30.80
Payment Received Mar 04	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Apr 01	\$30.80

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

/0°	/2º	80°	81°	83°	82°	81°	/5°	/0°	63°	56°	6/°	66°
		(Current	Month	Mar	2024	12-N	lonth U	sage	Avg Mo	onthly (Jsage
Electric	(kWh)		60)		0		473			39	
Avg. Daily (kWh) 2			0 1									
 12-month usage based on most recent history												

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number

9100 8901 1660

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\$30.80 by Apr 1

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822



We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

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By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

In person duke-energy.com/location

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Business duke-energy.com/manage-bus

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Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY 711

International 1.407.629.1010

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P.O. Box 14042

St Petersburg, FL 33733

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Your usage snapshot - Continued

Current electric us	age for meter number 43552	13
Actual reading on M	ar 7	1467
Previous reading on	Feb 8	- 1407
Energy Used		60 kWh
Billed kWh	60.000 kWh	

Billing details - Electric

Billing Period - Feb 08 25 to Mar 07 25		
Meter - 4355213		
Customer Charge	\$17.23	
Energy Charge		
60.000 kWh @ 12.130c	7.28	
Fuel Charge		
60.000 kWh @ 3.925c	2.36	
Asset Securitization Charge		
60.000 kWh @ 0.187c	0.11	
Minimum Bill Adjustment	3.02	
Total Current Charges	\$30.	.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Your Energy Bill

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT NEW SIGN 2

Bill date Feb 11, 2025 For service Jan 9 - Feb 7

30 days

Account number 9100 8901 1751

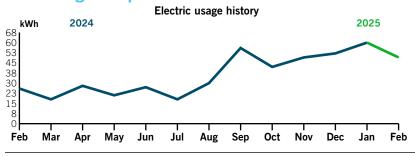
Billing summary

Previous Amount Due	\$30.80
Payment Received Jan 31	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Mar 04	\$30.80

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your usage snapshot



Average temperature in degrees

02	70	12	80	01	63	02	01	75	70	03	50	09
			Current	Month	Feb	2024	12-N	lonth U	Isage	Avg Mo	nthly (Jsage
Electri	c (kWh)		4:	9	2	26		450			38	
Avg. D	Daily (kW	/h)	2			1		1				
12-m	12-month usage based on most recent history											

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Please return this portion with your payment. Thank you for your business



Account number 9100 8901 1751

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

\$30.80

by Mar 4

Amount enclosed

After 90 days from bill date, a

late charge will apply.

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



We're here for you

Report an emergency

Electric outage duke-energy.com/outages

800.228.8485

Convenient ways to pay your bill

Online duke-energy.com/billing

Automatically from your bank account duke-energy.com/automatic-draft

Speedpay (fee applies)

duke-energy.com/pay-now 800.700.8744

By mail payable to Duke Energy P.O. Box 1094

Charlotte, NC 28201-1094

duke-energy.com/location In person

Help managing your account (not applicable for all customers)

Register for free paperless billing

Home **Business** duke-energy.com/paperless duke-energy.com/manage-home

duke-energy.com/manage-bus

General questions or concerns

Online Home: Mon - Fri (7 a.m. to 7 p.m.)

Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477

For hearing impaired TDD/TTY

International

duke-energy.com 800.700.8744

711

1.407.629.1010

Call before you dig

Call 800.432.4770 or 811

Check utility rates

Check rates and charges duke-energy.com/rates

Correspond with Duke Energy (not for payment)

P.O. Box 14042

St Petersburg, FL 33733

Important to know

Your next meter reading on or after: Mar 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection.

Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit dukeenergy.com/home/billing/special-assistance/ medically-essential.

Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



Your usage snapshot - Continued

Current electric usage for meter number 355253707							
Actual reading on Feb 7		343					
Previous reading on Jan 9		- 294					
Energy Used		49 kWh					
Billed kWh	49.000 kWh						

Billing details - Electric

Billing Period - Jan 09 25 to Feb 07 25							
Meter - 355253707							
Customer Charge	\$17.23						
Energy Charge							
49.000 kWh @ 9.302c	4.55						
Fuel Charge							
49.000 kWh @ 3.925c	1.92						
Asset Securitization Charge							
49.000 kWh @ 0.197c	0.10						
Minimum Bill Adjustment	6.20						
Total Current Charges	\$3	30.00					

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Your Energy Bill

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT NEW SIGN 2

Bill date Mar 11, 2025 For service Feb 8 - Mar 7

28 days

Account number 9100 8901 1751

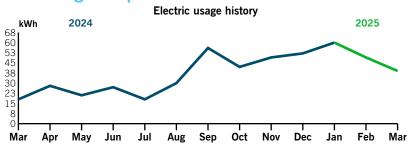
Billing summary

Previous Amount Due	\$30.80
Payment Received Mar 04	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Apr 01	\$30.80

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

70°	/2°	80°	81,	83°	82°	81,	/5°	/U°	63°	20°	6/3	000
			Current	Month	Mar	2024	12-M	onth U	sage	Avg Mo	nthly L	Jsage
Electri	c (kWh)		39)	1	18		471			39	
Avg. D	Daily (kW	/h)	1			1		1				
12-m	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



9100 8901 1751

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

\$30.80 by Apr 1

After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822

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Your usage snapshot - Continued

Current electric usage for meter number 355253707							
Actual reading on Mar 7		382					
Previous reading on Feb 8		- 343					
Energy Used		39 kWh					
Billed kWh	39.000 kWh						

Billing details - Electric

Billing Period - Feb 08 25 to Mar 07 25							
Meter - 355253707							
Customer Charge	\$17.23						
Energy Charge							
39.000 kWh @ 12.130c	4.73						
Fuel Charge							
39.000 kWh @ 3.925c	1.53						
Asset Securitization Charge							
39.000 kWh @ 0.187c	0.07						
Minimum Bill Adjustment	6.44						
Total Current Charges	\$30.00						

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Billing details - Taxes

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Your Energy Bill

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT

Bill date Feb 11, 2025 For service Jan 9 - Feb 7

Account number 9100 8901 1850

30 days

Billing summary

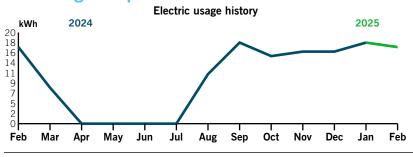
Previous Amount Due	\$30.80
Payment Received Jan 31	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Mar 04	\$30.80

SIGN 4

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 7.2%, Purchased Power 3.8%, Gas 82.7%, Oil 0.1%, Nuclear 0%, Solar 6.2% (For prior 12 months ending December 31, 2024).

Your usage snapshot



Average temperature in degrees

02-	70-	12-	0U-	01.	03-	02-	01-	75-	70-	63-	36-	69-
			Current	Month	Feb	2024	12-N	lonth U	sage	Avg Mo	nthly (Jsage
Electri	c (kWh)		17	7		17		119			10	
Avg. D	aily (kW	/h)	1			1		0				
12-ma	12-month usage based on most recent history											

Please return this portion with your payment. Thank you for your business



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8901 1850 pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Mail your payment at least 7 days before the due date or

\$30.80 by Mar 4 After 90 days from bill date, a late charge will apply.

Add here, to help others with a contribution to Share the Light

Amount enclosed

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6200 LEE VISTA BLVD ORLANDO FL 32822

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International 1.407.629.1010

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Your usage snapshot - Continued

Current electric usage for meter number 1378443							
Actual reading on Feb	7	690					
Previous reading on Ja	n 9	- 673					
Energy Used		17 kWh					
Billed kWh	17.000 kWh						

Billing details - Electric

Billing Period - Jan 09 25 to Feb 07 25		
Meter - 1378443		
Customer Charge	\$17.23	
Energy Charge		
17.000 kWh @ 9.302c	1.58	
Fuel Charge		
17.000 kWh @ 3.925c	0.67	
Asset Securitization Charge		
17.000 kWh @ 0.197c	0.03	
Minimum Bill Adjustment	10.49	
Total Current Charges		\$30.00

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Your Energy Bill

Page 1 of 3

Service address

BONNET CREEK RESORT CDD 13251 CHELONIA PARKWAY CT SIGN 4

Bill date Mar 11, 2025 For service Feb 8 - Mar 7

Account number 9100 8901 1850

28 days

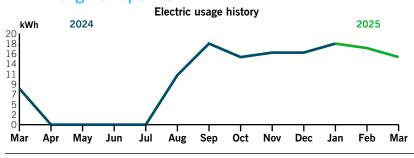
Billing summary

Previous Amount Due	\$30.80
Payment Received Mar 04	-30.80
Current Electric Charges	30.00
Taxes	0.80
Total Amount Due Apr 01	\$30.80

Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

Your usage snapshot



Average temperature in degrees

70	12	80	01	63	02	01	75	70	03	50	67	00
			Current	Month	Mar	2024	12-N	lonth L	Isage	Avg Mo	nthly l	Jsage
Electr	ric (kWh)		15	5		8		126			11	
Avg.	Daily (kW	/h)	1			0		0				
12-m	12-month usage based on most recent history											

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business



9100 8901 1850

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number

Add here, to help others with a **Amount enclosed** contribution to Share the Light

\$30.80

by Apr 1

After 90 days from bill date, a

late charge will apply.

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822



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For hearing impaired TDD/TTY 711

International 1.407.629.1010

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Your usage snapshot - Continued

Current electric usage for meter number 1378443							
Actual reading on Ma	nr 7	705					
Previous reading on I	- 690						
Energy Used		15 kWh					
Billed kWh	15.000 kWh						

Billing details - Electric

Billing Period - Feb 08 25 to Mar 07 25						
Meter - 1378443						
Customer Charge	\$17.23					
Energy Charge						
15.000 kWh @ 12.130c	1.80					
Fuel Charge						
15.000 kWh @ 3.925c	0.59					
Asset Securitization Charge						
15.000 kWh @ 0.187c	0.03					
Minimum Bill Adjustment	10.35					
Total Current Charges		\$30.00				

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Billing details - Taxes

Total Taxes	\$0.80
Gross Receipts Tax	0.77
Regulatory Assessment Fee	\$0.03

Your Energy Bill

Page 1 of 3

Service address

ORLANDO FL 32821

BONNET CREEK RESORT CDD 14312 CHELONIA PKY

Bill date Mar 11, 2025 For service Feb 8 - Mar 7

Account number 9101 3139 5246

28 days

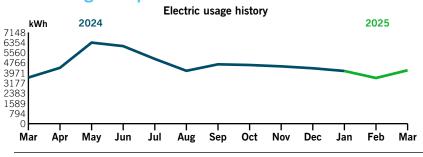
Billing summary

Previous Amount Due	\$510.89
Payment Received Mar 04	-510.89
Current Electric Charges	696.62
Taxes	18.49
Total Amount Due Apr 01	\$715.11

Thank you for your payment.

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Your usage snapshot



Average temperature in degrees

70-	12-	0U-	01-	03-	02-	01-	75-	70-	03-	26-	6/-	00-
			Current	Month	Mar	2024	12-M	lonth U	sage	Avg Mo	nthly L	Jsage
Electr	ic (kWh)		4,1	83	3,	614	Ę	56,000	1		1,667	
Avg. [Daily (kW	/h)	14	9	1	25		153				
12-m	onth usa	ge b	ased on	most re	cent h	istory						

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Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Account number 9101 3139 5246

late charge will apply.

After 90 days from bill date, a

Add here, to help others with a contribution to Share the Light

\$715.11

by Apr 1

Amount enclosed

BONNET CREEK RESORT CDD

6200 LEE VISTA BLVD ORLANDO FL 32822

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

200243498920



duke-energy.com 877.372.8477

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Your usage snapshot - Continued

Current electric u	sage for meter number 27786	527
Actual reading on N	Mar 7	149369
Previous reading or	r Feb 8	- 145186
Energy Used		4,183 kWh
Billed kWh	4,183.000 kWh	

Billing details - Electric

Billing Period - Feb 08 25 to Mar 07 25	
Meter - 2778627	
Customer Charge	\$17.23
Energy Charge	
4,183.000 kWh @ 12.130c	507.39
Fuel Charge	
4,183.000 kWh @ 3.925c	164.18
Asset Securitization Charge	
4,183.000 kWh @ 0.187c	7.82
Total Current Charges	\$696.62

Billing details - Taxes

Regulatory Assessment Fee	\$0.61
Gross Receipts Tax	17.88
Total Taxes	\$18.49

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

SECTION 2

Community Development District

Unaudited Financial Reporting February 28, 2025



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1	Balance Sheet
2-3	General Fund
4	Debt Service Fund
5	Capital Reserve Fund
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8	Long-Term Debt
9	Assessment Receipt Schedule

Community Development District

Combined Balance Sheet

February 28, 2025

		General	D	ebt Service	Сар	oital Reserve	Totals			
		Fund		Fund		Fund	Gove	rnmental Funds		
Assets:										
Operating - Wells Fargo	\$	143,156	\$	-	\$	-	\$	143,156		
Operating - Truist	\$	240,678	\$	-	\$	-	\$	240,678		
Operating - Capital Projects	\$	-	\$	-	\$	16,388	\$	16,388		
Investment - SBA Fund	\$	20,810	\$	-	\$	-	\$	20,810		
Investment - SBA Fund Reserve	\$	-	\$	-	\$	209,741	\$	209,741		
Series 2016										
Revenue Fund	\$	-	\$	218,544	\$	-	\$	218,544		
Reserve Fund	\$	-	\$	1,038,531	\$	-	\$	1,038,531		
Prepayment Fund	\$	-	\$	203	\$	-	\$	203		
Prepaid Expenses	\$	449	\$	-	\$	-	\$	449		
Due From Capital	\$	4,513	\$	-	\$	-	\$	4,513		
Accounts Receivable	\$	197	\$	-	\$	-	\$	197		
Total Assets	\$	409,803	\$	1,257,279	\$	226,129	\$	1,893,211		
Liabilities:										
Accounts Payable	\$	7,385	\$	_	\$	675	\$	8,060		
Retainage Payable	\$	-	\$	-	\$	85,748	\$	85,748		
Due to General Fund	\$	-	\$	-	\$	4,513	\$	4,513		
Employee FICA	\$	122	\$	-	\$	-	\$	122		
Total Liabilities	\$	7,508	\$	-	\$	90,936	\$	98,443		
Fund Balances:										
Restricted for:										
Debt Service - Series 2016	\$	_	\$	1,257,279	\$	-	\$	1,257,279		
Assigned for:	*		•	_,,	,		•	_,,		
Capital Projects	\$	_	\$	-	\$	135,194	\$	135,194		
Unassigned	\$	402,295	\$	-	\$	-	\$	402,295		
Total Fund Balances	\$	402,295	\$	1,257,279	\$	135,194	\$	1,794,768		
Total Liabilities & Fund Balance	\$	409,803	\$	1,257,279	\$	226,129	\$	1,893,211		
Total Liabilities & Fullu Dalalice		107,003	Ψ	<u> </u>	Ψ		Ψ	1,073,211		

Community Development District

General Fund

Statement of Revenues, Expenditures, and Changes in Fund Balance

 $For \ The \ Period \ Ending \ February \ 28,2025$

	Adopted	I	Prorated Budget		Actual	
	Budget	7	Γhru 02/28/25	1	Γhru 02/28/25	Variance
Revenues						
Maintenance Assessments - Off Roll	\$ 1,139,846	\$	569,923	\$	569,923	\$ -
Interest Income	\$ 1,000	\$	417	\$	404	\$ (13)
Reuse Water Fees - Wyndham	\$ 13,000	\$	5,417	\$	3,609	\$ (1,808
Reuse Water Fees - Golf Course	\$ 27,000	\$	11,250	\$	5,688	\$ (5,562
Reuse Water Fees - Signia by Hilton & Waldorf Astoria	\$ 5,000	\$	2,083	\$	1,027	\$ (1,056
Reuse Water Fees - Marriott	\$ 4,500	\$	1,875	\$	366	\$ (1,509)
Total Revenues	\$ 1,190,346	\$	590,965	\$	581,017	\$ (9,947)
Expenditures:						
General & Administrative:						
Supervisor Fees	\$ 7,280	\$	1,800	\$	2,600	\$ (800)
Employer FICA Exp	\$ -	\$	-	\$	61	\$ (61)
Engineering Fees	\$ 25,000	\$	10,417	\$	10,241	\$ 176
Trustee Fees	\$ 6,000	\$	4,939	\$	4,939	\$ 0
Legal Services	\$ 25,000	\$	10,417	\$	6,715	\$ 3,701
Assessment Roll Services	\$ 3,339	\$	3,339	\$	3,339	\$ -
Auditing Services	\$ 3,225	\$	-	\$	-	\$ -
Arbitrage Rebate Calculation	\$ 450	\$	188	\$	450	\$ (263)
District Management Fees	\$ 42,500	\$	17,708	\$	17,708	\$ (0
Information Technology	\$ 1,418	\$	591	\$	591	\$ (0)
Website Maintenance	\$ 945	\$	394	\$	394	\$ -
Insurance - Professional Liability	\$ 8,732	\$	8,732	\$	8,494	\$ 238
Telephone	\$ 100	\$	42	\$	-	\$ 42
Legal Advertising	\$ 2,100	\$	875	\$	1,239	\$ (364
Postage	\$ 1,900	\$	792	\$	195	\$ 597
Printing & Binding	\$ 1,200	\$	500	\$	60	\$ 440
Office Supplies	\$ 300	\$	125	\$	1	\$ 124
Dues, Licenses & Subscriptions	\$ 175	\$	175	\$	175	\$ -
Contingency	\$ 2,000	\$	833	\$	272	\$ 561
Total General & Administrative:	\$ 131,664	\$	61,865	\$	57,474	\$ 4,391

Community Development District

General Fund

Statement of Revenues, Expenditures, and Changes in Fund Balance

 $For \ The \ Period \ Ending \ February \ 28,2025$

Utility Services Utility Services \$ 14,000 \$ 5,833 \$ 5,579 \$ 2.64 Street Lights - Lease & Maintenance Agreement \$ 5,500 \$ 2,220 \$ 1,9478 \$ 3,839 Street Lights - Lease & Maintenance Agreement \$ 5,500 \$ 2,2917 \$ 19,078 \$ 3,839 Mater Service - Reuse Water \$ 5,500 \$ 1,042 \$ 14,723 \$ 3,194 SEVMUD Water Lee Compliance Report \$ 2,500 \$ 1,042 \$ 14,723 \$ 3,194 SEVMUD Water Lee Compliance Report \$ 1,500 \$ 1,042 \$ 14,723 \$ 1,042 SEVMUD Water Lee Compliance Report \$ 1,500 \$ 1,042 \$ 14,723 \$ 1,042 SEVMUD Water Lee Compliance Report \$ 1,500 \$ 2,603 \$ 1,135 \$ (510) Wetland & Upland Monitoring Services (Idda) \$ 5,000 \$ 2,003 \$ 5 .02 \$ 2,003 Wetland & Upland Monitoring Services (Idda) \$ 5,000 \$ 2,003 \$ 5 .02 \$ 1,525 Irrigation Pend Treatment-Agoular Treatment - (Awc) \$ 15,000 \$ 0,000 \$ 5 .002 \$ 5 .002 \$ 1,525 Irrigation Pend Treatment-Agoular Treatment - (Awc) \$ 15,000 \$ 0,000 \$ 5 .002 \$ 5 .002 \$ 1,525 Irrigation Pend Treatment-Agoular Treatment - (Awc) \$ 15,000 \$ 0,000 \$ 5 .002 \$ 5 .002 \$ 1,525 Irrigation Pend Treatment-Sollitude \$ 1,000 \$ 0,000 \$ 1,00			Adopted		Prorated Budget		Actual		
Field Management			Budget		Thru 02/28/25		Thru 02/28/25		Variance
Utility Services Utility Services \$ 14,000 \$ 5,833 \$ 5,579 \$ 254 Tricer Lights - Lease & Maintenance Agreement \$ 5,500 \$ 2,250 \$ 2,469 \$ (219) Street Lights - Lease & Maintenance Agreement \$ 5,500 \$ 2,2917 \$ 19,078 \$ 3,839 Street Lights - Lease & Maintenance Agreement \$ 5,500 \$ 2,2917 \$ 19,078 \$ 3,839 Street Lights - Lease & Maintenance Agreement \$ 5,500 \$ 2,2917 \$ 19,078 \$ 3,839 Water Service, Reuse Water \$ 3,300 \$ 1,042 \$ 14,723 \$ 3,194 SERVIMD Water Lie Compiliance Report \$ 2,500 \$ 1,042 \$ 14,723 \$ 3,194 SERVIMD Water Lie Compiliance Report \$ 1,500 \$ 625 \$ 1,135 \$ (510) Wetland & Upland Monitoring Services (Dda) \$ 5,000 \$ 2,083 \$ - \$ 2,083 For Jond & Embanisment Aquasit Treatment - (Awc) \$ 15,865 \$ 6,607 \$ 5,802 \$ 1,525 Irrigation Pend Treatment - Solitude \$ 2,892 \$ 1205 \$ 1,025 \$ 0 Nuisance/Exotic Species Maintenance - (Awc) \$ 15,000 \$ 6,250 \$ 1,012 \$ (1,012) Stornwater Control - Croshy Island Marsh Wilsiance/Exotic Species Maintenance - (Bda) \$ 7,800 \$ 3,250 \$ 2,500 \$ 750 Nuisance/Exotic Species Maintenance - (Bda) \$ 4,500 \$ 1,875 \$ 1,886 \$ (11) Embanisment Mowing - (AE, Emitt) \$ 6,000 \$ 2,500 \$ 6,345 \$ (3,845) Other Physical Environment Property Issuarance S 21,614 \$ 21,614 \$ 19,208 \$ 2,406 Entry, Penco, Wallas & Guster Maintenance S 10,000 \$ 1,667 \$ 1,767 \$ (1,43) Pump Station Maintenance S 10,000 \$ 1,667 \$ 1,767 \$ (1,43) Pump Station Maintenance S 10,000 \$ 1,667 \$ 1,767 \$ (1,43) Landscape & Pingation Maintenance S 10,000 \$ 2,013 \$ 1,813 \$ (6,048) Pump Station Maintenance S 5,000 \$ 2,033 \$ 1,313 \$ (6,048) Pump Station Maintenance S 5,000 \$ 2,033 \$ 1,313 \$ (6,048) Pump Station Maintenance S 5,000 \$ 2,033 \$ 1,315 \$ (2,00) S 2,000 \$ 2,000 \$ 1,367 \$ (1,43) Contingency S 5,000 \$ 2,0	Operation and Maintenance								
Utility Services Utility Services \$ 14,000 \$ 5,833 \$ 5,579 \$ 254 Tricer Lights - Lease & Maintenance Agreement \$ 5,500 \$ 2,250 \$ 2,469 \$ (219) Street Lights - Lease & Maintenance Agreement \$ 5,500 \$ 2,2917 \$ 19,078 \$ 3,839 Street Lights - Lease & Maintenance Agreement \$ 5,500 \$ 2,2917 \$ 19,078 \$ 3,839 Street Lights - Lease & Maintenance Agreement \$ 5,500 \$ 2,2917 \$ 19,078 \$ 3,839 Water Service, Reuse Water \$ 3,300 \$ 1,042 \$ 14,723 \$ 3,194 SERVIMD Water Lie Compiliance Report \$ 2,500 \$ 1,042 \$ 14,723 \$ 3,194 SERVIMD Water Lie Compiliance Report \$ 1,500 \$ 625 \$ 1,135 \$ (510) Wetland & Upland Monitoring Services (Dda) \$ 5,000 \$ 2,083 \$ - \$ 2,083 For Jond & Embanisment Aquasit Treatment - (Awc) \$ 15,865 \$ 6,607 \$ 5,802 \$ 1,525 Irrigation Pend Treatment - Solitude \$ 2,892 \$ 1205 \$ 1,025 \$ 0 Nuisance/Exotic Species Maintenance - (Awc) \$ 15,000 \$ 6,250 \$ 1,012 \$ (1,012) Stornwater Control - Croshy Island Marsh Wilsiance/Exotic Species Maintenance - (Bda) \$ 7,800 \$ 3,250 \$ 2,500 \$ 750 Nuisance/Exotic Species Maintenance - (Bda) \$ 4,500 \$ 1,875 \$ 1,886 \$ (11) Embanisment Mowing - (AE, Emitt) \$ 6,000 \$ 2,500 \$ 6,345 \$ (3,845) Other Physical Environment Property Issuarance S 21,614 \$ 21,614 \$ 19,208 \$ 2,406 Entry, Penco, Wallas & Guster Maintenance S 10,000 \$ 1,667 \$ 1,767 \$ (1,43) Pump Station Maintenance S 10,000 \$ 1,667 \$ 1,767 \$ (1,43) Pump Station Maintenance S 10,000 \$ 1,667 \$ 1,767 \$ (1,43) Landscape & Pingation Maintenance S 10,000 \$ 2,013 \$ 1,813 \$ (6,048) Pump Station Maintenance S 5,000 \$ 2,033 \$ 1,313 \$ (6,048) Pump Station Maintenance S 5,000 \$ 2,033 \$ 1,313 \$ (6,048) Pump Station Maintenance S 5,000 \$ 2,033 \$ 1,315 \$ (2,00) S 2,000 \$ 2,000 \$ 1,367 \$ (1,43) Contingency S 5,000 \$ 2,0	Field Management	\$	59,825	\$	24,927	\$	24,927	\$	(0)
Duling Services	· ·								
Street Lights - Usage		\$	14,000	\$	5,833	\$	5,579	\$	254
Street Lights - Lease & Maintenance Agreement \$ 55,000 \$ 22,917 \$ 19,078 \$ 3,839 Water Service - Reuses Water \$ 43,000 \$ 17,917 \$ 14,723 \$ 3,194 Stormwater Control - Report \$ 2,500 \$ 1,042 \$ -	•						· ·		
Water Service - Reuse Water \$ 43,000 \$ 17,917 \$ 14,723 \$ 3,194	* *				22,917	\$		\$	
SPVMMD Water Use Compliance Report S	_			\$	17,917	\$	14,723	\$	
Notestance Control - Bonnet Creek Resort Section	SFWMD Water Use Compliance Report			\$	1,042	\$	-	\$	
Decorate Property Property Samuer Samu									
Wetland & Upland Monitoring Services - (Bda) \$ 5,000 \$ 2,083 \$ - \$ 2,083 \$ 1,255 \$ 1,205 \$ 1,225 \$ 1		\$	1.500	\$	625	\$	1.135	\$	(510)
Pond & Embankment Aquatic Treatment - (Awc)							•		
Irrigation Pond Treatment - Solitude							5.082		
Nuisance Exotic Species Maintenance - (Awc) \$ 15,000 \$ 6,250 \$. \$ 5,250 \$ 1,012 \$ (1,012) \$ (1,01							· ·		
Nuisance Exotic Species Maintenance Eda S S S S S S S S S	·								
Nuisance/Exotic Species Maintenance - (Awc)							1.012		
Nuisance/Exotic Species Maintenance - (Awc) \$ 7,800 \$ 3,250 \$ 2,500 \$ 750 Nuisance/Exotic Species Maintenance - (Bda) \$ 4,500 \$ 1,875 \$ 1,886 \$ (11) Embankment Mowing - (CIMMA) \$ 0,000 \$ 2,500 \$ 6,345 \$ (765) Embankment Mowing - (A. E. Smith) \$ 0,000 \$ 2,500 \$ 6,345 \$ (3,845) Other Physical Environment Property Insurance Broy, Fence, Walls & Gates Maintenance \$ 10,000 \$ 4,167 \$ 4,310 \$ (143) Pump Station Maintenance \$ 10,000 \$ 4,167 \$ 4,310 \$ (143) Pump Station Maintenance \$ 10,000 \$ 2,003 \$ 8,131 \$ (6,048) Landscape & Irrigation Maintenance \$ 218,295 \$ 90,956 \$ 91,367 \$ (411) Irrigation Repairs \$ 7,000 \$ 2,017 \$ 3,086 \$ (170) Landscape Replacement \$ 15,000 \$ 2,083 \$ 2,155 \$ (72) Road & Street Facilities Road way Repair & Maintenance \$ 7,500 \$ 2,083 \$ 2,155 \$ (72) Road & Street Facilities Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 6,000 \$ 2,500 \$ 16,800 \$ (143) Contingency \$ 16,000 \$ 2,500 \$ 16,800 \$ (143) Contingency \$ 500,000 \$ 2,500 \$ 2,45,221 \$ 171 Total Expenditures \$ 500,000 \$ 2,500 \$ 302,595 \$ 4,563 Excess Revenues (Expenditures) \$ 500,000 \$ 5 7 \$ 2,78,322 Fund Balance - Beginning \$ 5,000 \$ 5 7,500 \$ 1,042 \$ 5 7 \$ 5 7,500 Contingency \$ 500,000 \$ 5 7,500 \$ 1,042 \$ 7 \$ \$ 1,042 Total Other Financing Uses Fund Balance - Beginning \$ 5,000 \$ 5 7,500 \$ 1,042 \$ 7 \$ \$ 1,042 Total Other Financing Uses Fund Balance - Beginning \$ 5,000 \$ 7,00	, ,	Ψ		Ψ		Ψ	1,012	Ψ	(1,012)
Nuisance Exotic Species Maintenance Edda \$ 4,500 \$ 1,875 \$ 1,886 \$ (11)	•	¢	7 800	¢	3 250	¢	2 500	¢	750
Embankment Mowing - (CIMMA) \$ - \$. \$. \$. 765 \$. (765) Embankment Mowing - (A. E. Smith) \$. 6,000 \$. 2,500 \$. 6,345 \$. (3,845) Other Physical Environment Property Insurance \$. 21,614 \$. 21,614 \$. 19,208 \$. 2,406 Entry, Fence, Walls & Gates Maintenance \$. 10,000 \$. 4,167 \$. 4,310 \$. (143) Pump Station Maintenance \$. 10,000 \$. 1,667 \$. 1,767 \$. (100) Pump Station Repairs \$. 5,000 \$. 2,083 \$. 8,131 \$. (6,048) Landscape & Irrigation Maintenance \$. 218,295 \$. 90,956 \$. 91,367 \$. (411) Irrigation Repairs \$. 7,000 \$. 2,917 \$. 3,086 \$. (170) Landscape Replacement \$. 15,000 \$. 2,917 \$. 3,086 \$. (170) Landscape Replacement \$. 15,000 \$. 2,083 \$. 2,155 \$. (72) Road & Street Facilities Roadway Repair & Maintenance \$. 7,500 \$. 3,125 \$. 2,800 \$. 325 Highway Directory Signage - (R&M) \$. 2,500 \$. 1,042 \$ \$. 1,042 Roadway Directory Signage - (R&M) \$. 2,500 \$. 1,042 \$ \$. 1,042 Roadway Directory Signage - (R&M) \$. 2,500 \$. 1,042 \$ \$. 1,042 Roadway Directory Signage - (R&M) \$. 2,500 \$. 1,042 \$ \$. 1,042 Roadway Directory Signage - (R&M) \$. 2,500 \$. 1,042 \$ \$. 1,042 Roadway Directory Signage - (R&M) \$. 2,500 \$. 1,042 \$ \$. 1,042 Roadway Directory Signage - (R&M) \$. 2,500 \$. 1,042 \$ \$. 1,042 Roadway Directory Signage - (R&M) \$. 2,500 \$. 1,042 \$ \$ \$. 1,042 Roadway Directory Signage - (R&M) \$. 2,500 \$, , ,				*				
Embankment Mowing - (A. E. Smith) \$ 6,000 \$ 2,500 \$ 6,345 \$ (3,845) \$ Other Physical Environment Property Insurance \$ 21,614 \$ 19,208 \$ 2,406 Entry, Fence, Walls & Gates Maintenance \$ 10,000 \$ 4,167 \$ 4,310 \$ (143) Pump Station Maintenance \$ 4,000 \$ 1,667 \$ 1,767 \$ (100) Pump Station Maintenance \$ 218,295 \$ 90,956 \$ 91,367 \$ (411) Irrigation Repairs \$ 7,000 \$ 2,983 \$ 8,131 \$ (6,048) Irrigation Maintenance \$ 15,000 \$ 2,983 \$ 91,367 \$ (411) Irrigation Repairs \$ 7,000 \$ 2,917 \$ 3,086 \$ (170) Landscape & Irrigation Maintenance \$ 15,000 \$ 2,917 \$ 3,086 \$ (170) Landscape Replacement \$ 15,000 \$ 6,250 \$ - \$ 6,250 Lift Station Maintenance \$ 7,000 \$ 2,083 \$ 2,155 \$ (72) Road & Street Facilities Road & Street Facilities Roadway Repair & Maintenance \$ 7,500 \$ 3,125 \$ 2,800 \$ 325 Highway Directional Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$ 1,042 \$, ,		4,300		1,075				, ,
Other Physical Environment Property Insurance \$ 21,614 \$ 21,614 \$ 19,208 \$ 2,406 Entry, Fence, Walls & Gates Maintenance \$ 10,000 \$ 4,167 \$ 4,310 \$ (143) Pump Station Maintenance \$ 4,000 \$ 1,667 \$ 1,767 \$ (100) Pump Station Repairs \$ 5,000 \$ 2,083 \$ 8,131 \$ (6,048) Landscape & Irrigation Maintenance \$ 218,295 \$ 90,956 \$ 91,367 \$ (411) Irrigation Repairs \$ 7,000 \$ 2,917 \$ 3,086 \$ (170) Landscape & Irrigation Maintenance \$ 15,000 \$ 6,250 \$ - 5 6,250 Lift Station Maintenance \$ 15,000 \$ 2,083 \$ 2,155 \$ (72) Road & Street Facilities \$ 7,500 \$ 3,125 \$ 2,800 \$ 325 Highway Directional Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 6,000 \$ 2,500 \$ 16,800 \$ (14,300) Contingency<	* ' '		6,000		2500				
Property Insurance	* '	Φ	0,000	Ф	2,300	Ф	0,343	Ф	(3,043)
Entry, Fence, Walls & Gates Maintenance \$ 10,000 \$ 4,167 \$ 4,310 \$ (143) Pump Station Maintenance \$ 4,000 \$ 1,667 \$ 1,767 \$ (100) Pump Station Maintenance \$ 5,000 \$ 2,083 \$ 8,131 \$ (6,048) Landscape & Irrigation Maintenance \$ 218,295 \$ 90,956 \$ 91,367 \$ (411) Irrigation Repairs \$ 7,000 \$ 2,917 \$ 3,086 \$ (1770) Landscape Replacement \$ 15,000 \$ 6,250 \$ - \$ 6,250 Lift Station Maintenance \$ 5,000 \$ 2,083 \$ 2,155 \$ (72) Road & Street Facilities Roadway Repair & Maintenance \$ 7,500 \$ 3,125 \$ 2,800 \$ 325 Highway Directional Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 6,000 \$ 2,500 \$ 16,800 \$ (14,300) Contingency \$ 16,000 \$ 6,667 \$ 8,889 \$ (2,222) Total Operation and Maintenance \$ 500,000 \$ 2,500 \$ 16,800 \$ (14,300) Contingency \$ 500,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 5,000 \$ 2,500 \$ 1,040	·	¢	21.614	¢	21.614	¢	10 200	¢	2.406
Pump Station Maintenance					*				
Pump Station Repairs	•								
Landscape & Irrigation Maintenance \$ 218,295 \$ 90,956 \$ 91,367 \$ (411) Irrigation Repairs \$ 7,000 \$ 2,917 \$ 3,086 \$ (170) Landscape Replacement \$ 15,000 \$ 6,250 \$ - \$ 6,250 Lift Station Maintenance \$ 5,000 \$ 2,083 \$ 2,155 \$ (72) Road & Street Facilities Road & Street Facilities Roadway Repair & Maintenance \$ 7,500 \$ 3,125 \$ 2,800 \$ 325 Highway Directional Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 6,000 \$ 2,500 \$ 16,800 \$ (14,300) \$ (2,222) \$	•						· ·		
Irrigation Repairs					*		· ·		
Landscape Replacement \$ 15,000 \$ 6,250 \$ - \$ 6,250 Lift Station Maintenance \$ 5,000 \$ 2,083 \$ 2,155 \$ (72) Road & Street Facilities Roadway Repair & Maintenance \$ 7,500 \$ 3,125 \$ 2,800 \$ 325 Highway Directional Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/ Curb Cleaning \$ 6,000 \$ 2,500 \$ 16,800 \$ (14,300) Contingency \$ 16,000 \$ 6,667 \$ 8,889 \$ (2,222) Total Operation and Maintenance \$ 558,682 \$ 245,392 \$ 245,221 \$ 171 Total Expenditures \$ 690,346 \$ 307,258 \$ 302,695 \$ 4,563 Excess Revenues (Expenditures) \$ 500,000 \$ - \$ - \$ - \$ Total Other Financing Uses Transfer Out - Capital Projects \$ 500,000 \$ - \$ - \$ - \$ Net Change in Fund Balance \$ - \$ \$ 278,322 Fund Balance - Beginning \$ - \$ \$ 123,973	* *								
Lift Station Maintenance \$ 5,000 \$ 2,083 \$ 2,155 \$ (72) Road & Street Facilities Roadway Repair & Maintenance \$ 7,500 \$ 3,125 \$ 2,800 \$ 325 Highway Directional Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 6,000 \$ 2,500 \$ 16,800 \$ (14,300) Contingency \$ 16,000 \$ 6,667 \$ 8,889 \$ (2,222) Total Operation and Maintenance \$ 558,682 \$ 245,392 \$ 245,221 \$ 171 Total Expenditures \$ 690,346 \$ 307,258 \$ 302,695 \$ 4,563 Excess Revenues (Expenditures) \$ 500,000 \$ - \$ - \$ - \$ - Total Other Financing Uses Transfer Out - Capital Projects \$ 500,000 \$ - \$ - \$ - \$ - Net Change in Fund Balance \$ - \$ 278,322 Fund Balance - Beginning \$ - \$ \$ 123,973	· · · · · · · · · · · · · · · · · · ·						3,086		
Road & Street Facilities Roadway Repair & Maintenance \$ 7,500 \$ 3,125 \$ 2,800 \$ 325							-		
Roadway Repair & Maintenance \$ 7,500		\$	5,000	\$	2,083	\$	2,155	\$	(72)
Highway Directional Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042 Sidewalk/Curb Cleaning \$ 6,000 \$ 2,500 \$ 16,800 \$ (14,300) Contingency \$ 16,000 \$ 6,667 \$ 8,889 \$ (2,222) Total Operation and Maintenance \$ 558,682 \$ 245,392 \$ 245,221 \$ 171 Total Expenditures \$ 690,346 \$ 307,258 \$ 302,695 \$ 4,563 Excess Revenues (Expenditures) \$ 500,000 \$ 278,322 Other Financing Uses \$ 500,000 \$ - \$ - \$ - \$ - Total Other Financing Uses \$ 500,000 \$ - \$ - \$ - \$ - Net Change in Fund Balance \$ - \$ - \$ - \$ - \$ - \$ - Fund Balance - Beginning \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -									
Roadway Directory Signage - (R&M) \$ 2,500 \$ 1,042 \$ - \$ 1,042	•				*				
Sidewalk/Curb Cleaning \$ 6,000 \$ 2,500 \$ 16,800 \$ (14,300) Contingency \$ 16,000 \$ 6,667 \$ 8,889 \$ (2,222) Total Operation and Maintenance \$ 558,682 \$ 245,392 \$ 245,221 \$ 171 Total Expenditures \$ 690,346 \$ 307,258 \$ 302,695 \$ 4,563 Excess Revenues (Expenditures) \$ 500,000 \$ 278,322 Other Financing Uses \$ 500,000 \$ - \$ - \$ - \$ - Total Other Financing Uses \$ 500,000 \$ - \$ - \$ - \$ - Net Change in Fund Balance \$ - \$ - \$ - \$ - \$ 278,322 Fund Balance - Beginning \$ - \$ - \$ - \$ - \$ - \$ - \$ 123,973							-		
Contingency \$ 16,000 \$ 6,667 \$ 8,889 \$ (2,222) Total Operation and Maintenance \$ 558,682 \$ 245,392 \$ 245,221 \$ 171 Total Expenditures \$ 690,346 \$ 307,258 \$ 302,695 \$ 4,563 Excess Revenues (Expenditures) \$ 500,000 \$ 278,322 Other Financing Uses \$ 500,000 \$ - \$ - \$ - Total Other Financing Uses \$ 500,000 \$ - \$ - \$ - Net Change in Fund Balance \$ 278,322 Fund Balance - Beginning \$ - \$ 123,973	, , , ,						=		
Total Operation and Maintenance \$ 558,682 \$ 245,392 \$ 245,221 \$ 171 Total Expenditures \$ 690,346 \$ 307,258 \$ 302,695 \$ 4,563 Excess Revenues (Expenditures) \$ 500,000 \$ 278,322 Other Financing Uses Transfer Out - Capital Projects \$ 500,000 \$ - \$ - \$ - \$ - Total Other Financing Uses \$ 500,000 \$ - \$ - \$ - \$ - Net Change in Fund Balance \$ - \$ 278,322 Fund Balance - Beginning \$ - \$ \$ 123,973	_								
Total Expenditures \$ 690,346 \$ 307,258 \$ 302,695 \$ 4,563 Excess Revenues (Expenditures) \$ 500,000 \$ 278,322 Other Financing Uses Transfer Out - Capital Projects \$ 500,000 \$ - \$ - \$ - \$ - \$ Total Other Financing Uses \$ 500,000 \$ - \$ - \$ - \$ - \$ Net Change in Fund Balance \$ - \$ 278,322 Fund Balance - Beginning \$ - \$ \$ 123,973	Contingency	\$	16,000	\$	6,667	\$	8,889	\$	(2,222)
Excess Revenues (Expenditures) \$ 500,000 \$ 278,322 Other Financing Uses \$ 500,000 \$ - \$ - \$ - Total Other Financing Uses \$ 500,000 \$ - \$ - \$ - Net Change in Fund Balance \$ - \$ 278,322 Fund Balance - Beginning \$ - \$ \$ 123,973	Total Operation and Maintenance	\$	558,682	\$	245,392	\$	245,221	\$	171
Other Financing Uses Transfer Out - Capital Projects \$ 500,000 \$ - \$ - \$ - Total Other Financing Uses \$ 500,000 \$ - \$ - \$ - Net Change in Fund Balance \$ - \$ 278,322 Fund Balance - Beginning \$ - \$ 123,973	Total Expenditures	\$	690,346	\$	307,258	\$	302,695	\$	4,563
Transfer Out - Capital Projects \$ 500,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Excess Revenues (Expenditures)	\$	500,000			\$	278,322		
Total Other Financing Uses \$ 500,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Other Financing Uses								
Net Change in Fund Balance \$ - \$ 278,322 Fund Balance - Beginning \$ - \$ 123,973	Transfer Out - Capital Projects	\$	500,000	\$	-	\$	-	\$	-
Fund Balance - Beginning \$ - \$ 123,973	Total Other Financing Uses	\$	500,000	\$	-	\$	-	\$	-
Fund Balance - Beginning \$ - \$ 123,973	-						270 222		
	мес Спанде III гини вагансе					•			
Fund Balance - Ending \$ - \$ 402,295	Fund Balance - Beginning	\$	-			\$	123,973		
	Fund Balance - Ending	\$	-			\$	402,295		

Community Development District

Debt Service Fund - Series 2016

Statement of Revenues, Expenditures, and Changes in Fund Balance

For The Period Ending February 28, 2025

	Adopted	P	rorated Budget		Actual	
	Budget	T	hru 02/28/25	Th	ıru 02/28/25	Variance
Revenues						
Assessments - Direct Billed	\$ 2,110,462	\$	434,957	\$	434,957	\$ -
Interest Income	\$ 48,095	\$	20,040	\$	23,976	\$ 3,937
Total Revenues	\$ 2,158,557	\$	454,997	\$	458,934	\$ 3,937
Expenditures:						
Interest - 11/1	\$ 376,088	\$	376,088	\$	376,088	\$ -
Principal - 5/1	\$ 1,355,000	\$	-	\$	-	\$ -
Interest - 5/1	\$ 376,088	\$	-	\$	-	\$ -
Total Expenditures	\$ 2,107,175	\$	376,088	\$	376,088	\$ -
Excess Revenues (Expenditures)	\$ 51,382			\$	82,846	
Fund Balance - Beginning	\$ 165,950			\$	1,174,432	
Fund Balance - Ending	\$ 217,332			\$	1,257,279	

Community Development District

Capital Reserve Fund

Statement of Revenues, Expenditures, and Changes in Fund Balance

For The Period Ending February 28, 2025

	Adopted	F	Prorated Budget		Actual	
	Budget	7	Γhru 02/28/25	T	'hru 02/28/25	Variance
Revenues						
Interest Income	\$ 30,805	\$	12,835	\$	4,082	\$ (8,754)
Total Revenues	\$ 30,805	\$	12,835	\$	4,082	\$ (8,754)
Expenditures:						
Offsite Wayfinding Signs	\$ 150,000	\$	-	\$	-	
Chelonia Parkway Paving	\$ 275,209	\$	275,209	\$	280,379	\$ (5,170)
Crosby Island Berm Repair	\$ 150,000	\$	-	\$	675	\$ (675)
Total Expenditures	\$ 575,209	\$	275,209	\$	281,054	\$ (5,845)
Excess Revenues (Expenditures)	\$ (544,404)			\$	(276,972)	
Other Financing Sources						
Transfer In - Capital Projects	\$ 500,000	\$	-	\$	-	\$ -
Total Other Financing Sources	\$ 500,000	\$	-	\$	-	\$ -
Net Change in Fund Balance	\$ (44,404)			\$	(276,972)	
Fund Balance - Beginning	\$ 218,200			\$	412,166	
Fund Balance - Ending	\$ 173,796			\$	135,194	

Community Development District Month to Month

	0ct	Nov	Dec		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
Revenues														
Maintenance Assessments - Off Roll	\$ 117,790 \$	167,171	\$	- \$	266,113 \$	18,849 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	569,923
Interest Income	\$ 87 \$	82	\$	82 \$	80 \$	72 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	404
Reuse Water Fees - Wyndham	\$ 1,051 \$	1,681	\$ 8	77 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	3,609
Reuse Water Fees - Golf Course	\$ 1,646 \$	3,337	\$ 7	05 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	5,688
Reuse Water Fees - Hilton	\$ 221 \$	576	\$ 2	31 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	1,027
Reuse Water Fees - Marriott	\$ 124 \$	134	\$ 1	08 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	366
Total Revenues	\$ 120,919 \$	172,982	\$ 2,0	03 \$	266,193 \$	18,921 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	581,017
Expenditures:														
General & Administrative:														
Supervisor Fees	\$ 800 \$	1,000	\$	- \$	- \$	800 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	2,600
Employer FICA Expense	\$ - \$	-	\$	- \$	- \$	61 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	61
Engineering Fees	\$ 1,351 \$	2,206	\$ 5,3	19 \$	893 \$	472 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	10,241
Trustee Fees	\$ - \$	4,939	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	4,939
Legal Services	\$ 1,087 \$	2,408	\$	69 \$	138 \$	3,014 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	6,715
Assessment Roll Services	\$ 3,339 \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	3,339
Auditing Services	\$ - \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	
Arbitrage Rebate Calculation	\$ - \$	450	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	450
District Management Fees	\$ 3,542 \$	3,542	\$ 3,5	42 \$	3,542 \$	3,542 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	17,708
Information Technology	\$ 118 \$	118	\$ 1	18 \$	118 \$	118 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	591
Website Maintenance	\$ 79 \$	79	\$	79 \$	79 \$	79 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	394
Insurance - Professional Liability	\$ 8,494 \$		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	8,494
Telephone	\$ - \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	
Legal Advertising	\$ 1,239 \$		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	1,239
Postage	\$ 5 \$	27	\$ 1	00 \$	39 \$	23 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	195
Printing & Binding	\$ 2 \$	-	\$	57 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	60
Office Supplies	\$ 0 \$	0	\$	0 \$	- \$	0 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	1
Dues, Licenses & Subscriptions	\$ 175 \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	175
Contingency	\$ 40 \$	46	\$	68 \$	74 \$	44 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	272
Total General & Administrative:	\$ 20,272 \$	14,814	\$ 9,3	52 \$	4,883 \$	8,153 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	57,474

Community Development District Month to Month

	Oct	Nov	Dec		Jan	Feb	N	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
-															
Operation and Maintenance															
Field Management	\$ 4,985	4,985	\$ 4,985	\$	4,985 \$	4,985	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	24,927
Utility Services															
Utility Services	\$ 1,116				1,077 \$	1,210		- \$	- \$		- \$	- \$			5,579
Street Lights - Usage	\$ 713	-	\$ 713	\$	713 \$	330	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	2,469
Street Lights - Lease & Maintenance Agreement	\$ 7,854	-	\$ 3,570	\$	3,570 \$	4,084		- \$	- \$	- \$	- \$	- \$			19,078
Water Service - Reuse Water	\$ 2,871	-	\$ 4,826	\$	4,202 \$	2,823	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	14,723
SFWMD Water Use Compliance Report	\$ - :	-	\$ -	. \$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
Stormwater Control - Bonnet Creek Resort															
Oc/Dep Quarterly Well Monitoring Report	\$ - :			. \$	- \$	476		- \$	- \$		- \$	- \$			1,135
Wetland & Upland Monitoring Services - (Bda)	\$ - :	-		. \$	- \$		\$	- \$	- \$		- \$	- \$			-
Pond & Embankment Aquatic Treatment - (Awc)	\$ 1,694		\$ 1,694		- \$	1,694		- \$	- \$		- \$	- \$			5,082
Irrigation Pond Treatment - Solitude	\$ 241		•		241 \$	241		- \$	- \$		- \$	- \$			1,205
Nuisance/Exotic Species Maintenance - (Awc)	\$ - :		\$ -	. \$	- \$		\$	- \$	- \$	- \$	- \$	- \$			-
Nuisance/Exotic Species Maintenance - (Bda)	\$ - :	-	\$ 582	\$	430 \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	1,012
Stormwater Control - Crosby Island Marsh															
Nuisance/Exotic Species Maintenance - (Awc)	\$ - :	-	\$ 2,500	\$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	2,500
Nuisance/Exotic Species Maintenance - (Bda)	\$ 379	480	\$ 729	\$	298 \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	1,886
Embankment Mowing - (CIMMA)	\$ - :	-	\$ -	. \$	765 \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	765
Embankment Mowing - (A. E. Smith)	\$ 765	-	\$ -	\$	- \$	5,580	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	6,345
Other Physical Environment															
Property Insurance	\$ 19,208			\$	- \$		\$	- \$	- \$	- \$	- \$	- \$			19,208
Entry, Fence, Walls & Gates Maintenance	\$ - :		\$ 2,447		1,863 \$	-	\$	- \$	- \$	- \$	- \$	- \$		·	4,310
Pump Station Maintenance	\$ - :		\$ 1,767		- \$	-	\$	- \$	- \$	- \$	- \$	- \$			1,767
Pump Station Repairs	\$ 504			. \$	- \$		\$	- \$	- \$		- \$	- \$			8,131
Landscape & Irrigation Maintenance	\$ 18,841				18,602 \$		\$	- \$	- \$		- \$	- \$			91,367
Irrigation Repairs	\$ 1,447		\$ 1,639		- \$		\$	- \$	- \$		- \$	- \$			3,086
Landscape Replacement	\$ - :			. \$	- \$		\$	- \$	- \$		- \$	- \$			
Lift Station Maintenance	\$ 1,825	-	\$ 330	\$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	2,155
Road & Street Facilities															
Roadway Repair & Maintenance	\$ - :		\$ 2,800		- \$		\$	- \$	- \$		- \$	- \$			2,800
Highway Directional Signage - (R&M)	\$ - :		•	. \$	- \$		\$	- \$	- \$		- \$	- \$			-
Roadway Directory Signage - (R&M)	\$ - :			. \$	- \$		\$	- \$	- \$	- \$	- \$	- \$			-
Sidewalk/Curb Cleaning	\$ - :			. \$	16,800 \$		\$	- \$	- \$	- \$	- \$	- \$			16,800
Contingency	\$ 1,390	825	\$ 497	\$	1,478 \$	4,700	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	8,889
Total Operation and Maintenance	\$ 63,834	33,441	\$ 48,607	\$	55,024 \$	44,315	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	245,221
Total Expenditures	\$ 84,106	48,255	\$ 57,959	\$	59,907 \$	52,468	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	302,695
Excess Revenues (Expenditures)	\$ 36,813	124,727	\$ (55,956) \$	206,285 \$	(33,547)	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	278,322
Other Financing Sources/(Uses)															
Transfer Out - Capital Reserve	\$ - :	-	\$ -	\$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
Total Other Financing Sources (Uses)	\$ - :		\$ -	. \$	- \$	-	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
Net Change in Fund Balance	\$ 26 012	124,727	\$ (55,956) ¢ -	206 205 -	(22 5 4 7)	¢	- \$	- \$	- \$	- \$	- \$	- \$	- \$	278,322
Necchange in Fund Balance	\$ 36,813	124,/2/	3 (55,956)	7 \$	206,285 \$	(33,547)	- \$	- 5	- \$	- \$	- \$	- \$	- \$	- \$	278,322

Community Development District

LONG TERM DEBT REPORT

SERIES 2016 SPECIAL ASSESSMENT BONDS							
INTEREST RATE:	4.50%						
MATURITY DATE:	5/1/2034						
RESERVE FUND DEFINITION	50% of MADS						
RESERVE FUND REQUIREMENT	\$1,038,531						
RESERVE BALANCE	\$1,038,531						
BONDS OUTSTANDING - 10/31/16		\$25,605,000					
LESS: PRINCIPAL PAYMENT 5/1/17		(\$945,000)					
LESS: PRINCIPAL PAYMENT 5/1/18		(\$990,000)					
LESS: PRINCIPAL PAYMENT 5/1/19		(\$1,035,000)					
LESS: PRINCIPAL PAYMENT 5/1/20		(\$1,080,000)					
LESS: PRINCIPAL PAYMENT 5/1/21		(\$1,130,000)					
LESS: PRINCIPAL PAYMENT 5/1/22		(\$1,180,000)					
LESS: PRINCIPAL PAYMENT 5/1/23		(\$1,235,000)					
LESS: PRINCIPAL PAYMENT 5/1/24		(\$1,295,000)					
CURRENT BONDS OUTSTANDING		\$16,715,000					

Community Development District OFF ROLL ASSESSMENTS FISCAL YEAR ENDING SEPTEMBER 30, 2025

Wyndham Vacation Ownership, Inc.

DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/27/24	125594	10/1/24	\$153,580.15	\$153,580.15	\$0.00	\$0.00	\$153,580.15
11/20/24	129343	10/30/24	\$167,171.02	\$167,171.02	\$0.00	\$167,171.02	\$0.00
1/15/25	133624	2/1/25	\$167,171.02	\$167,171.02	\$0.00	\$167,171.02	\$0.00
			\$487,922.19	\$487,922.19	\$0.00	\$334,342.04	\$153,580.15
Wyndham Vaca	ntion Ownership, Inc.						
DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/27/24	315007261	10/1/24	\$45,027.63	\$45,027.63	\$0.00	\$0.00	\$45,027.63
10/23/24	315007457	10/30/24	\$18,848.99	\$18,848.99	\$0.00	\$18,848.99	\$0.00
1/31/25 315008159	315008159	2/1/25	\$18,848.99	\$18,848.99	\$0.00	\$18,848.99	\$0.00
			\$82,725.61	\$82,725.61	\$0.00	\$37,697.98	\$45,027.63
JW Marriott							
DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/24/24	12969193	10/1/24	\$60,760.59	\$60,760.59	\$0.00	\$0.00	\$60,760.59
10/16/24	13012644	10/30/24	\$25,435.66	\$25,435.66	\$0.00	\$25,435.66	\$0.00
1/9/25	13120506	2/1/25	\$25,435.66	\$25,435.66	\$0.00	\$25,435.66	\$0.00
			\$111,631.91	\$111,631.91	\$0.00	\$50,871.32	\$60,760.59
G/B/H Golf Cou	urse						
DATE RECEIVED	Check Num	DUE DATE	AMOUNT BILLED	NET AMOUNT RECEIVED	AMOUNT DUE	GENERAL FUND	SERIES 2016
9/20/24	Wired to Wells Fargo	10/1/24	\$33,814.43	\$33,814.43	\$0.00	\$0.00	\$33,814.43
10/23/24	Wired to Wells Fargo	10/30/24	\$14,154.04	\$14,154.04	\$0.00	\$14,154.04	\$0.00
1/24/25	Wired to Wells Fargo	2/1/25	\$14,154.04	\$14,154.04	\$0.00	\$14,154.04	\$0.00
			\$62,122.51	\$62,122.51	\$0.00	\$28,308.08	\$33,814.43
G/B/H Four Sta	ar						
DATE	Check	DUE	AMOUNT	NET AMOUNT	AMOUNT	GENERAL FUND	SERIES 2016
RECEIVED	Num	DATE	BILLED	RECEIVED	DUE	40.00	da 44 55 () ;
9/20/24	Wired to Wells Fargo Wired to Wells Fargo	10/1/24	\$141,774.64	\$141,774.64	\$0.00	\$0.00	\$141,774.64
10/23/24	Wired to Wells kargo	10/30/24	\$59,351.78	\$59,351.78	\$0.00	\$59,351.78	\$0.00
1/24/25	Wired to Wells Fargo	2/1/25	\$59,351.78	\$59,351.78		\$59,351.78	
1/24/25	U		\$59,351.78 \$260,478.20	\$59,351.78 \$260,478.20	\$0.00	\$59,351.78 \$118,703.56	\$141,774.64

SECTION D

Field Management Report



April 3rd, 2025
Clayton Smith
Director of Field Services
GMS

Completed

Landscaping Updates

- The next rotation of Annuals has been installed and is doing well.
- Sod replacement in the previously noted sections of the median has been completed. Most areas are doing well, and the few that are struggling have been fertilized and are being closely monitored.
- Minor tree trimming completed to allow visibility of a street sign.
- Water was leaking from the irrigation system into the street. The valves were opened and cleared of debris, and a proposal is being gathered to replace those valves as the rubber deteriorates over time. An irrigation inspection was completed this month with no additional issues noted.







Completed

General Maintenance Items

- The three remaining light poles requiring underground work have been repaired and are operating normally.
- A hole was found in the bottom panel of the median directional sign across from the gold course. This has been patched by the sign vendor until a more permanent solution.
- The previously noted potholes and damaged asphalt on the inbound side of Chelonia near the Lake Buena Vista intersection have been repaired.
- Leaning construction signs on the outbound side of Chelonia have been straightened.
- ♣ Trash and debris noted along the right side of the inbound lanes of Chelonia have been cleared.







Completed

Crosby Island Maintenance Items

- Various signs were cleaned for better visibility, including trespassing signs and other informational signs.
- Sections of barbed wire fence were repaired. Old damaged sections had to be removed and new portions installed. Overall about 200ft of fencing was repaired with some of it being full replacement.
- The earthen berm was cleared for further review for repairs.





In Progress

Watervision 2.0 System Updates

- ♣ The Watertronics Watervision system has had a software upgrade to Watervision 2.0 that does not support the current hardware. In order to keep functionality and access to our pump station systems this hardware upgrade has to be done.
- Pro-pump provided proposals and due to the urgency, they have been approved to move forward with these proposals and get product ordered.

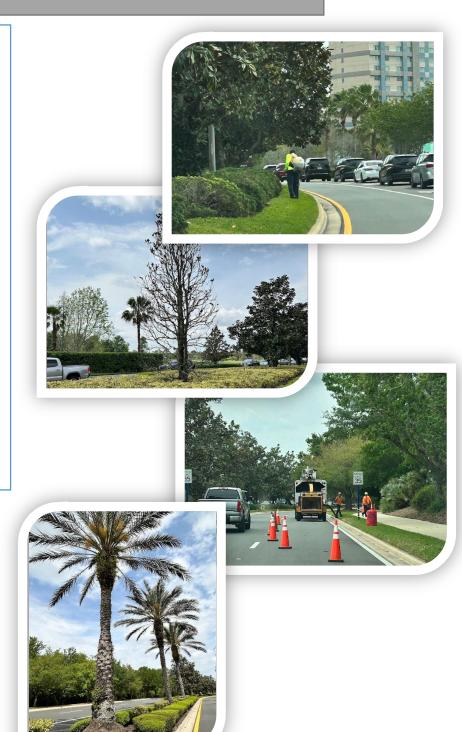




Site Items

Landscape

- Yellowstone is focusing on weed control as we return to warmer weather conditions.
- A struggling Magnolia in the median near the Signia and Waldorf intersection has been fertilized and treated for fungus. We are continuing to monitor the progress of its revival.
- ♣ Trimming of the Oak trees on property has begun. Trimming of the oak trees overhanging the sidewalk in front of the Wyndham began 3/24/2025.
- A quote for debooting of all palms has been requested from an alternate vendor.



Site Items

Damaged Streetlight

The fixture of a median streetlight is dangling. A request for repair has been submitted with Duke Energy.



Crosby Island – New Fence



- Proposals are being collected for fencing along the soccer field at Crosby Island. The length of the area needed to prevent access is approximately 700'.
- We have requested quotes for chain-link and barbed wire.

Conclusion

For any questions or comments regarding the above information, please contact me by phone at 407-201-1514, or by email at CSmith@gmscfl.com. Thank you.

Respectfully,

Clayton Smith

SECTION 1



Proposal #: 474873 Date: 10/2/2024

From: Larry Law Jr.

Proposal for Bonnet Creek Resort CDD

Clayton Smith GMS-CF, LLC 135 W. Central Florida Blvd, Unit 320 Orlando, FL 32801 csmith@gmscfl.com

LOCATION OF PROPERTY

Chelonia Pkwy Orlando, FL 32821

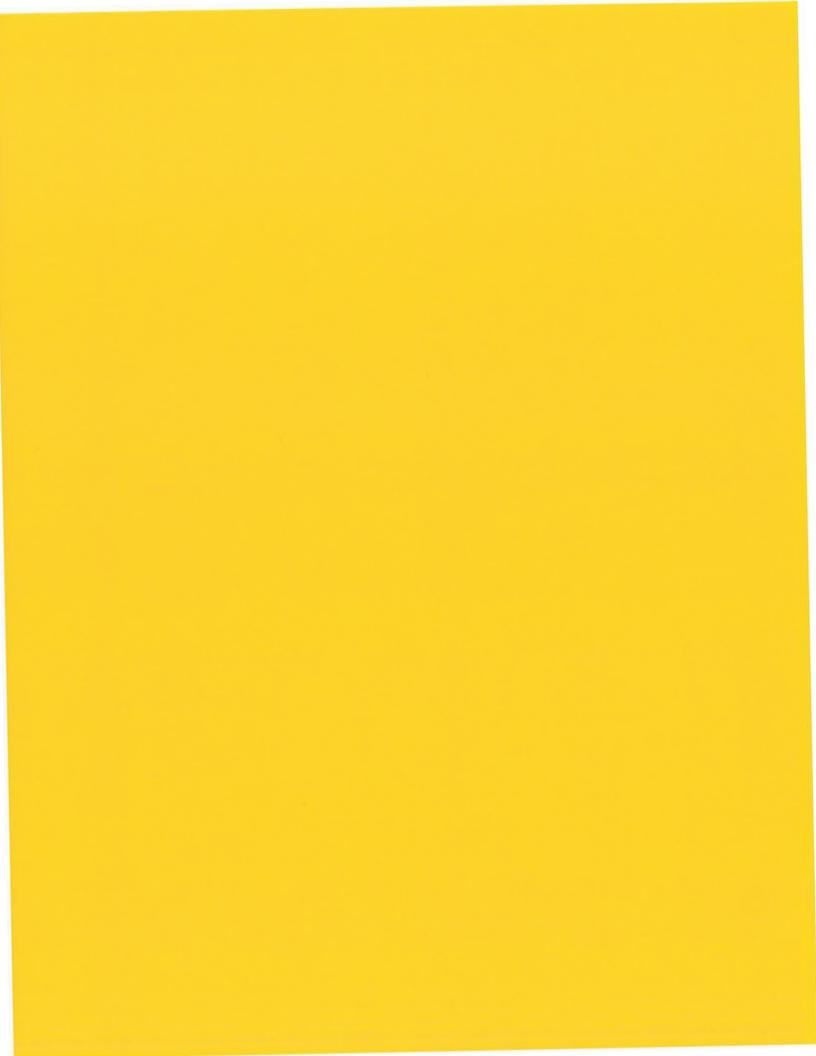
Debooting Palms

DESCRIPTION	QTY	AMOUNT
Washingtonia Debooting	1	\$16,700.00
41 Palms		
Removal of all boots on trunks leaving only the uppermost attach arour	nd bud.	
Haul debris		
Medjools Debooting	1	\$5,800.00
18 Palms		
Removal of all boots on trunks leaving only the uppermost attach arour	nd bud.	
Haul debris.		

Terms and Conditions: Signature below authorizes Yellowstone Landscape to perform work as described in this proposal and verifies that the prices and specifications are hereby accepted. This quote is firm for 30 days and change in plans or scope may result in a change of price. All overdue balances will be charged a 1.5% a month, 18% annual percentage rate.

Limited Warranty: Plant material is under a limited warranty for one year. Transplanted material and/or plant material that dies due to conditions out of Yellowstone Landscape's control (i.e., Act of God, vandalism, inadequate irrigation due to water restrictions, etc.) shall not be included in the warranty.

AUTHORIZATION TO PERFORM WORK: By Sales Tax \$0.00 Print Name/Title Date Bonnet Creek Resort CDD Subtotal \$22,500.00 Proposal Total \$22,500.00 THIS IS NOT AN INVOICE





Enviro Tree Service LLC 3202 Phils Lane Apopka FL 32712 www.envirotreeservice.com

Proposal #12586

Created: 03/25/2025 From: Dana Mickler

Proposal For Location

Bonnet Creek Resort CDD

main: 407-841-5524 219 E Livingston St mobile: 407-201-1514 Orlando, FL 32801 Csmith@gmscfl.com

> **Terms** Net 30

Palm Petioles Removal

ITEM DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
1) DB - Remove Dead Petioles from Forty-One (41) Washingtonias and Eighteen (18) Medjools.	1	\$ 10,325.00	\$ 10,325.00

All work will be completed in accordance with these plans unless subsequent changes are agreed upon in writing. Balances not paid by the due date are subject to late fees. Work Includes clean-up and disposal. Bid Valid for 30 days.

SUBTOTAL	\$ 10,325.00
SALES TAX	\$ 0.00
TOTAL	\$ 10,325.00

FL 32821

Date: Х

Please sign here to accept the terms and conditions

Please call mobile number for scheduling questions

Dana Mickler

Signature

Office: 407-574-6140 Mobile: 407-414-3643

amickler@envirotreeservice.com

Work Includes clean-up and disposal. Bid Valid for 30

TREE SERVICE

Terms and Conditions

- 1. License and Permits: Contractor shall maintain required insurance if required by state or local law and will comply with all other license and permit requirements required by the city, state and federal governments, as well as all other requirements of the law.
- 2. Contractor agrees to provide General Liability Insurance, Automotive Liability Insurance, Worker's Compensation Insurance, etc. required by law or Client/Owner's contract agreement as specified in signed contract prior to and through duration of work.
- 3. Client/Owner and the Contractor bind themselves, their partners, successors, & assignees to the other party with respect to all covenants of Contract. If property or business is sold or there is a change in ownership during contract period, Client/Owner must first obtain the written consent of Contractor for the assignment of any interest in contract agreement to be effective.
- 4. Client/Owner shall provide all utilities to perform work at Job Site. Client/Owner shall furnish access to all parts of the job site where Contractor is to perform work as required by the Contract or other job-related functions in compliance with the contract during normal working hours or hours required by the contract or other reasonable periods of time. Contractor will commence work as reasonably practical after the owner makes the site available to perform work.
- 5. Any additional services not specified in the signed written contract that involves additional costs will be executed only upon signed written work order and additional fees will be assessed over and above the estimate.
- 6. Contractor shall recognize and perform in accordance with only written terms, contract specifications, and drawings contained or referred to herein. All materials shall conform to contract specifications.
- 7. Contractor reserves the right to hire qualified subcontractors in accordance with the contract specifications.
- 8. Contractor shall designate a qualified representative with experience in tree management to oversee work. Workforce shall always dress in proper work attire. All employees shall be competent and qualified and legally authorized to work in the U.S.
- 9. If the jobsite conditions materially change from the time of approval of this proposal to the commencement of work causing the job costs to adversely change, this proposal is null and void. Scheduling of work is dependent on weather conditions and workloads. Safety of workforce will always take precedence.
- 10. The Contractor shall recognize and perform in accordance with only written terms, specifications, and drawings containing or referred to herein. All Materials shall conform to bid specifications.
- 11. Crown thinning more than twenty-five percent, or any requests not in accordance with ISA standards will require a signed waiver of liability.
- 12. Contractor shall indemnify the Client/Owner and its agents and employees from liabilities which may be caused due to the Contractor's work. It is understood and agreed that the Contractor shall not be liable for any damages that are the result of the sole negligence or willful misconduct of the Client/Owner or an indemnified party. Contractor shall not be liable for any damage that occurs from acts of God. Acts of God are defined as those caused by acts of nature such as hall, fire, flood, hurricane, windstorm, etc. Under these instances, Contractor shall have the right to renegotiate the terms and prices of this proposal within thirty (30) days. Any illegal trespass claims and/or damages resulting from work requested that is not on property owned by Client/Owner or not under Client/Owner management and authorization shall be the sole responsibility of Client/Owner.
- 13. Notice of Cancellation of work must be received in writing to a Principle/Management of Enviro Tree Service before the crew is dispatched to their location or Client/Owner will be liable for a minimum travel/hourly wage charge of \$150.00.
- 14. Client/Owner shall make payment to Contractor within fifteen (15) days of receipt of invoice unless otherwise agreed upon in writing. Failure to make payment per terms may result in a Mechanic's Lien, & 18% APR with a minimum of \$10.00 per month. If a check is returned for any reason at all, client/owner will pay an additional \$30.00 per returned check. We accept Visa and Mastercard. We DO NOT accept American Express or Discover. A 3% fee is charged by the credit card company for this service.
- 15. All work, including emergency work, overtime and weekend work performed outside of the normal working hours (Mon-Fri 6:30 a.m.- 5:00 p.m.) shall be billed at overtime rates. Power equipment will commence at 7:00 a.m., unless otherwise specified in the contract agreement. Additional charges will apply if crews are unable to use power equipment by 9:00 a.m.
- 16. Trees removed will be cut as close to the ground as possible based the conditions next to the bottom of the tree trunk. Additional charges will be assessed for unseen hazards such as, but not limited to concrete or brick filled trunks, metal rods, etc. If requested, mechanical grinding of visible tree stump will be done to a defined width and depth below ground level at an additional charge to the Client/Owner. Client/Owner shall be responsible for contacting Underground Service Alert to locate underground utility and cable lines prior to commencement of work. Enviro Tree Service is not responsible for damage to underground utilities such as, but not limited to, cables, wires, pipes, and irrigation systems. Enviro Tree Service will repair damaged irrigation lines at the Client/Owner's expense. Additionally, we will do our best to protect lawn and landscaping; however, some repair or replacement may be required and is the responsibility of homeowner.
- 17. Disclaimer: Contract is based on the information given at the time of contract and priced based upon information gathered during the proposal process using ordinary means and information given, at or about the time the proposal was prepared. The price quoted in the proposal for work performed is the result of that information and therefore Enviro Tree Service will not be liable for any additional costs or damages for additional work not described on the contract or proposal and terms and conditions, that were not ascertainable at the time proposal or contract. The work performed by Enviro Tree Service is intended to preserve the tree's integrity and any property of the corresponding work and enhance the overall value of the property but is not a guarantee. Enviro Tree Service cannot be held liable for unknown or otherwise hidden defects of any trees on or near work being performed, which may fail in the future. The work performed cannot quarantee exact results.

Client/Owner		Enviro Tree Service	407-574-6140
Signature	Title	Signature	Title
Printed Name	Date	Printed Name	Date

SECTION 2



QUOTE

 Quote Nbr.:
 Q009842

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

FOR:SHIP TO:BILL TO:Bonnet Creek Resort CDDBonnet Creek CDDBonnet Creek Resort CDD6200 Lee Vista Blvd Ste 30014100 Bonnet Creek Resort Ln Ste 3006200 Lee Vista Blvd Ste 300Orlando FL 32822-5149Orlando FL 32821-4023Orlando FL 32822-5149United States of AmericaUnited States of AmericaUnited States of America

SCOPE OF WORK:

ProPump & Controls to provide labor and materials for: BONNET CREEK RESORT CDD - 2019605 ----MAIN STATION

Install Water Vision 2.0 Upgrade Program/Test Operation

The quoted price assumes that all components are in proper working order. If any items are found to be weak or defective, the repair or replacement will be quoted in addition to the below cost.

*Applicable Tax, and Freight are not included and will be invoiced upon completion

Quoted amounts in excess of \$10,000 are subject to a 50% deposit to submit approval.

All payments by credit card are subject to a 2.80% service charge without prior agreement.

ProPump & Controls will not make repairs or replacements necessitated by reason of negligence or misuse of the Equipment by people other than ProPump & Controls or its employees, or caused by lightning, electrical storms, or other violent weather or by any other cause beyond ProPump & Controls control. ProPump & Controls will provide such services at the Customers' request and at an additional charge

Quote valid for 15 days.

ITEM

Please Note: Provided lead times for materials are estimated based on product availability from manufacturers. Lead times are not guaranteed and subject to change.

NO.	I I EIVI	QII.	OCIVI	PRICE	AWOUNT
1	SOMISC: WaterVision 2.0 Upgrade- MAIN STATION	1.000	EA	1,089.000	1,089.00
2	LABOR: Technician Labor	1.000		864.000	864.00

Signature:	Quote Total:	1,953.00
Signature. ———	Less Discount:	0.00
Date:	Tax Total:	0.00
Date.	Total (USD):	1,953.00
Requested Delivery Date	Deposit Due:	

Continued... Page 1 of 3

HOM

DDICE

AMOUNT



QUOTE

 Quote Nbr.:
 Q009842

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

PAYMENT TERMS: All Purchase Orders are subject to acceptance by ProPump & Controls, Inc. Receipt of production deposit, verification of acceptable credit, and confirmation of order are required before production. All orders subject to 50% production deposit. Balance due 30 days from date of invoice.

If shipment or installation of equipment is delayed by customer request at no fault of ProPump & Controls, Inc., customer agrees to amend the contract or purchase order as follows, unless superseded by other terms noted on the accepted contract or agreement.

- Delayed shipment: Customer agrees to pay any storage fees requested by equipment manufacturer, if applicable.
- Equipment Installation delayed at customer request following shipment: ProPump will furnish equipment and and labor to offload equipment and store on site as directed by customer. Equipment and labor costs for the offload shall be additional to the quoted price. ProPump shall invoice customer for 90% of the equipment price, less any previous production deposits, due net 30 days following delivery of product. Balance for equipment and installation labor will be invoiced on completion of work.

Orders placed under Preferred Customer Agreements include all discounts and fee payments.

Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement.

How to order: Please help us expedite your order by providing the following:

Is this sale taxable? (circle one) Yes No (If the order is non-taxable, a tax exempt certificate for the "ship to" state must be submitted with this order.)

Please return one signed copy of this quotation on acceptance. Merchandise delivered or shipped is due and payable to: ProPump & Controls, Inc. 30 Stonecrest Ct. Suite 100 Shelbyville, KY 40065. Fax number: 502-633-0733 Phone: 800-844-0677.

DELIVERY: Delivery dates are estimates and confirmed shipment cannot be determined until all manufacturing details are known. ProPump & Controls Inc. will make reasonable efforts to establish a delivery schedule after receipt of an executed contract and all approvals. Seller shall not be liable for special or consequential damages caused by delay in delivery. Customer agrees to execute bill and hold contract in the event of order delay.

LATE FEES: Late fee of 1 1/2 % of the unpaid balance will be charged per month on all accounts which are past due, plus any collections or attorney's fees incurred in settlement of past due accounts.

LIEN: Seller retains a security interest in all products sold to buyer until the purchase price and other charges, if any, are paid in full as provided in Article 9 of the Uniform Commercial Code. Seller will file a Mechanics Lien or execute other documents as required to perfect the security interest in the products sold.

TAXES: State, city and local taxes are excluded from the contract price unless otherwise noted. Sales tax will be invoiced on the contract price unless written exemption is provided.

CELL MODEM: Your pump station includes one year of cell modem connection unless otherwise indicated and will automatically renew annually unless you cancel your service. You will be invoiced 30 days prior to renewal with NET 30 terms. Service shall be terminated for non-payment. If you choose not to renew, please notify ProPump & Controls no later than 30 days in advance of your renewal date. If service is terminated for any reason, a reconnection fee of \$375 shall apply plus any unpaid balance.

FACTORY AUTHORIZED WARRANTY: ProPump & Controls, Inc. warrants products manufactured by ProPump and associated component parts and/or labor, for defects in materials and workmanship for a period of one year following date of installation by ProPump, but not later than fifteen months from date of invoice if installed by others.

For products sold by ProPump & Controls, Inc but manufactured wholly by others, ProPump will extend the manufacturer's warranty to the customer, and will assist in handling warranty claims. Standard manufacturer warranties for water pumping systems are one year from date of startup by ProPump, but not later than fifteen months from date of manufacturers invoice. Provided that all installation and operation responsibilities have been properly performed, manufacturer will provide a replacement part or component during the warranty life. Repairs done at manufacturer's expense must be pre-authorized.



QUOTE

 Quote Nbr.:
 Q009842

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

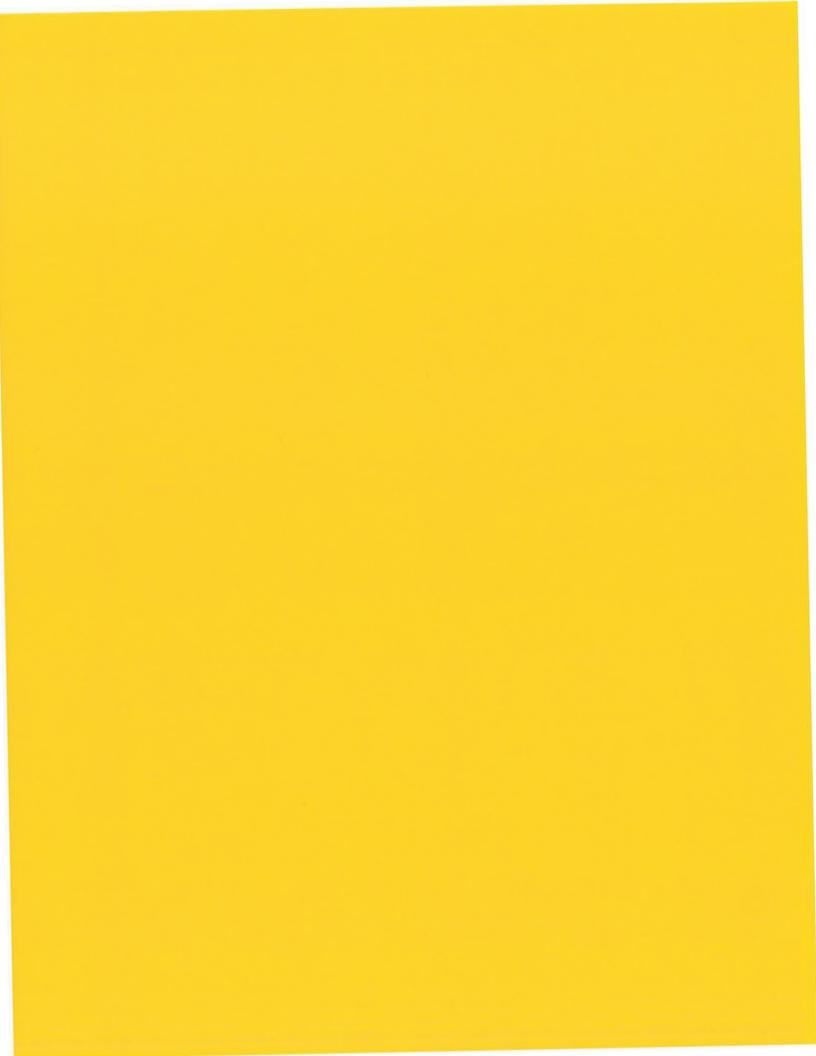
For: Clayton Smith

This proposal may contain equipment which requires costly means to remove and replace for service or repair, due to site conditions. ProPump & Controls will not accept liability for any costs associated with the removal or replacement of equipment in difficult-to-access locations, unless specifically agreed to in writing on the original sales proposal. This includes the use of cranes larger than 15 tons, divers, barges, helicopters, or other unusual means. All such extraordinary costs shall be borne by the customer, regardless of the reason necessitating removal of the product from service.

ProPump & Controls, Inc., or its sub-contractors are not responsible for damage to turf or cart paths, provided that Owner's Representative has designated reasonable routes for access to the site, for vehicles including heavy trucks and cranes, and ProPump & Controls, Inc and subcontractor personnel have followed those routes. For access routes which require extraordinary means to traverse, such as wet ground or thin cart paths which may require placement of boards or steel plates to prevent damage, additional costs may be incurred if conditions are not brought to ProPump's attention prior to submitting a proposal.

Warranty may be voided in the event of any of the following:

- · Default of any agreement with supplier or manufacturer.
- The misuse, abuse of the pumping equipment outside is intended and specified use.
- · Failure to conduct routine maintenance.
- · Handling any liquid other than irrigation water.
- · Exposure to electrolysis, erosion, or abrasion.
- · Presence of destructive gaseous or chemical solutions.
- Over voltage or unprotected low voltage.
- · Unprotected electrical phase loss or phase reversal.
- TDS over 1000mg
- PH levels lower than 6.0
- · Calcium hardness less than 50 mg/L
- · Alkalinity less than 100mg/L
- Chloride and or sulfate ions greater than 50 mg/L each
- · Free chlorine or use of other strong biocides.
- Langelier index from -50 to + 1.5
- · Damage occurring when using control panel as service disconnect.





QUOTE

 Quote Nbr.:
 Q009839

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

FOR:SHIP TO:BILL TO:Bonnet Creek Resort CDDBonnet Creek CDDBonnet Creek Resort CDD6200 Lee Vista Blvd Ste 30014100 Bonnet Creek Resort Ln Ste 3006200 Lee Vista Blvd Ste 300Orlando FL 32822-5149Orlando FL 32821-4023Orlando FL 32822-5149United States of AmericaUnited States of AmericaUnited States of America

SCOPE OF WORK:

ProPump & Controls to provide labor and materials for: BONNETT CREEK RESORT WYNDHAM POC 3 - 2020474-01

Install Water Vision 2.0 Upgrade w Custom Heartbeat Logic Program/Test Operation

The quoted price assumes that all components are in proper working order. If any items are found to be weak or defective, the repair or replacement will be quoted in addition to the below cost.

*Applicable Tax, and Freight are not included and will be invoiced upon completion

Quoted amounts in excess of \$10,000 are subject to a 50% deposit to submit approval.

All payments by credit card are subject to a 2.80% service charge without prior agreement.

ProPump & Controls will not make repairs or replacements necessitated by reason of negligence or misuse of the Equipment by people other than ProPump & Controls or its employees, or caused by lightning, electrical storms, or other violent weather or by any other cause beyond ProPump & Controls control. ProPump & Controls will provide such services at the Customers' request and at an additional charge

Quote valid for 15 days.

Please Note: Provided lead times for materials are estimated based on product availability from manufacturers. Lead times are not guaranteed and subject to change.

NO.	HEM	QIY.	UOM	PRICE	AMOUNI
1	SOMISC: WaterVision 2.0 Upgrade w Heartbeat Logic	1.000	EA	2,178.000	2,178.00
2	LABOR: Technician Labor/Programming	1.000		864.000	864.00

Signature:	Quote Total:	3,042.00
Signature. ———	Less Discount:	0.00
Date:	Tax Total:	0.00
Date.	Total (USD):	3,042.00
Requested Delivery Date	Deposit Due:	



QUOTE

 Quote Nbr.:
 Q009839

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

PAYMENT TERMS: All Purchase Orders are subject to acceptance by ProPump & Controls, Inc. Receipt of production deposit, verification of acceptable credit, and confirmation of order are required before production. All orders subject to 50% production deposit. Balance due 30 days from date of invoice.

If shipment or installation of equipment is delayed by customer request at no fault of ProPump & Controls, Inc., customer agrees to amend the contract or purchase order as follows, unless superseded by other terms noted on the accepted contract or agreement.

- Delayed shipment: Customer agrees to pay any storage fees requested by equipment manufacturer, if applicable.
- Equipment Installation delayed at customer request following shipment: ProPump will furnish equipment and and labor to offload equipment and store on site as directed by customer. Equipment and labor costs for the offload shall be additional to the quoted price. ProPump shall invoice customer for 90% of the equipment price, less any previous production deposits, due net 30 days following delivery of product. Balance for equipment and installation labor will be invoiced on completion of work.

Orders placed under Preferred Customer Agreements include all discounts and fee payments.

Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement.

How to order: Please help us expedite your order by providing the following:

Is this sale taxable? (circle one) Yes No (If the order is non-taxable, a tax exempt certificate for the "ship to" state must be submitted with this order.)

Please return one signed copy of this quotation on acceptance. Merchandise delivered or shipped is due and payable to: ProPump & Controls, Inc. 30 Stonecrest Ct. Suite 100 Shelbyville, KY 40065. Fax number: 502-633-0733 Phone: 800-844-0677.

DELIVERY: Delivery dates are estimates and confirmed shipment cannot be determined until all manufacturing details are known. ProPump & Controls Inc. will make reasonable efforts to establish a delivery schedule after receipt of an executed contract and all approvals. Seller shall not be liable for special or consequential damages caused by delay in delivery. Customer agrees to execute bill and hold contract in the event of order delay.

LATE FEES: Late fee of 1 1/2 % of the unpaid balance will be charged per month on all accounts which are past due, plus any collections or attorney's fees incurred in settlement of past due accounts.

LIEN: Seller retains a security interest in all products sold to buyer until the purchase price and other charges, if any, are paid in full as provided in Article 9 of the Uniform Commercial Code. Seller will file a Mechanics Lien or execute other documents as required to perfect the security interest in the products sold.

TAXES: State, city and local taxes are excluded from the contract price unless otherwise noted. Sales tax will be invoiced on the contract price unless written exemption is provided.

CELL MODEM: Your pump station includes one year of cell modem connection unless otherwise indicated and will automatically renew annually unless you cancel your service. You will be invoiced 30 days prior to renewal with NET 30 terms. Service shall be terminated for non-payment. If you choose not to renew, please notify ProPump & Controls no later than 30 days in advance of your renewal date. If service is terminated for any reason, a reconnection fee of \$375 shall apply plus any unpaid balance.

FACTORY AUTHORIZED WARRANTY: ProPump & Controls, Inc. warrants products manufactured by ProPump and associated component parts and/or labor, for defects in materials and workmanship for a period of one year following date of installation by ProPump, but not later than fifteen months from date of invoice if installed by others.

For products sold by ProPump & Controls, Inc but manufactured wholly by others, ProPump will extend the manufacturer's warranty to the customer, and will assist in handling warranty claims. Standard manufacturer warranties for water pumping systems are one year from date of startup by ProPump, but not later than fifteen months from date of manufacturers invoice. Provided that all installation and operation responsibilities have been properly performed, manufacturer will provide a replacement part or component during the warranty life. Repairs done at manufacturer's expense must be pre-authorized.



QUOTE

 Quote Nbr.:
 Q009839

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

This proposal may contain equipment which requires costly means to remove and replace for service or repair, due to site conditions. ProPump & Controls will not accept liability for any costs associated with the removal or replacement of equipment in difficult-to-access locations, unless specifically agreed to in writing on the original sales proposal. This includes the use of cranes larger than 15 tons, divers, barges, helicopters, or other unusual means. All such extraordinary costs shall be borne by the customer, regardless of the reason necessitating removal of the product from service.

ProPump & Controls, Inc., or its sub-contractors are not responsible for damage to turf or cart paths, provided that Owner's Representative has designated reasonable routes for access to the site, for vehicles including heavy trucks and cranes, and ProPump & Controls, Inc and subcontractor personnel have followed those routes. For access routes which require extraordinary means to traverse, such as wet ground or thin cart paths which may require placement of boards or steel plates to prevent damage, additional costs may be incurred if conditions are not brought to ProPump's attention prior to submitting a proposal.

Warranty may be voided in the event of any of the following:

- · Default of any agreement with supplier or manufacturer.
- The misuse, abuse of the pumping equipment outside is intended and specified use.
- · Failure to conduct routine maintenance.
- · Handling any liquid other than irrigation water.
- · Exposure to electrolysis, erosion, or abrasion.
- · Presence of destructive gaseous or chemical solutions.
- · Over voltage or unprotected low voltage.
- · Unprotected electrical phase loss or phase reversal.
- TDS over 1000mg
- PH levels lower than 6.0
- · Calcium hardness less than 50 mg/L
- · Alkalinity less than 100mg/L
- Chloride and or sulfate ions greater than 50 mg/L each
- · Free chlorine or use of other strong biocides.
- Langelier index from -50 to + 1.5
- · Damage occurring when using control panel as service disconnect.





QUOTE

 Quote Nbr.:
 Q009836

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

FOR:SHIP TO:BILL TO:Bonnet Creek Resort CDDBonnet Creek CDDBonnet Creek Resort CDD6200 Lee Vista Blvd Ste 30014100 Bonnet Creek Resort Ln Ste 3006200 Lee Vista Blvd Ste 300Orlando FL 32822-5149Orlando FL 32821-4023Orlando FL 32822-5149United States of AmericaUnited States of AmericaUnited States of America

SCOPE OF WORK:

ProPump & Controls to provide labor and materials for: BONNET CREEK RESORT HILTON/WA POC 7 - 2020474-03

Install WaterVision 2.0 Upgrade Program/Test Operation

The quoted price assumes that all components are in proper working order. If any items are found to be weak or defective, the repair or replacement will be quoted in addition to the below cost.

*Applicable Tax, and Freight are not included and will be invoiced upon completion

Quoted amounts in excess of \$10,000 are subject to a 50% deposit to submit approval.

All payments by credit card are subject to a 2.80% service charge without prior agreement.

ProPump & Controls will not make repairs or replacements necessitated by reason of negligence or misuse of the Equipment by people other than ProPump & Controls or its employees, or caused by lightning, electrical storms, or other violent weather or by any other cause beyond ProPump & Controls control. ProPump & Controls will provide such services at the Customers' request and at an additional charge

Quote valid for 15 days.

Signature: -

Please Note: Provided lead times for materials are estimated based on product availability from manufacturers. Lead times are not guaranteed and subject to change.

NO.	ITEM	QTY.	UOM	PRICE	AMOUNT
1	SOMISC: WaterVision 2.0 Upgrade w Heartbeat Logic	1.000	EA	2,178.000	2,178.00
2	LABOR: Technician Labor/Programming	1.000		864.000	864.00

Quote Total:

3.042.00



QUOTE

 Quote Nbr.:
 Q009836

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

PAYMENT TERMS: All Purchase Orders are subject to acceptance by ProPump & Controls, Inc. Receipt of production deposit, verification of acceptable credit, and confirmation of order are required before production. All orders subject to 50% production deposit. Balance due 30 days from date of invoice.

If shipment or installation of equipment is delayed by customer request at no fault of ProPump & Controls, Inc., customer agrees to amend the contract or purchase order as follows, unless superseded by other terms noted on the accepted contract or agreement.

- Delayed shipment: Customer agrees to pay any storage fees requested by equipment manufacturer, if applicable.
- Equipment Installation delayed at customer request following shipment: ProPump will furnish equipment and and labor to offload equipment and store on site as directed by customer. Equipment and labor costs for the offload shall be additional to the quoted price. ProPump shall invoice customer for 90% of the equipment price, less any previous production deposits, due net 30 days following delivery of product. Balance for equipment and installation labor will be invoiced on completion of work.

Orders placed under Preferred Customer Agreements include all discounts and fee payments.

Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement.

How to order: Please help us expedite your order by providing the following:

Is this sale taxable? (circle one) Yes No (If the order is non-taxable, a tax exempt certificate for the "ship to" state must be submitted with this order.)

Please return one signed copy of this quotation on acceptance. Merchandise delivered or shipped is due and payable to: ProPump & Controls, Inc. 30 Stonecrest Ct. Suite 100 Shelbyville, KY 40065. Fax number: 502-633-0733 Phone: 800-844-0677.

DELIVERY: Delivery dates are estimates and confirmed shipment cannot be determined until all manufacturing details are known. ProPump & Controls Inc. will make reasonable efforts to establish a delivery schedule after receipt of an executed contract and all approvals. Seller shall not be liable for special or consequential damages caused by delay in delivery. Customer agrees to execute bill and hold contract in the event of order delay.

LATE FEES: Late fee of 1 1/2 % of the unpaid balance will be charged per month on all accounts which are past due, plus any collections or attorney's fees incurred in settlement of past due accounts.

LIEN: Seller retains a security interest in all products sold to buyer until the purchase price and other charges, if any, are paid in full as provided in Article 9 of the Uniform Commercial Code. Seller will file a Mechanics Lien or execute other documents as required to perfect the security interest in the products sold.

TAXES: State, city and local taxes are excluded from the contract price unless otherwise noted. Sales tax will be invoiced on the contract price unless written exemption is provided.

CELL MODEM: Your pump station includes one year of cell modem connection unless otherwise indicated and will automatically renew annually unless you cancel your service. You will be invoiced 30 days prior to renewal with NET 30 terms. Service shall be terminated for non-payment. If you choose not to renew, please notify ProPump & Controls no later than 30 days in advance of your renewal date. If service is terminated for any reason, a reconnection fee of \$375 shall apply plus any unpaid balance.

FACTORY AUTHORIZED WARRANTY: ProPump & Controls, Inc. warrants products manufactured by ProPump and associated component parts and/or labor, for defects in materials and workmanship for a period of one year following date of installation by ProPump, but not later than fifteen months from date of invoice if installed by others.

For products sold by ProPump & Controls, Inc but manufactured wholly by others, ProPump will extend the manufacturer's warranty to the customer, and will assist in handling warranty claims. Standard manufacturer warranties for water pumping systems are one year from date of startup by ProPump, but not later than fifteen months from date of manufacturers invoice. Provided that all installation and operation responsibilities have been properly performed, manufacturer will provide a replacement part or component during the warranty life. Repairs done at manufacturer's expense must be pre-authorized.



QUOTE

 Quote Nbr.:
 Q009836

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

This proposal may contain equipment which requires costly means to remove and replace for service or repair, due to site conditions. ProPump & Controls will not accept liability for any costs associated with the removal or replacement of equipment in difficult-to-access locations, unless specifically agreed to in writing on the original sales proposal. This includes the use of cranes larger than 15 tons, divers, barges, helicopters, or other unusual means. All such extraordinary costs shall be borne by the customer, regardless of the reason necessitating removal of the product from service.

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Warranty may be voided in the event of any of the following:

- · Default of any agreement with supplier or manufacturer.
- The misuse, abuse of the pumping equipment outside is intended and specified use.
- · Failure to conduct routine maintenance.
- · Handling any liquid other than irrigation water.
- · Exposure to electrolysis, erosion, or abrasion.
- · Presence of destructive gaseous or chemical solutions.
- Over voltage or unprotected low voltage.
- · Unprotected electrical phase loss or phase reversal.
- TDS over 1000mg
- PH levels lower than 6.0
- · Calcium hardness less than 50 mg/L
- · Alkalinity less than 100mg/L
- Chloride and or sulfate ions greater than 50 mg/L each
- · Free chlorine or use of other strong biocides.
- Langelier index from -50 to + 1.5
- · Damage occurring when using control panel as service disconnect.





QUOTE

 Quote Nbr.:
 Q009837

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

FOR:SHIP TO:BILL TO:Bonnet Creek Resort CDDBonnet Creek CDDBonnet Creek Resort CDD6200 Lee Vista Blvd Ste 30014100 Bonnet Creek Resort Ln Ste 3006200 Lee Vista Blvd Ste 300Orlando FL 32822-5149Orlando FL 32821-4023Orlando FL 32822-5149United States of AmericaUnited States of AmericaUnited States of America

SCOPE OF WORK:

ProPump & Controls to provide labor and materials for: BONNET CREEK RESORT HILTON/WA POC 6 - 2020474-02

Install Water Vision 2.0 Program Test Operation

The quoted price assumes that all components are in proper working order. If any items are found to be weak or defective, the repair or replacement will be quoted in addition to the below cost.

*Applicable Tax, and Freight are not included and will be invoiced upon completion

Quoted amounts in excess of \$10,000 are subject to a 50% deposit to submit approval.

All payments by credit card are subject to a 2.80% service charge without prior agreement.

ProPump & Controls will not make repairs or replacements necessitated by reason of negligence or misuse of the Equipment by people other than ProPump & Controls or its employees, or caused by lightning, electrical storms, or other violent weather or by any other cause beyond ProPump & Controls control. ProPump & Controls will provide such services at the Customers' request and at an additional charge

Quote valid for 15 days.

Signature: _

Requested Delivery Date

Date:

Please Note: Provided lead times for materials are estimated based on product availability from manufacturers. Lead times are not guaranteed and subject to change.

NO.	IIEM	QIY.	UOM	PRICE	AMOUNI
1	SOMISC: WaterVision 2.0 Upgrade	1.000	EA	1,089.000	1,089.00
2	LABOR: Technician Labor/Programming	1.000		864.000	864.00

Continued... Page 1 of 3

Quote Total:

Tax Total:

Total (USD):

Deposit Due:

Less Discount:

1,953.00

1,953.00

0.00

0.00



QUOTE

 Quote Nbr.:
 Q009837

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

PAYMENT TERMS: All Purchase Orders are subject to acceptance by ProPump & Controls, Inc. Receipt of production deposit, verification of acceptable credit, and confirmation of order are required before production. All orders subject to 50% production deposit. Balance due 30 days from date of invoice.

If shipment or installation of equipment is delayed by customer request at no fault of ProPump & Controls, Inc., customer agrees to amend the contract or purchase order as follows, unless superseded by other terms noted on the accepted contract or agreement.

- Delayed shipment: Customer agrees to pay any storage fees requested by equipment manufacturer, if applicable.
- Equipment Installation delayed at customer request following shipment: ProPump will furnish equipment and and labor to offload equipment and store on site as directed by customer. Equipment and labor costs for the offload shall be additional to the quoted price. ProPump shall invoice customer for 90% of the equipment price, less any previous production deposits, due net 30 days following delivery of product. Balance for equipment and installation labor will be invoiced on completion of work.

Orders placed under Preferred Customer Agreements include all discounts and fee payments.

Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement.

How to order: Please help us expedite your order by providing the following:

Is this sale taxable? (circle one) Yes No (If the order is non-taxable, a tax exempt certificate for the "ship to" state must be submitted with this order.)

Please return one signed copy of this quotation on acceptance. Merchandise delivered or shipped is due and payable to: ProPump & Controls, Inc. 30 Stonecrest Ct. Suite 100 Shelbyville, KY 40065. Fax number: 502-633-0733 Phone: 800-844-0677.

DELIVERY: Delivery dates are estimates and confirmed shipment cannot be determined until all manufacturing details are known. ProPump & Controls Inc. will make reasonable efforts to establish a delivery schedule after receipt of an executed contract and all approvals. Seller shall not be liable for special or consequential damages caused by delay in delivery. Customer agrees to execute bill and hold contract in the event of order delay.

LATE FEES: Late fee of 1 1/2 % of the unpaid balance will be charged per month on all accounts which are past due, plus any collections or attorney's fees incurred in settlement of past due accounts.

LIEN: Seller retains a security interest in all products sold to buyer until the purchase price and other charges, if any, are paid in full as provided in Article 9 of the Uniform Commercial Code. Seller will file a Mechanics Lien or execute other documents as required to perfect the security interest in the products sold.

TAXES: State, city and local taxes are excluded from the contract price unless otherwise noted. Sales tax will be invoiced on the contract price unless written exemption is provided.

CELL MODEM: Your pump station includes one year of cell modem connection unless otherwise indicated and will automatically renew annually unless you cancel your service. You will be invoiced 30 days prior to renewal with NET 30 terms. Service shall be terminated for non-payment. If you choose not to renew, please notify ProPump & Controls no later than 30 days in advance of your renewal date. If service is terminated for any reason, a reconnection fee of \$375 shall apply plus any unpaid balance.

FACTORY AUTHORIZED WARRANTY: ProPump & Controls, Inc. warrants products manufactured by ProPump and associated component parts and/or labor, for defects in materials and workmanship for a period of one year following date of installation by ProPump, but not later than fifteen months from date of invoice if installed by others.

For products sold by ProPump & Controls, Inc but manufactured wholly by others, ProPump will extend the manufacturer's warranty to the customer, and will assist in handling warranty claims. Standard manufacturer warranties for water pumping systems are one year from date of startup by ProPump, but not later than fifteen months from date of manufacturers invoice. Provided that all installation and operation responsibilities have been properly performed, manufacturer will provide a replacement part or component during the warranty life. Repairs done at manufacturer's expense must be pre-authorized.



QUOTE

 Quote Nbr.:
 Q009837

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

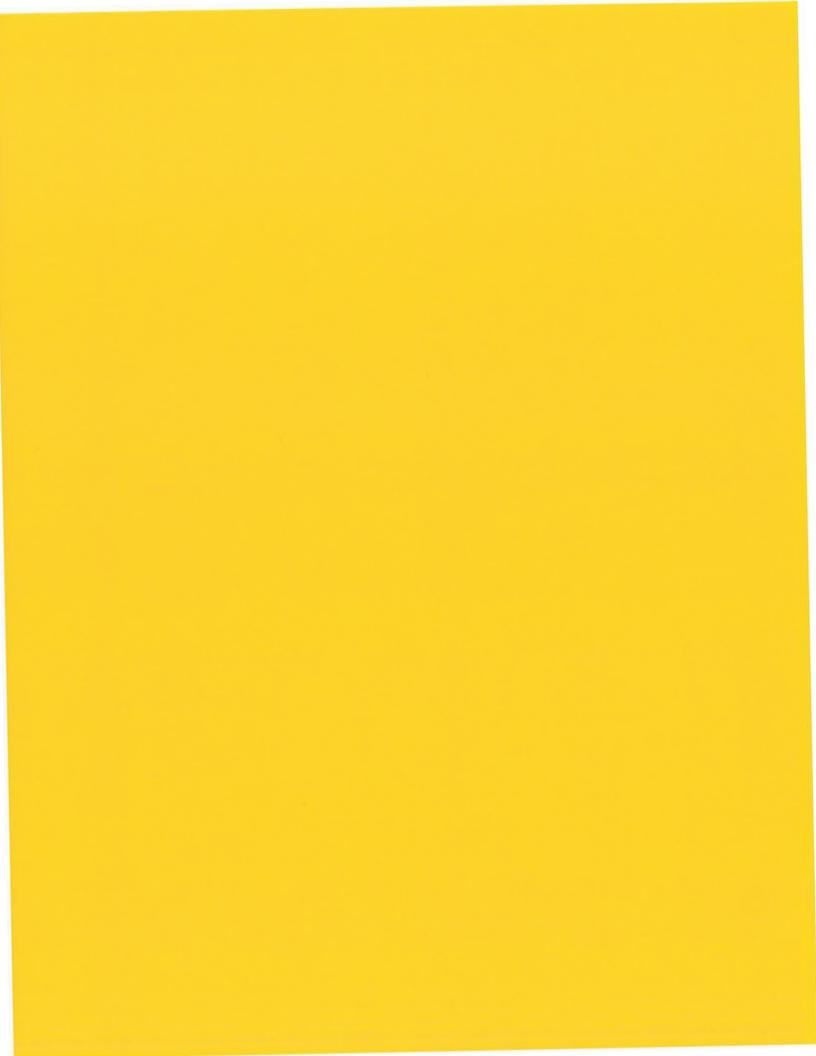
For: Clayton Smith

This proposal may contain equipment which requires costly means to remove and replace for service or repair, due to site conditions. ProPump & Controls will not accept liability for any costs associated with the removal or replacement of equipment in difficult-to-access locations, unless specifically agreed to in writing on the original sales proposal. This includes the use of cranes larger than 15 tons, divers, barges, helicopters, or other unusual means. All such extraordinary costs shall be borne by the customer, regardless of the reason necessitating removal of the product from service.

ProPump & Controls, Inc., or its sub-contractors are not responsible for damage to turf or cart paths, provided that Owner's Representative has designated reasonable routes for access to the site, for vehicles including heavy trucks and cranes, and ProPump & Controls, Inc and subcontractor personnel have followed those routes. For access routes which require extraordinary means to traverse, such as wet ground or thin cart paths which may require placement of boards or steel plates to prevent damage, additional costs may be incurred if conditions are not brought to ProPump's attention prior to submitting a proposal.

Warranty may be voided in the event of any of the following:

- · Default of any agreement with supplier or manufacturer.
- The misuse, abuse of the pumping equipment outside is intended and specified use.
- · Failure to conduct routine maintenance.
- · Handling any liquid other than irrigation water.
- · Exposure to electrolysis, erosion, or abrasion.
- · Presence of destructive gaseous or chemical solutions.
- Over voltage or unprotected low voltage.
- · Unprotected electrical phase loss or phase reversal.
- TDS over 1000mg
- PH levels lower than 6.0
- · Calcium hardness less than 50 mg/L
- · Alkalinity less than 100mg/L
- Chloride and or sulfate ions greater than 50 mg/L each
- · Free chlorine or use of other strong biocides.
- Langelier index from -50 to + 1.5
- · Damage occurring when using control panel as service disconnect.





QUOTE

 Quote Nbr.:
 Q009841

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

FOR:SHIP TO:BILL TO:Bonnet Creek Resort CDDBonnet Creek CDDBonnet Creek Resort CDD6200 Lee Vista Blvd Ste 30014100 Bonnet Creek Resort Ln Ste 3006200 Lee Vista Blvd Ste 300Orlando FL 32822-5149Orlando FL 32821-4023Orlando FL 32822-5149United States of AmericaUnited States of AmericaUnited States of America

SCOPE OF WORK:

ProPump & Controls to provide labor and materials for: BONNET CREEK RESORT WYNDHAM POC 2 - 2020474-00

Install and program Water Vision 2.0 Upgrade Test Operation

The quoted price assumes that all components are in proper working order. If any items are found to be weak or defective, the repair or replacement will be quoted in addition to the below cost.

*Applicable Tax, and Freight are not included and will be invoiced upon completion

Quoted amounts in excess of \$10,000 are subject to a 50% deposit to submit approval.

All payments by credit card are subject to a 2.80% service charge without prior agreement.

ProPump & Controls will not make repairs or replacements necessitated by reason of negligence or misuse of the Equipment by people other than ProPump & Controls or its employees, or caused by lightning, electrical storms, or other violent weather or by any other cause beyond ProPump & Controls control. ProPump & Controls will provide such services at the Customers' request and at an additional charge

Quote valid for 15 days.

Please Note: Provided lead times for materials are estimated based on product availability from manufacturers. Lead times are not guaranteed and subject to change.

NO.	ITEM	QTY.	UOM	PRICE	AMOUNT
1	SOMISC: WaterVision 2.0 Upgrade w/ Custom Heart Beat Logic	1.000	EA	2,178.000	2,178.00
2	LABOR: Technician Labor/Programming	1.000		864.000	864.00

Cignoture	Quote Total:	3,042.00
Signature:	Less Discount:	0.00
Date:	Tax Total:	0.00
Date. —————	Total (USD):	3,042.00
Requested Delivery Date	Deposit Due:	



QUOTE

 Quote Nbr.:
 Q009841

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

PAYMENT TERMS: All Purchase Orders are subject to acceptance by ProPump & Controls, Inc. Receipt of production deposit, verification of acceptable credit, and confirmation of order are required before production. All orders subject to 50% production deposit. Balance due 30 days from date of invoice.

If shipment or installation of equipment is delayed by customer request at no fault of ProPump & Controls, Inc., customer agrees to amend the contract or purchase order as follows, unless superseded by other terms noted on the accepted contract or agreement.

- Delayed shipment: Customer agrees to pay any storage fees requested by equipment manufacturer, if applicable.
- Equipment Installation delayed at customer request following shipment: ProPump will furnish equipment and and labor to offload equipment and store on site as directed by customer. Equipment and labor costs for the offload shall be additional to the quoted price. ProPump shall invoice customer for 90% of the equipment price, less any previous production deposits, due net 30 days following delivery of product. Balance for equipment and installation labor will be invoiced on completion of work.

Orders placed under Preferred Customer Agreements include all discounts and fee payments.

Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement.

How to order: Please help us expedite your order by providing the following:

Is this sale taxable? (circle one) Yes No (If the order is non-taxable, a tax exempt certificate for the "ship to" state must be submitted with this order.)

Please return one signed copy of this quotation on acceptance. Merchandise delivered or shipped is due and payable to: ProPump & Controls, Inc. 30 Stonecrest Ct. Suite 100 Shelbyville, KY 40065. Fax number: 502-633-0733 Phone: 800-844-0677.

DELIVERY: Delivery dates are estimates and confirmed shipment cannot be determined until all manufacturing details are known. ProPump & Controls Inc. will make reasonable efforts to establish a delivery schedule after receipt of an executed contract and all approvals. Seller shall not be liable for special or consequential damages caused by delay in delivery. Customer agrees to execute bill and hold contract in the event of order delay.

LATE FEES: Late fee of 1 1/2 % of the unpaid balance will be charged per month on all accounts which are past due, plus any collections or attorney's fees incurred in settlement of past due accounts.

LIEN: Seller retains a security interest in all products sold to buyer until the purchase price and other charges, if any, are paid in full as provided in Article 9 of the Uniform Commercial Code. Seller will file a Mechanics Lien or execute other documents as required to perfect the security interest in the products sold.

TAXES: State, city and local taxes are excluded from the contract price unless otherwise noted. Sales tax will be invoiced on the contract price unless written exemption is provided.

CELL MODEM: Your pump station includes one year of cell modem connection unless otherwise indicated and will automatically renew annually unless you cancel your service. You will be invoiced 30 days prior to renewal with NET 30 terms. Service shall be terminated for non-payment. If you choose not to renew, please notify ProPump & Controls no later than 30 days in advance of your renewal date. If service is terminated for any reason, a reconnection fee of \$375 shall apply plus any unpaid balance.

FACTORY AUTHORIZED WARRANTY: ProPump & Controls, Inc. warrants products manufactured by ProPump and associated component parts and/or labor, for defects in materials and workmanship for a period of one year following date of installation by ProPump, but not later than fifteen months from date of invoice if installed by others.

For products sold by ProPump & Controls, Inc but manufactured wholly by others, ProPump will extend the manufacturer's warranty to the customer, and will assist in handling warranty claims. Standard manufacturer warranties for water pumping systems are one year from date of startup by ProPump, but not later than fifteen months from date of manufacturers invoice. Provided that all installation and operation responsibilities have been properly performed, manufacturer will provide a replacement part or component during the warranty life. Repairs done at manufacturer's expense must be pre-authorized.



QUOTE

 Quote Nbr.:
 Q009841

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

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- · Handling any liquid other than irrigation water.
- · Exposure to electrolysis, erosion, or abrasion.
- · Presence of destructive gaseous or chemical solutions.
- · Over voltage or unprotected low voltage.
- · Unprotected electrical phase loss or phase reversal.
- TDS over 1000mg
- PH levels lower than 6.0
- · Calcium hardness less than 50 mg/L
- · Alkalinity less than 100mg/L
- Chloride and or sulfate ions greater than 50 mg/L each
- · Free chlorine or use of other strong biocides.
- Langelier index from -50 to + 1.5
- · Damage occurring when using control panel as service disconnect.





QUOTE

 Quote Nbr.:
 Q009835

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

FOR:SHIP TO:BILL TO:Bonnet Creek Resort CDDBonnet Creek CDDBonnet Creek Resort CDD6200 Lee Vista Blvd Ste 30014100 Bonnet Creek Resort Ln Ste 3006200 Lee Vista Blvd Ste 300Orlando FL 32822-5149Orlando FL 32821-4023Orlando FL 32822-5149United States of AmericaUnited States of AmericaUnited States of America

SCOPE OF WORK:

ProPump & Controls to provide labor and materials for: BONNET CREEK RESORT JW MARRIOTT POC - 2020474-04

Install Water Vision 2.0 w custom Heartbeat logic Program/test operation

The quoted price assumes that all components are in proper working order. If any items are found to be weak or defective, the repair or replacement will be quoted in addition to the below cost.

*Applicable Tax, and Freight are not included and will be invoiced upon completion

Quoted amounts in excess of \$10,000 are subject to a 50% deposit to submit approval.

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Quote valid for 15 days.

Please Note: Provided lead times for materials are estimated based on product availability from manufacturers. Lead times are not guaranteed and subject to change.

NO.	ITEM	QTY.	UOM	PRICE	AMOUNT
1	SOMISC: WaterVision 2.0 Upgrade w/ Custom Heartbeat Logic	1.000	EA	2,178.000	2,178.00
2	LABOR: Technician Labor	1.000		864.000	864.00

Signature:	Quote Total:	3,042.00
Signature. ———	Less Discount:	0.00
Date:	Tax Total:	0.00
Date.	Total (USD):	3,042.00
Requested Delivery Date	Deposit Due:	



QUOTE

 Quote Nbr.:
 Q009835

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

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QUOTE

 Quote Nbr.:
 Q009835

 Order Date:
 3/18/2025

 Valid Until:
 4/2/2025

 Sales Person:
 ROB DOYER

Reference:

Payment Terms: Net 30

Financing terms available upon request

For: Clayton Smith

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- · Failure to conduct routine maintenance.
- · Handling any liquid other than irrigation water.
- · Exposure to electrolysis, erosion, or abrasion.
- · Presence of destructive gaseous or chemical solutions.
- · Over voltage or unprotected low voltage.
- · Unprotected electrical phase loss or phase reversal.
- TDS over 1000mg
- PH levels lower than 6.0
- · Calcium hardness less than 50 mg/L
- · Alkalinity less than 100mg/L
- Chloride and or sulfate ions greater than 50 mg/L each
- · Free chlorine or use of other strong biocides.
- Langelier index from -50 to + 1.5
- · Damage occurring when using control panel as service disconnect.