

*Bonnet Creek Resort Community  
Development District*

*Agenda*

*September 5, 2024*

# AGENDA

# *Bonnet Creek Resort*

## *Community Development District*

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219 East Livingston Street, Orlando, FL 32801

Phone: 407-841-5524 – Fax: 407-839-1526

August 29, 2024

Board of Supervisors  
**Bonnet Creek Resort**  
Community Development District

Dear Board Members:

The Board of Supervisors of the Bonnet Creek Resort Community Development District will meet Thursday, September 5, 2024, at 1:30 p.m. at the Bay Lake Boardroom - JW Marriott Orlando Bonnet Creek, 14900 Chelonia Parkway, Orlando, FL. Following is the advance agenda for the meeting:

1. Roll Call
2. Public Comment Period
3. Organizational Matters
  - A. Appointment of Individual to Fulfill Board Vacancy
  - B. Administration of Oath of Office to Newly Appointed Board Members
  - C. Consideration of Resolution 2024-03 Electing an Assistant Secretary
4. Approval of Minutes of the June 6, 2024, Board of Supervisors Meeting
5. Public Hearing
  - A. Public Comment Period
  - B. Consideration of Resolution 2024-05 Adopting Fiscal Year 2025 Budget and Relating to the Annual Appropriations
  - C. Consideration of Resolution 2024-06 Imposing Special Assessments and Certifying an Assessment Roll
6. Consideration of Agreement Renewal with Aquatic Weed Control
  - A. Bonnet Creek
  - B. Crosby Island
7. Consideration of Contract Renewal with BDA Environmental Consultants
  - A. Bonnet Creek
  - B. Crosby Island
8. Consideration of Fiscal Year 2025 Aquatic Maintenance Renewal with Solitude
9. Consideration of Third Amendment to Agreement for Landscape Maintenance Services with Yellowstone
10. Adoption of District Goals and Objectives
11. Approval of Fiscal Year 2025 Meeting Schedule
12. Ratification of Pay Applications 3 and 4
13. Staff Reports
  - A. Attorney
  - B. Engineer
  - C. District Manager's Report
    - i. Consideration of Check Register
    - ii. Balance Sheet and Income Statement

D. Field Manager's Report

- i. Consideration of Proposal for Pressure Washing Services
- ii. Consideration of Proposals for Upland Burning Alternative
- iii. Consideration of Proposal for Starter Pump Replacement

14. Supervisor's Requests

Sincerely,

George S. Flint  
District Manager

# SECTION III

# SECTION C

**RESOLUTION 2024-03**

**A RESOLUTION OF THE BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT DISTRICT ELECTING  
AN ASSISTANT SECRETARY OF THE BOARD OF  
SUPERVISORS**

**WHEREAS**, the Board of Supervisors of the Bonnet Creek Resort Community District desires to elect \_\_\_\_\_ as an Assistant Secretary.

**NOW, THEREFORE, BE IT RESOLVED BY THE BOARD  
OF SUPERVISORS OF THE BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT DISTRICT:**

1. \_\_\_\_\_ is elected Assistant Secretary of the Board of Supervisors.

Adopted this 5<sup>th</sup> day of September, 2024.

**ATTEST:**

**BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT  
DISTRICT**

\_\_\_\_\_  
Secretary/Assistant Secretary

By: \_\_\_\_\_

Its: \_\_\_\_\_

# MINUTES



**MINUTES OF MEETING  
BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT DISTRICT**

The regular meeting of the Board of Supervisors of the Bonnet Creek Resort Community Development District was held Thursday, **June 6, 2024** at 1:30 p.m. at the JW Marriot Orlando Bonnet Creek Resort, 14900 Chelonia Parkway, Orlando, Florida.

Present and constituting a quorum were:

Randall Greene	Chairman by telephone
Herb Von Kluge	Assistant Secretary
Becky Frasier	Assistant Secretary
Richard Scinta	Assistant Secretary

Also Present were:

George Flint	District Manager
Jay Lazarovich	District Counsel
Jim Nugent	District Engineer
Clayton Smith	Field Manager

*The following is a summary of the discussions and actions taken at the June 6, 2024 Bonnet Creek Resort Community Development District regular Board of Supervisor's meeting.*

**FIRST ORDER OF BUSINESS**

**Roll Call**

Mr. Flint called the meeting to order and called the roll.

**SECOND ORDER OF BUSINESS**

**Public Comment Period**

There being no comments, the next item followed.

**THIRD ORDER OF BUSINESS**

**Organizational Matters**

**A. Acceptance of Fred Sawyers' Resignation**

On MOTION by Mr. Scinta seconded by Mr. Von Kluge with all in favor Fred Sawyers' resignation was accepted.

- B. Appointment of Individual to Fill Board Vacancy**
- C. Administration of Oath of Office to Newly Appointed Supervisor**
- D. Consideration of Resolution 2024-03 Electing an Assistant Secretary**

Items B, C, and D were tabled to a future meeting.

**FOURTH ORDER OF BUSINESS**

**Approval of the Minutes of the April 4, 2024 Meeting**

On MOTION by Ms. Frasier seconded by Mr. Scinta with all in favor the minutes of the April 4, 2024 meeting were approved as presented.

**FIFTH ORDER OF BUSINESS**

**Consideration of Resolution 2024-02 Approving the Proposed Fiscal Year 2025 Budget and Setting a Public Hearing**

Mr. Flint stated Resolution 2024-02 approves a proposed budget for Fiscal Year 2025 and sets the public hearing for September 4, 2024 at 1:30 p.m. for its final consideration. Attached to the resolution as Exhibit A is the proposed budget. This is not binding on the board. We did have an increase coming into this year to be able to do the Chelonia paving and we recommend that we lower it back by about \$400,000. You can adjust this again at the public hearing, but we decreased the total amount of the recommended assessments to the properties by about \$400,000. The total revenue is going down from \$1.6 million to about \$1.2 million. On the expense side based on the activity level this year, which has been higher than prior years because of the different projects we have going on, with engineering and legal, the administrative costs are increasing from \$117,000 to \$132,000. This is a proposed budget you are not adopting this as final. On the operations side field management is increasing slightly and the landscape contractor has asked for a 5% increase and that is included under the landscape and irrigation maintenance line. We think that is fair because they held the contract level for a significant period of time. This is to start the process but their contract expires on September 30<sup>th</sup> and can be extended if the board desires. The transfer out to the capital reserve is going down by \$453,000 and because we reduced the assessments, we reduced the transfer out first, then adjusted the assessments

accordingly. The capital project fund is where the \$500,000 flows into and projected at the end of the fiscal year is \$1.95 million. The paving contract was about \$1.3 million, the final payments on the entry monument were \$172,000 and we had some miscellaneous expenses in the contingency line of about \$33,000. We are projecting the carry forward into next year of about \$478,000, add another \$500,000 of the transfer in. On the expense side for next year we have Phase 2 paving, which is the two-lane section, \$275,000: the offsite way finding signs \$150,000 and Crosby Island berm \$150,000. I think we need to freshen up the offsite way finding bids and we need to refine the cost estimate for the berm repair.

On MOTION by Mr. Scinta seconded by Mr. Von Kluge with all in favor Resolution 2024-02 approving the proposed fiscal year 2025 budget and setting the public hearing for September 5, 2024 was approved.

**SIXTH ORDER OF BUSINESS**

**Review and Acceptance of the Fiscal Year 2023 Audit Report**

Mr. Flint stated the CDD as a governmental entity is required to have an annual independent audit, you selected Berger Toombs through the RFQ process, and they have prepared the audit that is included in the agenda package. There were no current year or prior year findings or recommendations and we have complied with the provisions of the auditor general. It is a clean audit.

On MOTION by Ms. Frasier seconded by Mr. Von Kluge with all in favor the Fiscal Year 2023 audit was accepted and staff was authorized to transmit the final report to the State of Florida.

**SEVENTH ORDER OF BUSINESS**

**Ratification of Pay Applications 1 and 2**

Mr. Flint stated these pay applications are associated with the Chelonia repaving project and they have been reviewed and signed by the district engineer’s office.

On MOTION by Mr. Scinta seconded by Mr. Von Kluge with all in favor Requisitions for Pay Applications 1 And 2 were ratified.

**EIGHTH ORDER OF BUSINESS**

**Ratification of Proposal from DWMA for Annual Engineer’s Report**

Mr. Flint stated the trust indenture requires that your district engineer perform an annual inspection of all the district’s assets, review the budget, review the insurance policy, etc. The engineer has provided a proposal in the amount of \$7,500 and that is consistent with what they charged last year.

On MOTION by Mr. Von Kluge seconded by Mr. Scinta with all in favor the Proposal from DWMA for the annual engineer’s report was ratified.

**NINTH ORDER OF BUSINESS**

**Consideration of Additional Services Agreement with DWMA**

Mr. Flint stated during the paving process they found a couple places on Chelonia that are holding water, the primary location is near the entrance to the golf course maintenance facility. This proposal is related to that, and they have already had a surveyor out to shoot elevations and that sort of thing. This covers that and construction admin, bidding the ultimate fix and that sort of thing. In the draft proposed budget you have in the current year projected expenses for Chelonia. I put the entire contract amount in there but a portion of that is for base repair that we are not having to do. We will be able to use that base repair work to do this work and it won’t impact the current year projections we have because we already have room in that projection.

On MOTION by Ms. Frasier seconded by Mr. Von Kluge with all in favor the Agreement with DWMA in the amount of \$9,360.00 for additional services was approved.

**TENTH ORDER OF BUSINESS**

**Staff Reports**

**A. Attorney**

**i. Reminder of Florida Laws for Public Officials**

Mr. Lazarovich stated this memo didn’t make it into the agenda but as of July 1<sup>st</sup>, HB 7013 is going to take effect. There were a lot of laws that went into effect for special districts, only two apply to CDDs. There is a new requirement that special districts set forth goals and objectives and the report needs to be adopted by the board by October 1<sup>st</sup> and every December 1<sup>st</sup> following. It must be published on the CDD’s website and they also have to set forth whether

they met or failed to meet those objectives and rules. George is drafting some rules and that will come before the board in September.

Mr. Flint stated we intend to start with some very basic goals and objectives, most of which you are already required to do.

Mr. Lazarovich stated included in the agenda is our annual reminder that sets forth your requirements as a board member, it goes over an ethics reminder, voting conflicts and after your review if you have any questions reach out to George, myself or Jan.

Mr. Flint stated the form 1 financial disclosure is due by July 1, those are being filed electronically now. If you haven't done that, make sure you do that by July 1. The other issue is the four hours of ethics training that has to be done by December 31st and that will be reported on your July 1, 2025 form 1.

## **B. Engineer**

### **i. Status on Paving of Chelonia Parkway**

Mr. Nugent stated the paving has been completed. The striping was predominantly completed over the weekend. There are still some MOT barrels that need to be removed.

The engineer's report is in process and will be done on time. The field memo is done with the observations. I have noticed in Clayton's report that he has already fixed some of the things that we included.

### **ii. Status of CIMMA Berm Repair**

Mr. Nugent stated I have closed the loop with Jay. Casper this morning. I told him we want to come up with something, whether it is a temporary interim repair before the summer rains and we went through the history of our last visit.

Are we going to rebid the offsite way finding signage?

Mr. Smith stated the last time I talked to them they said they would hold their price.

Mr. Flint stated I recommend contacting who we got the pricing from to see if they will hold it. I think we should tee it up now because we have to go through that whole process where we have to stake the locations and they have to agree. We should start that sooner rather than later.

**C. District Manager’s Report**

**i. Consideration of Check Register**

On MOTION by Mr. Von Kluge seconded by Mr. Scinta with all in favor the check register was approved.

**ii. Balance Sheet and Income Statement**

A copy of the balance sheet and income statement were included in the agenda package.

**iii. Presentation of number of Registered Voters, 0**

A copy of the letter from the supervisor of elections indicating that there are no registered voters residing in the district was included in the agenda package.

**iv. Reminder of Form 1 Filing Requirement Deadline: July 1<sup>st</sup>**

Mr. Flint stated your form 1 is due by July 1<sup>st</sup>.

**v. Designation of November 7, 2024 as the Landowners’ Meeting Date**

Mr. Flint stated we have a landowner meeting required this year. There are three seats up for election and we recommend your November 7<sup>th</sup> meeting date for that. We included instructions with a sample agenda, the form of proxy and there will be a ballot that will be provided.

On MOTION by Mr. Von Kluge seconded by Ms. Frasier with all in favor November 7, 2024 was designated as the landowners meeting date.

**D. Field Manager’s Report**

**i. Status of Relocation of Landscape Staging Area**

Mr. Smith reviewed the field manager’s report, copy of which was included in the agenda package.

**ELEVENTH ORDER OF BUSINESS**

**Supervisor’s Requests**

Mr. Scinta stated the Uber staging area is becoming a problem.

Mr. Smith stated if they get too far, I tell them they need to get in the bus lane because they are starting to get in the turn lane.

Mr. Flint stated at one point we talked about constructing a staging lane on the two-lane section. Then we created that bus lane on the Hilton side, which seemed to work well for a significant period of time. The cost of that staging lane came in twice what we had estimated.

**TWELFTH ORDER OF BUSINESS      Other Business**

There being no comments, the next item followed.

**THIRTEENTH ORDER OF BUSINESS      Adjournment**

On MOTION by Mr. Von Kluge seconded by Mr. Scinta with all in favor the meeting adjourned at 2:20 p.m.

\_\_\_\_\_  
Secretary/Assistant Secretary

\_\_\_\_\_  
Chairman/Vice Chairman

# SECTION V



# SECTION B

## **RESOLUTION 2024-05**

### **THE ANNUAL APPROPRIATION RESOLUTION OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT (THE “DISTRICT”) RELATING TO THE ANNUAL APPROPRIATIONS AND ADOPTING THE BUDGET FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2024, AND ENDING SEPTEMBER 30, 2025.**

**WHEREAS**, the District Manager has, prior to the fifteenth (15<sup>th</sup>) day in June, 2024, submitted to the Board of Supervisors (the “Board”) a proposed budget for the next ensuing budget year along with an explanatory and complete financial plan for each fund of the Bonnet Creek Resort Community Development District, pursuant to the provisions of Section 190.008(2)(a), Florida Statutes; and

**WHEREAS**, at least sixty (60) days prior to the adoption of the proposed annual budget (the “Proposed Budget”), the District filed a copy of the Proposed Budget with the local governing authorities having jurisdiction over the area included in the District pursuant to the provisions of Section 190.008(2)(b), Florida Statutes; and

**WHEREAS**, the Board set September 5, 2024, as the date for a public hearing thereon and caused notice of such public hearing to be given by publication pursuant to Section 190.008(2)(a), Florida Statutes; and

**WHEREAS**, Section 190.008(2)(a), Florida Statutes, requires that, prior to October 1, of each year, the District Board by passage of the Annual Appropriation Resolution shall adopt a budget for the ensuing fiscal year and appropriate such sums of money as the Board deems necessary to defray all expenditures of the District during the ensuing fiscal year; and

**WHEREAS**, the District Manager has prepared a Proposed Budget, whereby the budget shall project the cash receipts and disbursements anticipated during a given time period, including reserves for contingencies for emergency or other unanticipated expenditures during the fiscal year.

### **NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT;**

#### **Section 1. Budget**

- a. That the Board of Supervisors has reviewed the District Manager’s Proposed Budget, a copy of which is on file with the office of the District Manager and at the District’s Records Office, and hereby approves certain amendments thereto, as shown in Section 2 below.
- b. That the District Manager’s Proposed Budget, attached hereto as Exhibit “A,” as amended by the Board, is hereby adopted in accordance with the provisions of

Section 190.008(2)(a), Florida Statutes, and incorporated herein by reference; provided, however, that the comparative figures contained in the adopted budget may be subsequently revised as deemed necessary by the District Manager to reflect actual revenues and expenditures for Fiscal Year 2024 and/or revised projections for Fiscal Year 2025.

- c. That the adopted budget, as amended, shall be maintained in the office of the District Manager and at the District’s Records Office and identified as “The Budget for Bonnet Creek Resort Community Development District for the Fiscal Year Ending September 30, 2025,” as adopted by the Board of Supervisors on September 5, 2024.

**Section 2. Appropriations**

There is hereby appropriated out of the revenues of the Bonnet Creek Resort Community Development District, for the fiscal year beginning October 1, 2024, and ending September 30, 2025, the sum of \$\_\_\_\_\_ to be raised by the levy of assessments and/or otherwise, which sum is deemed by the Board of Supervisors to be necessary to defray all expenditures of the District during said budget year, to be divided and appropriated in the following fashion:

TOTAL GENERAL FUND	\$ _____
DEBT SERVICE FUND – SERIES 2016	\$ _____
CAPITAL PROJECTS FUND	\$ _____
TOTAL ALL FUNDS	\$ _____

**Section 3. Supplemental Appropriations**

The Board may authorize by resolution, supplemental appropriations or revenue changes for any lawful purpose from funds on hand or estimated to be received within the fiscal year as follows:

- a. Board may authorize a transfer of the unexpended balance or portion thereof of any appropriation item.
- b. Board may authorize an appropriation from the unappropriated balance of any fund.
- c. Board may increase any revenue or income budget amount to reflect receipt of any additional unbudgeted monies and make the corresponding change to appropriations or the unappropriated balance.

The District Manager and Treasurer shall have the power within a given fund to authorize the transfer of any unexpended balance of any appropriation item or any portion thereof, provided such transfers do not exceed Ten Thousand (\$10,000) Dollars or have the effect of causing more

than 10% of the total appropriation of a given program or project to be transferred previously approved transfers included. Such transfer shall not have the effect of causing a more than \$10,000 or 10% increase, previously approved transfers included, to the original budget appropriation for the receiving program. Transfers within a program or project may be approved by the Board of Supervisors. The District Manager or Treasurer must establish administrative procedures which require information on the request forms proving that such transfer requests comply with this section.

Introduced, considered favorably, and adopted this 5th day of September, 2024.

ATTEST:

**BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT  
DISTRICT**

\_\_\_\_\_  
Secretary

By: \_\_\_\_\_

Its: \_\_\_\_\_

***Bonnet Creek Resort***  
***Community Development District***

***Proposed Budget***  
***FY 2025***



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**Bonnet Creek Resort**  
**Community Development District**  
**Proposed Budget**  
**General Fund**

	Adopted Budget FY2024	Actuals Thru 7/31/24	Projected Next 2 Months	Projected Thru 9/30/24	Proposed Budget FY2025
<b>Revenues</b>					
Maintenance Assessments - Off Roll	\$ 1,551,000	\$ 1,551,000	\$ -	\$ 1,551,000	\$ 1,139,846
Interest Income	\$ 1,000	\$ 914	\$ 86	\$ 1,000	\$ 1,000
Reuse Water Fees - Wyndham	\$ 13,000	\$ 10,495	\$ 2,505	\$ 13,000	\$ 13,000
Reuse Water Fees - Golf Course	\$ 27,000	\$ 23,116	\$ 3,884	\$ 27,000	\$ 27,000
Reuse Water Fees - Signia by Hilton & Waldorf Astoria	\$ 5,000	\$ 4,295	\$ 705	\$ 5,000	\$ 5,000
Reuse Water Fees - Marriott	\$ 4,500	\$ 2,272	\$ 2,228	\$ 4,500	\$ 4,500
Carry Forward Surplus	\$ -	\$ -	\$ 54,526	\$ 54,526	\$ -
<b>Total Revenues</b>	<b>\$ 1,601,500</b>	<b>\$ 1,592,092</b>	<b>\$ 63,934</b>	<b>\$ 1,656,026</b>	<b>\$ 1,190,346</b>

**Expenditures**

General & Administrative

Supervisor Fees	\$ 8,000	\$ 5,200	\$ 2,080	\$ 7,280	\$ 7,280
Engineering Fees	\$ 20,000	\$ 47,999	\$ 10,667	\$ 58,666	\$ 25,000
Trustee Fees	\$ 6,000	\$ 5,388	\$ -	\$ 5,388	\$ 6,000
Legal Services	\$ 20,000	\$ 16,764	\$ 3,725	\$ 20,489	\$ 25,000
Assessment Roll Services	\$ 3,180	\$ 3,180	\$ -	\$ 3,180	\$ 3,339
Auditing Services	\$ 3,225	\$ 3,225	\$ -	\$ 3,225	\$ 3,225
Arbitrage Rebate Calculation	\$ 450	\$ 450	\$ -	\$ 450	\$ 450
District Management Fees	\$ 37,732	\$ 31,443	\$ 6,289	\$ 37,732	\$ 42,500
Information Technology	\$ 1,350	\$ 1,125	\$ 225	\$ 1,350	\$ 1,418
Website Maintenance	\$ 900	\$ 750	\$ 150	\$ 900	\$ 945
Insurance - Professional Liability	\$ 8,562	\$ 7,938	\$ -	\$ 7,938	\$ 8,732
Telephone	\$ 100	\$ -	\$ -	\$ -	\$ 100
Legal Advertising	\$ 2,100	\$ 351	\$ 350	\$ 701	\$ 2,100
Postage	\$ 1,900	\$ 424	\$ 84	\$ 508	\$ 1,900
Printing & Binding	\$ 1,200	\$ 40	\$ 30	\$ 70	\$ 1,200
Office Supplies	\$ 300	\$ 4	\$ 86	\$ 90	\$ 300
Dues, Licenses & Subscriptions	\$ 175	\$ 175	\$ -	\$ 175	\$ 175
Contingency	\$ 2,000	\$ 392	\$ 280	\$ 672	\$ 2,000
<b>Total Administrative:</b>	<b>\$ 117,174</b>	<b>\$ 124,848</b>	<b>\$ 23,965</b>	<b>\$ 148,813</b>	<b>\$ 131,664</b>

**Bonnet Creek Resort**  
**Community Development District**  
**Proposed Budget**  
**General Fund**

	Adopted Budget FY2024	Actuals Thru 7/31/24	Projected Next 2 Months	Projected Thru 9/30/24	Proposed Budget FY2025
<i>Operations &amp; Maintenance</i>					
Field Management	\$ 56,976	\$ 47,480	\$ 9,496	\$ 56,976	\$ 59,825
<b>Utility Services</b>					
Utility Services	\$ 14,000	\$ 11,741	\$ 2,400	\$ 14,141	\$ 14,000
Street Lights - Usage	\$ 5,400	\$ 3,453	\$ 860	\$ 4,313	\$ 5,400
Street Lights - Lease & Maintenance Agreement	\$ 55,000	\$ 39,696	\$ 8,000	\$ 47,696	\$ 55,000
Water Service - Reuse Water	\$ 43,000	\$ 42,762	\$ 8,000	\$ 50,762	\$ 43,000
SFWM Water Use Compliance Report	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500
<b>Stormwater Control - Bonnet Creek Resort</b>					
Oc/Dep Quarterly Well Monitoring Report	\$ 1,500	\$ 1,185	\$ 364	\$ 1,549	\$ 1,500
Wetland & Upland Monitoring Services - (Bda)	\$ 5,000	\$ 2,066	\$ 833	\$ 2,900	\$ 5,000
Pond & Embankment Aquatic Treatment - (Awc)	\$ 15,858	\$ 10,164	\$ 3,388	\$ 13,552	\$ 15,856
Irrigation Pond Treatment - Solitude	\$ 2,892	\$ 2,396	\$ 482	\$ 2,878	\$ 2,892
Nuisance/Exotic Species Maintenance - (Awc)	\$ 5,500	\$ 21,516	\$ -	\$ 21,516	\$ 15,000
<b>Stormwater Control - Crosby Island Marsh</b>					
Nuisance/Exotic Species Maintenance - (Awc)	\$ 7,725	\$ 5,000	\$ 2,500	\$ 7,500	\$ 7,800
Nuisance/Exotic Species Maintenance - (Bda)	\$ 4,500	\$ 2,352	\$ 750	\$ 3,102	\$ 4,500
Embankment Mowing - (A. E. Smith)	\$ 6,000	\$ 850	\$ 1,000	\$ 1,850	\$ 6,000
<b>Other Physical Environment</b>					
Property Insurance	\$ 19,902	\$ 19,127	\$ -	\$ 19,127	\$ 21,614
Entry, Fence, Walls & Gates Maintenance	\$ 10,000	\$ 20,493	\$ -	\$ 20,493	\$ 10,000
Pump Station Maintenance	\$ 4,000	\$ 3,646	\$ 667	\$ 4,313	\$ 4,000
Pump Station Repairs	\$ 5,000	\$ 5,368	\$ 2,350	\$ 7,718	\$ 5,000
Landscape & Irrigation Maintenance	\$ 207,900	\$ 172,425	\$ 34,650	\$ 207,075	\$ 218,295
Irrigation Repairs	\$ 3,500	\$ 5,004	\$ 1,430	\$ 6,434	\$ 7,000
Landscape Replacement	\$ 15,000	\$ 9,069	\$ 5,931	\$ 15,000	\$ 15,000
Lift Station Maintenance	\$ 5,000	\$ 4,763	\$ 315	\$ 5,078	\$ 5,000
<b>Road &amp; Street Facilities</b>					
Roadway Repair & Maintenance	\$ 7,500	\$ 4,629	\$ 1,250	\$ 5,879	\$ 7,500
Highway Directional Signage - (R&M)	\$ 2,500	\$ -	\$ 417	\$ 417	\$ 2,500
Roadway Directory Signage - (R&M)	\$ 2,500	\$ -	\$ 417	\$ 417	\$ 2,500
Sidewalk/Curb Cleaning	\$ 6,000	\$ -	\$ 1,000	\$ 1,000	\$ 6,000
Contingency	\$ 16,000	\$ 30,063	\$ -	\$ 30,063	\$ 16,000
<b>Total Operations &amp; Maintenance:</b>	<b>\$ 530,653</b>	<b>\$ 465,246</b>	<b>\$ 86,499</b>	<b>\$ 551,745</b>	<b>\$ 558,682</b>
<b>Total Expenditures</b>	<b>\$ 647,827</b>	<b>\$ 590,094</b>	<b>\$ 110,464</b>	<b>\$ 700,558</b>	<b>\$ 690,346</b>
<b>Other Financing Uses</b>					
Transfer Out - Capital Reserve	\$ 953,672	\$ 953,672	\$ 0	\$ 953,672	\$ 500,000
<b>Total Other Financing Sources (Uses)</b>	<b>\$ 953,672</b>	<b>\$ 953,672</b>	<b>\$ 0</b>	<b>\$ 953,672</b>	<b>\$ 500,000</b>
<b>Total Expenditures &amp; Other Financing Uses</b>	<b>\$ 1,601,500</b>	<b>\$ 1,543,766</b>	<b>\$ 110,465</b>	<b>\$ 1,654,231</b>	<b>\$ 1,190,346</b>
<b>Net Change in Fund Balance</b>	<b>\$ -</b>	<b>\$ 48,325</b>	<b>\$ (46,530)</b>	<b>\$ 1,795</b>	<b>\$ -</b>



**Bonnet Creek Resort**  
**Community Development District**  
General Fund Budget

**REVENUES:**

**Maintenance Assessments – Off Roll**

The District levies Non-Ad Valorem Assessments on all of the assessable property within the District to pay for operating expenditures incurred during the fiscal year. It will be directly billed from the District to the appropriate property owner.

**Interest Income**

The District will invest surplus funds with State Board of Administration, Regions Bank, and Truist Bank.

**Reuse Water Fees**

The District pays Orange County Utilities Department for monthly reclaimed commercial water usage then bills Wyndham, Golf Course, Signia by Hilton, the Waldorf Astoria, and Marriott for their portion based on individual meter readings to reimburse the cost of the reuse water.

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**EXPENDITURES:**

***GENERAL & ADMINISTRATIVE***

**Supervisor Fees**

The District may compensate its supervisors within the appropriate statutory limits of \$200 maximum per meeting within an annual cap of \$4,800 per supervisor. The amount is based upon 5 Supervisors attending 8 monthly meetings during the fiscal year.

**Engineering Fees**

The District's engineer, Donald W. McIntosh, provides general engineering services to the District. Among these services are attendance at and preparation for monthly board meetings, review of construction invoices and all other engineering services requested by the district throughout the year.

**Trustee Fees**

The District issued Series 2016 Special Assessment Refunding Bonds that are deposited with a Trustee at US Bank, N.A.

**Legal Services**

The District's legal counsel, Latham, Luna, Eden & Beaudine LLP, provides general legal services to the District. Among these services are attendance at and preparation for monthly board meetings, review of operating and maintenance contracts and all other legal services requested by the district throughout the year.

# **Bonnet Creek Resort**

## **Community Development District**

General Fund Budget

### **Assessment Roll Services**

The District has contracted with Governmental Management Services - Central Florida, LLC for the collection of prepaid assessments, maintaining Lien Book, updating the District's Tax Roll and levying the annual assessment.

### **Auditing Services**

The District is required annually to conduct an audit of its financial records by an Independent Certified Public Accounting firm once it reaches certain revenue and expenditure levels, or has issued bonds and incurred debt. The District is contracted with Berger, Toombs, Elam, Gaines & Frank

### **Arbitrage Rebate Calculation**

The District is required to calculate the interest earned from bond proceeds each year pursuant to the Internal Revenue Code of 1986. The Rebate Analyst is required to verify that the District has not received earnings higher than the yield of the bonds. The District is contracted with AMTEC.

### **District Management Fees**

The District has contracted with Governmental Management Services – Central Florida, LLC to provide Management, Accounting and Recording Secretary Services for the District. The services include, but are not limited to, recording and transcription of board meetings, administrative services, budget preparation, all financials reporting, annual audits, etc.

### **Information Technology**

Represents various cost of information technology with Governmental Management Services – Central Florida, LLC for the District such as video conferencing, cloud storage and servers, positive pay implementation and programming for fraud protection, accounting software, tablets for meetings, Adobe, Microsoft Office, etc.

### **Website Maintenance**

Represents the costs with Governmental Management Services – Central Florida, LLC associated with monitoring and maintaining the District's website created in accordance with Chapter 189, Florida Statutes. These services include site performance assessments, security and firewall maintenance, updates, document uploads, hosting and domain renewals, website backups, etc.

### **Insurance – Professional Liability**

The District's general liability and public officials liability coverage are provided by Florida Insurance Alliance (FIA). FIA specializes in providing insurance coverage to governmental agencies.

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Telephone**

Telephone and fax machine.

**Legal Advertising**

The District will incur expenditures related to legal advertising. The items for which the District will advertise include, but are not limited to meeting schedules, special meeting notices, and public hearings, bidding etc. for the District based on statutory guidelines.

**Postage**

Mailing of Board Meeting Agenda's, checks for vendors, and any other required correspondence.

**Printing & Binding**

Printing and binding agenda packages for board meetings, printing of computerized checks, correspondence, stationary, etc.

**Office Supplies**

Any supplies that may need to be purchased during the Fiscal Year, e.g., paper, minute books, file folders, labels, paper clips, etc.

**Dues, Licenses & Subscriptions**

The District is required to pay an annual fee of \$175 to the Department of Economic Opportunity. This is the only expenditure for this line item.

**Contingency**

Accounts for any fees or expenditures relating to the district that do not fall under the other budgeted administrative expenditures including bank fees.

***OPERATIONS & MAINTENANCE***

**Field Management**

The District has contracted with Governmental Management Services - Central Florida for general maintenance services.

<b>Description</b>	<b>Monthly</b>	<b>Annually</b>
Field Management	\$4,985.4	\$59,825
<b>TOTAL</b>		<b>\$59,825</b>

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Utility Services**

**Utility Services**

The District will incur electric utility expenditures for general purposes such as irrigation timers, lift station pumps, fountains, etc. The District maintains the following accounts with Duke Energy.

Description	Monthly	Annually
13251 Chelonia Parkway Ct Sign 1	\$30	\$360
13251 Chelonia Parkway Ct Sign 2	\$30	\$360
13251 Chelonia Parkway Ct Sign 3	\$30	\$360
13251 Chelonia Parkway Ct Sign 4	\$30	\$360
13251 Chelonia Parkway Ct Entrance Sign	\$92	\$1,100
13252 Chelonia Parkway Ct Sign 5	\$30	\$360
14064 Chelonia Parkway Ct Pump	\$25	\$300
14901 Chelonia Parkway Lift	\$200	\$2,400
14312 Chelonia Parkway	\$700	\$8,400
<b>TOTAL</b>		<b>\$14,000</b>

**Street Lights - Usage**

The District may have expenditures relating to streetlights throughout the community. These may be restricted to main arterial roads or in some cases to all streetlights within the District's boundaries. The District maintains the following account with Duke Energy.

Description	Monthly	Annually
000 Chelonia Parkway Ct Lite	\$450	\$5,400
<b>TOTAL</b>		<b>\$5,400</b>

**Street Lights - Lease & Maintenance Agreement**

The District may budget for its streetlights lease separately. The District maintains the following account with Duke Energy.

Description	Monthly	Annually
000 Chelonia Parkway Ct Lite	\$4,583	\$55,000
<b>TOTAL</b>		<b>\$55,000</b>

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Water Service – Reuse Water**

The District may incur expenditures related to the use of reclaimed water for irrigation. The District maintains the following account with Orange County Utilities.

Description	Monthly	Annually
14064 Chelonia Parkway	\$3,583	\$43,000
<b>TOTAL</b>		<b>\$43,000</b>

**SFWMD Water Use Compliance Report**

Expenditures related for compliance reporting for the application of Consumptive Water Use Permits with South Florida Water Management District.

**Stormwater Control – Bonnet Creek Resort**

**OC/Dep Quarterly Well Monitoring Report**

The District expenditures related to quarterly well monitoring report.

**Wetland & Upland Monitoring Services - (BDA)**

Include reviews of nuisance/exotic (N/E) plant species maintenance associated with the on-site wetland and upland preservation areas.

Description	Annually
BDA Environmental Consultants	\$5,000
<b>TOTAL</b>	<b>\$5,000</b>

**Pond & Embankment Aquatic Treatment – (AWC)**

1) Provide chemical/manual treatments 9 times per year to control undesirable aquatic plants and algae growing in pond 2. Control nuisance and exotic species growing along 6811 lf of fence line. Control nuisance and exotic species growing along 33418 lf of slopes and wetland edges to 15' in. Control of all vegetation growing within 5' of outfall structures.

2) Selective spot spraying techniques will be utilized to avoid impacting native vegetation.

3) Provide chemical treatment with aquatic approved herbicides supervised by state licensed natural area applicators.

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Irrigation Pond Treatment - (Solitude)**

The District has contract with Solitude Lake Management to provide pond maintenance services on one irrigation pond. Services include aquatic weed control, shoreline weed control and water quality monitoring.

Description	Monthly	Annually
Solitude Lake Management	\$241	\$2,892
<b>TOTAL</b>		<b>\$2,892</b>

**Nuisance/Exotic Species Maintenance - (AWC)**

Includes supervisory oversight of the nuisance/exotic (N/E) plant species management (to include the hand-removal and or herbicide treatment of N/E plant species) and maintenance if necessary.

**Stormwater Control - Crosby Island Marsh**

**Nuisance/Exotic Species Maintenance - (AWC)**

1) Provide chemical/manual treatments to control nuisance and exotic species within Crosby Island Mitigation Site 3 times per year. Treatments to be completed with a combination of airboat in the wet season and field crews during the dry season.

2) Selective spot spraying techniques will be utilized to avoid impacting native vegetation.

3) Provide chemical treatment with aquatic approved herbicides supervised by state licensed natural area applicators.

Description	Per Visit	Annually
Aquatic Weed Control (Wetlands) - 3 Visits	\$2,600	\$7,800
<b>TOTAL</b>		<b>\$7,800</b>

**Nuisance/Exotic Species Maintenance - (BDA)**

Includes supervisory oversight of the nuisance/exotic (N/E) plant species management (to include the hand-removal and or herbicide treatment of N/E plant species) and maintenance.

Description	Annually
BDA Environmental Consultants	\$4,500
<b>TOTAL</b>	<b>\$4,500</b>

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Embankment Mowing**

Mowing of conservation berms surrounding wetland and mitigation areas.

**Other Physical Environment**

**Property Insurance**

Represents the District's share of the annual coverage of property insurance. Coverage is provided by Florida Insurance Alliance. FIA specializes in providing insurance coverage to governmental agencies.

**Entry, Fence, Walls & Gates Maintenance**

The District will incur expenditures to maintain the entry monuments and the fencing.

**Pump Station Maintenance**

Expenditures incurred for Pump station maintenance.

**Pump Station Repairs**

Expenditures incurred for Pump station repairs.

**Landscape & Irrigation Maintenance**

The District contracted with Yellowstone Landscape to maintain the rights-of-way, median strips, recreational facilities including pond banks, entryways, and similar planting areas within the District. These services include but are not limited to monthly landscape maintenance, fertilizer, pesticides, annuals, mulch, and irrigation Maintenance.

Description	Monthly	Annually
Yellowstone - Landscape Maintenance	\$18,191.25	\$218,295
<b>TOTAL</b>		<b>\$218,295</b>

**Irrigation Repairs**

Expenditures incurred for irrigation repairs.

**Landscape Replacement**

Expenditures related to replacement of turf, trees, shrubs etc.

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Lift Station Maintenance**

Expenditures incurred for yearly preventative maintenance and any additional repairs to the lift station and generator.

Description	Quarterly	Annually
Lift Station Preventative Maintenance	\$330	\$1,320
Generator Preventative Maintenance		\$2,070
Contingency		\$1,610
<b>TOTAL</b>		<b>\$5,000</b>

**Road & Street Facilities**

**Roadway Repair and Maintenance**

Expenditures related to the repair and maintenance of roadways owned by the District if any.

**Highway Directional Signage - (R&M)**

Highway Directional Signage expenditures which may not fit into any defined category in this section of the budget.

**Roadway Directional Signage - (R&M)**

Roadway Directional Signage expenditures which may not fit into any defined category in this section of the budget.

**Sidewalk/Curb Cleaning**

Estimated cost for pressure washing the District owned sidewalks throughout the community.

**Contingency**

Monies collected and allocated for expenditures that the District could incur miscellaneous throughout the year, which may not fit into any standard categories.

**Transfer Out - Capital Reserve**

Monies collected and allocated for the future repair and replacement of various capital improvements.



**Bonnet Creek Resort**  
**Community Development District**  
**Proposed Budget**  
**Debt Service Fund Series 2016**

Description	Adopted Budget FY2024	Actuals Thru 7/31/24	Projected Next 2 Months	Projected Thru 9/30/24	Proposed Budget FY2025
<b>Revenues</b>					
Assessments - Direct Billed	\$ 2,110,462	\$ 2,110,462	\$ -	\$ 2,110,462	\$ 2,110,462
Interest Income	\$ -	\$ 56,111	\$ 40,079	\$ 96,190	\$ 48,095
Carry Forward Surplus	\$ 61,468	\$ 64,748	\$ -	\$ 64,748	\$ 165,950
<b>Total Revenues</b>	<b>\$ 2,171,929</b>	<b>\$ 2,231,321</b>	<b>\$ 40,079</b>	<b>\$ 2,271,400</b>	<b>\$ 2,324,507</b>
<b>Expenditures</b>					
<b>General &amp; Administrative:</b>					
Interest - 11/1	\$ 405,225	\$ 405,225	\$ -	\$ 405,225	\$ 376,088
Principal - 5/1	\$ 1,295,000	\$ 1,295,000	\$ -	\$ 1,295,000	\$ 1,355,000
Interest - 5/1	\$ 405,225	\$ 405,225	\$ -	\$ 405,225	\$ 376,088
<b>Total Expenditures</b>	<b>\$ 2,105,450</b>	<b>\$ 2,105,450</b>	<b>\$ -</b>	<b>\$ 2,105,450</b>	<b>\$ 2,107,175</b>
<b>Net Change in Fund Balance</b>	<b>\$ 66,479</b>	<b>\$ 125,871</b>	<b>\$ 40,079</b>	<b>\$ 165,950</b>	<b>\$ 217,332</b>

**Bonnet Creek Resort**  
**Community Development District**  
**Series 2016 Special Assessment Bonds**  
**Amortization Schedule**

Date	Balance	Principal	Interest	Total
11/01/24	\$ 16,715,000.00	\$ -	\$ 376,087.50	\$ 2,107,175.00
05/01/25	\$ 16,715,000.00	\$ 1,355,000.00	\$ 376,087.50	
11/01/25	\$ 15,360,000.00	\$ -	\$ 345,600.00	\$ 2,106,200.00
05/01/26	\$ 15,360,000.00	\$ 1,415,000.00	\$ 345,600.00	
11/01/26	\$ 13,945,000.00	\$ -	\$ 313,762.50	\$ 2,107,525.00
05/01/27	\$ 13,945,000.00	\$ 1,480,000.00	\$ 313,762.50	
11/01/27	\$ 12,465,000.00	\$ -	\$ 280,462.50	\$ 2,110,925.00
05/01/28	\$ 12,465,000.00	\$ 1,550,000.00	\$ 280,462.50	
11/01/28	\$ 10,915,000.00	\$ -	\$ 245,587.50	\$ 2,111,175.00
05/01/29	\$ 10,915,000.00	\$ 1,620,000.00	\$ 245,587.50	
11/01/29	\$ 9,295,000.00	\$ -	\$ 209,137.50	\$ 2,113,275.00
05/01/30	\$ 9,295,000.00	\$ 1,695,000.00	\$ 209,137.50	
11/01/30	\$ 7,600,000.00	\$ -	\$ 171,000.00	\$ 2,117,000.00
05/01/31	\$ 7,600,000.00	\$ 1,775,000.00	\$ 171,000.00	
11/01/31	\$ 5,825,000.00	\$ -	\$ 131,062.50	\$ 2,117,125.00
05/01/32	\$ 5,825,000.00	\$ 1,855,000.00	\$ 131,062.50	
11/01/32	\$ 3,970,000.00	\$ -	\$ 89,325.00	\$ 2,118,650.00
05/01/33	\$ 3,970,000.00	\$ 1,940,000.00	\$ 89,325.00	
11/01/33	\$ 2,030,000.00	\$ -	\$ 45,675.00	\$ 2,121,350.00
05/01/34	\$ 2,030,000.00	\$ 2,030,000.00	\$ 45,675.00	
		<b>\$ 16,715,000.00</b>	<b>\$ 4,415,400.00</b>	<b>\$ 21,130,400.00</b>

**Bonnet Creek Resort**  
**Community Development District**  
**Proposed Budget**  
**Capital Reserve Fund**

Description	Adopted Budget FY2024	Actuals Thru 7/31/24	Projected Next 2 Months	Projected Thru 9/30/24	Proposed Budget FY2025
<b>Revenues</b>					
Transfer In - Capital Projects	\$ 953,672	\$ 953,672	\$ -	\$ 953,672	\$ 500,000
Interest Income	\$ 50	\$ 35,939	\$ 25,671	\$ 61,610	\$ 30,805
Carry Forward Surplus	\$ 696,278	\$ 909,655	\$ -	\$ 909,655	\$ 218,200
<b>Total Revenues</b>	<b>\$ 1,650,000</b>	<b>\$ 1,899,266</b>	<b>\$ 25,671</b>	<b>\$ 1,924,937</b>	<b>\$ 749,005</b>
<b>Expenditures</b>					
<b><i>General &amp; Administrative:</i></b>					
Chelonia Parkway Paving	\$ 1,500,000	\$ 1,278,921	\$ 221,079	\$ 1,500,000	\$ 275,209
Offsite Wayfinding Signs	\$ -	\$ -	\$ -	\$ -	\$ 150,000
Irrigation Improvement	\$ -	\$ -	\$ -	\$ -	\$ -
Entry Monument	\$ -	\$ 172,695	\$ -	\$ 172,695	\$ -
Crosby Island Berm Repair	\$ 150,000	\$ 1,125	\$ -	\$ 1,125	\$ 150,000
Contingency	\$ -	\$ 32,917	\$ -	\$ 32,917	\$ -
<b>Total Expenditures</b>	<b>\$ 1,650,000</b>	<b>\$ 1,485,658</b>	<b>\$ 221,079</b>	<b>\$ 1,706,737</b>	<b>\$ 575,209</b>
<b>Net Change in Fund Balance</b>	<b>\$ 0</b>	<b>\$ 413,608</b>	<b>\$ (195,408)</b>	<b>\$ 218,200</b>	<b>\$ 173,796</b>

**BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT DISTRICT**

**FISCAL YEAR 2024/2025 O&M & DEBT SERVICE ASSESSMENT SCHEDULE**

Total O & M Assessment	\$1,139,846
Total DS Assessment	\$2,110,462

<u>PRODUCT TYPE (PARCEL)</u>	<u>ALLOCATION OF ASSESSMENTS</u>	<u>TOTAL OPERATIONS AND MAINTENANCE ASSESSMENT</u>	<u>ALLOCATION OF DEBT ASSESSMENTS</u>	<u>TOTAL SERIES 2016 DEBT SERVICE ASSESSMENT</u>	<u>TOTAL FY 2024/2025 ASSESSMENT PER PARCEL</u>
Timeshare (A)	36.10%	\$411,518.62	0.00%	\$0.00	\$411,518.62
Timeshare (B)	5.29%	\$60,257.10	8.27%	\$174,610.27	\$234,867.37
Hotel (B)	6.61%	\$75,395.99	10.35%	\$218,479.04	\$293,875.03
Hotel (C/D)	20.83%	\$237,407.13	32.60%	\$687,906.28	\$925,313.41
Timeshare (E)	17.28%	\$196,908.40	27.04%	\$570,577.65	\$767,486.05
Hotel (F)	8.93%	\$101,742.66	13.97%	\$294,816.96	\$396,559.62
Golf Course (G)	4.97%	\$56,616.15	7.77%	\$164,071.33	\$220,687.48
	<u>100.00%</u>	<u>\$1,139,846.05</u>	<u>100.00%</u>	<u>\$2,110,461.53</u>	<u>\$3,250,307.58</u>

**FISCAL YEAR 2023/2024 O&M & DEBT SERVICE ASSESSMENT SCHEDULE**

Timeshare (A)	36.10%	\$559,957.45	0.00%	\$0.00	\$559,957.45
Timeshare (B)	5.29%	\$81,992.43	8.27%	\$174,610.27	\$256,602.70
Hotel (B)	6.61%	\$102,592.06	10.35%	\$218,479.04	\$321,071.10
Hotel (C/D)	20.83%	\$323,042.24	32.60%	\$687,906.28	\$1,010,948.52
Timeshare (E)	17.28%	\$267,935.21	27.04%	\$570,577.65	\$838,512.86
Hotel (F)	8.93%	\$138,442.24	13.97%	\$294,816.96	\$433,259.20
Golf Course (G)	4.97%	\$77,038.16	7.77%	\$164,071.33	\$241,109.49
	<u>100.00%</u>	<u>\$1,550,999.79</u>	<u>100.00%</u>	<u>\$2,110,461.53</u>	<u>\$3,661,461.32</u>

**FISCAL YEAR 2024/2025 O&M & DEBT SERVICE ASSESSMENT DIFFERENCE**

Timeshare (A)	36.10%	-\$148,438.83	0.00%	\$0.00	-\$148,438.83
Timeshare (B)	5.29%	-\$21,735.33	8.27%	\$0.00	-\$21,735.33
Hotel (B)	6.61%	-\$27,196.07	10.35%	\$0.00	-\$27,196.07
Hotel (C/D)	20.83%	-\$85,635.11	32.60%	\$0.00	-\$85,635.11
Timeshare (E)	17.28%	-\$71,026.81	27.04%	\$0.00	-\$71,026.81
Hotel (F)	8.93%	-\$36,699.58	13.97%	\$0.00	-\$36,699.58
Golf Course (G)	4.97%	-\$20,422.01	7.77%	\$0.00	-\$20,422.01
	<u>100.00%</u>	<u>-\$411,153.74</u>	<u>100.00%</u>	<u>\$0.00</u>	<u>-\$411,153.74</u>

**BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT DISTRICT**

**FISCAL YEAR 2024/2025 O & M & DEBT SERVICE SCHEDULE**

2023/2024 O & M Budget	\$1,551,000
2024/2025 O & M Budget	<u>\$1,139,846</u>
Total Difference	<u><u>(\$411,154)</u></u>

2023/2024 Debt Service Assessment	\$2,110,462
2024/2025 Debt Service Assessment	<u>\$2,110,462</u>
Total Difference	<u><u>\$0</u></u>

**PER UNIT ANNUAL ASSESSMENT**

	2021/2022	2022/2023	2023/2024	2024/2025	Proposed Increase/Decrease	
Debt Service - Parcel A	\$0	\$0	\$0	\$0	\$0	0%
Operations/Maintenance - Parcel A	\$310,080	\$341,088	\$559,957	\$411,519	(\$148,439)	-27%
<b>Total</b>	<b>\$310,080</b>	<b>\$341,088</b>	<b>\$559,957</b>	<b>\$411,519</b>	<b>(\$148,439)</b>	<b>-27%</b>
Debt Service - Parcel B Timeshare	\$174,610	\$174,610	\$174,610	\$174,610	\$0	0%
Operations/Maintenance - Parcel B	\$45,404	\$49,944	\$81,992	\$60,257	(\$21,735)	-27%
<b>Total</b>	<b>\$220,014</b>	<b>\$224,555</b>	<b>\$256,603</b>	<b>\$234,867</b>	<b>(\$21,735)</b>	<b>-8%</b>
Debt Service - Parcel B Hotel	\$218,479	\$218,479	\$218,479	\$218,479	\$0	0%
Operations/Maintenance - Parcel B	\$56,811	\$62,492	\$102,592	\$75,396	(\$27,196)	-27%
<b>Total</b>	<b>\$275,290</b>	<b>\$280,971</b>	<b>\$321,071</b>	<b>\$293,875</b>	<b>(\$27,196)</b>	<b>-8%</b>
Debt Service - Parcel C/D	\$687,906	\$687,906	\$687,906	\$687,906	\$0	0%
Operations/Maintenance - Parcel C/D	\$178,887	\$196,775	\$323,042	\$237,407	(\$85,635)	-27%
<b>Total</b>	<b>\$866,793</b>	<b>\$884,682</b>	<b>\$1,010,949</b>	<b>\$925,313</b>	<b>(\$85,635)</b>	<b>-8%</b>
Debt Service - Parcel E	\$570,578	\$570,578	\$570,578	\$570,578	\$0	0%
Operations/Maintenance - Parcel E	\$148,371	\$163,208	\$267,935	\$196,908	(\$71,027)	-27%
<b>Total</b>	<b>\$718,949</b>	<b>\$733,786</b>	<b>\$838,513</b>	<b>\$767,486</b>	<b>(\$71,027)</b>	<b>-8%</b>
Debt Service - Parcel F	\$294,817	\$294,817	\$294,817	\$294,817	\$0	0%
Operations/Maintenance - Parcel F	\$76,663	\$84,330	\$138,442	\$101,743	(\$36,700)	-27%
<b>Total</b>	<b>\$371,480</b>	<b>\$379,147</b>	<b>\$433,259</b>	<b>\$396,560</b>	<b>(\$36,700)</b>	<b>-8%</b>
Debt Service - Parcel G	\$164,071	\$164,071	\$164,071	\$164,071	\$0	0%
Operations/Maintenance - Parcel G	\$42,660	\$46,926	\$77,038	\$56,616	(\$20,422)	-27%
<b>Total</b>	<b>\$206,732</b>	<b>\$210,998</b>	<b>\$241,109</b>	<b>\$220,687</b>	<b>(\$20,422)</b>	<b>-8%</b>

# SECTION C

**RESOLUTION 2024-06**

**A RESOLUTION OF THE BOARD OF SUPERVISORS OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT IMPOSING SPECIAL ASSESSMENTS AND CERTIFYING AN ASSESSMENT ROLL; PROVIDING A SEVERABILITY CLAUSE; AND PROVIDING AN EFFECTIVE DATE.**

**WHEREAS**, the Bonnet Creek Resort Community Development District (the “District”) is a local unit of special-purpose government established pursuant to Chapter 190, Florida Statutes for the purpose of providing, operating and maintaining infrastructure improvements, facilities and services to the lands within the District; and

**WHEREAS**, the District is located in Orange County, Florida (the “County”); and

**WHEREAS**, the District has constructed or acquired various infrastructure improvements and provides certain services in accordance with the District’s adopted improvement plan and Chapter 190, *Florida Statutes*; and

**WHEREAS**, the Board of Supervisors (the “Board”) of the District hereby determines to undertake various operations and maintenance activities described in the District’s budget for Fiscal Year 2024-2025 (the “Operations and Maintenance Budget”), attached hereto as Exhibit “A” and incorporated by reference herein; and

**WHEREAS**, the District must obtain sufficient funds to provide for the operation and maintenance of the services and facilities provided by the District as described in the District’s budget for Fiscal Year 2024-2025; and

**WHEREAS**, the provision of such services, facilities, and operations is a benefit to lands within the District; and

**WHEREAS**, Chapter 190, *Florida Statutes*, provides that the District may impose special assessments on benefitted lands within the District; and

**WHEREAS**, the District has previously levied an assessment for debt service, which the District desires to collect directly and which is also indicated on Exhibits “A” and “B”; and

**WHEREAS**, the District has determined that the utilization of the Uniform Method for the collection of assessments is either unavailable or not in the District’s best interest; and

**WHEREAS**, it is in the best interests of the District to proceed with the imposition of the special assessments for operations and maintenance in the amounts set forth in Exhibits “A” and “B”; and

**WHEREAS**, the District desires to levy and directly collect on the lands within the District special assessments reflecting their portion of the District’s operations and maintenance budget; and

**WHEREAS**, it is in the best interests of the District to adopt the Assessment Roll of the Bonnet Creek Resort Community Development District (the “Assessment Roll”) attached to this Resolution as Exhibit “B” and incorporated as a material part of this Resolution by this reference, and to certify the Assessment Roll; and

**WHEREAS**, it is in the best interests of the District to permit the District Manager to amend the Assessment Roll certified by this Resolution as the Property Appraiser updates the property roll for the County, for such time as authorized by Florida law.

**NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF THE BONNET CREEK RESORT COMMUNITY DEVELOPMENT DISTRICT:**

**SECTION 1. BENEFIT.** The provision of the services, facilities, and operations as described in Exhibit “A” confer a special and peculiar benefit to the lands within the District, which benefits exceed or equal the costs of the assessments. The allocation of the costs to the specially benefitted lands is shown in Exhibits “A” and “B”.

**SECTION 2. ASSESSMENT IMPOSITION.** A special assessment for operation and maintenance as provided for in Chapter 190, *Florida Statutes*, is hereby imposed and levied on benefitted lands within the District in accordance with Exhibits “A” and “B”. The lien of the special assessments for operations and maintenance imposed and levied by this Resolution shall be effective upon passage of this Resolution. The lien of the previously levied debt service assessments is reaffirmed by the passage of this Resolution.

**SECTION 3. COLLECTION AND ENFORCEMENT; PENALTIES; INTEREST.**

A. The previously levied debt service assessments, as well as the operation and maintenance special assessments levied by this Resolution, will be collected directly by the District in accordance with Florida law and with Exhibits “A” and “B”.

B. Assessments directly collected by the District are due according to the following schedules:

i). A debt service payment equivalent to the amount due to the bond trustee for each bond payment will be due and payable no later than 30 days prior to each bond payment date; i.e., 50% of the annual accrued interest on the outstanding principal of the bonds (less any credits for interest earned) is due no later than October 1, 2024, and the remaining 50% of the of the annual accrued interest on the outstanding principal of the bonds (less any



credits for interest earned), together with 100% of the annual principal payment, is due no later than April 1, 2025; and

ii). 25% of the total operations and maintenance assessment is due no later than October 1, 2024, 25% is due no later than February 1, 2025, 25% is due no later than April 1, 2025, and the final 25% is due no later than August 1, 2025.

C. In the event that an assessment payment of any type is not made in accordance with the schedules stated above, such assessment payment and any and all future scheduled assessment payments (to include any remaining scheduled debt service assessments for future fiscal years) shall be delinquent, shall be accelerated, and shall accrue penalties and interest in the amount of one percent (1%) per month plus all costs of collection and enforcement, and may either be enforced pursuant to a foreclosure action or, at the District's discretion, collected pursuant to the "Uniform Method" on a future tax bill (or pursuant to any other method or remedy legally available to the District), which amount may include penalties, interest, and costs of collection and enforcement. In the event an assessment subject to direct collection by the District shall be delinquent, the District Manager and District Counsel, without further authorization by the District's Board, may initiate foreclosure proceedings to collect and enforce the delinquent and remaining assessments. Nothing contained herein shall preclude the District from utilizing any legally available method under Florida Law, including the Uniform Method, to collect assessments at any time it sees fit during any fiscal year.

**SECTION 4. ASSESSMENT ROLL.** The District's Assessment Roll, attached to this Resolution as Exhibit "B", is hereby certified.

**SECTION 5. ASSESSMENT ROLL AMENDMENT.** The District Manager shall keep apprised of all updates made to the County property roll by the Property Appraiser after the date of this Resolution, and shall amend the District's Assessment Roll in accordance with any such updates, for such time as authorized by Florida law, to the County property roll. After any amendment of the Assessment Roll, the District Manager shall file the updates to the tax roll in the District records.

**SECTION 6. SUPPLEMENTATION OF PREVIOUS DISTRICT RESOLUTION(S).** Previous District resolutions which, among other things, levied bond debt service assessments on real property within the District, are hereby supplemented by this Resolution with regard to District collection procedures for such debt service assessments. It is the intent of the District to utilize the collection methods and procedures set forth in Section 3 herein for the collection of both operation and maintenance assessments and debt service assessments.

**SECTION 7. SEVERABILITY.** The invalidity or unenforceability of any one or more provisions of this Resolution shall not affect the validity or enforceability of the remaining portions of this Resolution, or any part thereof.

**SECTION 8. EFFECTIVE DATE.** This Resolution shall take effect upon the passage and adoption of this Resolution by the Board of Supervisors of the Bonnet Creek Community Development District.

**PASSED AND ADOPTED** this 5th day of September, 2024.

**ATTEST:**

**BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT  
DISTRICT**

By: \_\_\_\_\_  
Secretary / Assistant Secretary

By: \_\_\_\_\_

Its: \_\_\_\_\_

**EXHIBIT "A"**

***Bonnet Creek Resort***  
***Community Development District***

***Proposed Budget***  
***FY 2025***



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**Bonnet Creek Resort**  
**Community Development District**  
**Proposed Budget**  
**General Fund**

	Adopted Budget FY2024	Actuals Thru 7/31/24	Projected Next 2 Months	Projected Thru 9/30/24	Proposed Budget FY2025
<b>Revenues</b>					
Maintenance Assessments - Off Roll	\$ 1,551,000	\$ 1,551,000	\$ -	\$ 1,551,000	\$ 1,139,846
Interest Income	\$ 1,000	\$ 914	\$ 86	\$ 1,000	\$ 1,000
Reuse Water Fees - Wyndham	\$ 13,000	\$ 10,495	\$ 2,505	\$ 13,000	\$ 13,000
Reuse Water Fees - Golf Course	\$ 27,000	\$ 23,116	\$ 3,884	\$ 27,000	\$ 27,000
Reuse Water Fees - Signia by Hilton & Waldorf Astoria	\$ 5,000	\$ 4,295	\$ 705	\$ 5,000	\$ 5,000
Reuse Water Fees - Marriott	\$ 4,500	\$ 2,272	\$ 2,228	\$ 4,500	\$ 4,500
Carry Forward Surplus	\$ -	\$ -	\$ 54,526	\$ 54,526	\$ -
<b>Total Revenues</b>	<b>\$ 1,601,500</b>	<b>\$ 1,592,092</b>	<b>\$ 63,934</b>	<b>\$ 1,656,026</b>	<b>\$ 1,190,346</b>

**Expenditures**

General & Administrative

Supervisor Fees	\$ 8,000	\$ 5,200	\$ 2,080	\$ 7,280	\$ 7,280
Engineering Fees	\$ 20,000	\$ 47,999	\$ 10,667	\$ 58,666	\$ 25,000
Trustee Fees	\$ 6,000	\$ 5,388	\$ -	\$ 5,388	\$ 6,000
Legal Services	\$ 20,000	\$ 16,764	\$ 3,725	\$ 20,489	\$ 25,000
Assessment Roll Services	\$ 3,180	\$ 3,180	\$ -	\$ 3,180	\$ 3,339
Auditing Services	\$ 3,225	\$ 3,225	\$ -	\$ 3,225	\$ 3,225
Arbitrage Rebate Calculation	\$ 450	\$ 450	\$ -	\$ 450	\$ 450
District Management Fees	\$ 37,732	\$ 31,443	\$ 6,289	\$ 37,732	\$ 42,500
Information Technology	\$ 1,350	\$ 1,125	\$ 225	\$ 1,350	\$ 1,418
Website Maintenance	\$ 900	\$ 750	\$ 150	\$ 900	\$ 945
Insurance - Professional Liability	\$ 8,562	\$ 7,938	\$ -	\$ 7,938	\$ 8,732
Telephone	\$ 100	\$ -	\$ -	\$ -	\$ 100
Legal Advertising	\$ 2,100	\$ 351	\$ 350	\$ 701	\$ 2,100
Postage	\$ 1,900	\$ 424	\$ 84	\$ 508	\$ 1,900
Printing & Binding	\$ 1,200	\$ 40	\$ 30	\$ 70	\$ 1,200
Office Supplies	\$ 300	\$ 4	\$ 86	\$ 90	\$ 300
Dues, Licenses & Subscriptions	\$ 175	\$ 175	\$ -	\$ 175	\$ 175
Contingency	\$ 2,000	\$ 392	\$ 280	\$ 672	\$ 2,000
<b>Total Administrative:</b>	<b>\$ 117,174</b>	<b>\$ 124,848</b>	<b>\$ 23,965</b>	<b>\$ 148,813</b>	<b>\$ 131,664</b>

**Bonnet Creek Resort**  
**Community Development District**  
**Proposed Budget**  
**General Fund**

	Adopted Budget FY2024	Actuals Thru 7/31/24	Projected Next 2 Months	Projected Thru 9/30/24	Proposed Budget FY2025
<i>Operations &amp; Maintenance</i>					
Field Management	\$ 56,976	\$ 47,480	\$ 9,496	\$ 56,976	\$ 59,825
<b>Utility Services</b>					
Utility Services	\$ 14,000	\$ 11,741	\$ 2,400	\$ 14,141	\$ 14,000
Street Lights - Usage	\$ 5,400	\$ 3,453	\$ 860	\$ 4,313	\$ 5,400
Street Lights - Lease & Maintenance Agreement	\$ 55,000	\$ 39,696	\$ 8,000	\$ 47,696	\$ 55,000
Water Service - Reuse Water	\$ 43,000	\$ 42,762	\$ 8,000	\$ 50,762	\$ 43,000
SFWM Water Use Compliance Report	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500
<b>Stormwater Control - Bonnet Creek Resort</b>					
Oc/Dep Quarterly Well Monitoring Report	\$ 1,500	\$ 1,185	\$ 364	\$ 1,549	\$ 1,500
Wetland & Upland Monitoring Services - (Bda)	\$ 5,000	\$ 2,066	\$ 833	\$ 2,900	\$ 5,000
Pond & Embankment Aquatic Treatment - (Awc)	\$ 15,858	\$ 10,164	\$ 3,388	\$ 13,552	\$ 15,856
Irrigation Pond Treatment - Solitude	\$ 2,892	\$ 2,396	\$ 482	\$ 2,878	\$ 2,892
Nuisance/Exotic Species Maintenance - (Awc)	\$ 5,500	\$ 21,516	\$ -	\$ 21,516	\$ 15,000
<b>Stormwater Control - Crosby Island Marsh</b>					
Nuisance/Exotic Species Maintenance - (Awc)	\$ 7,725	\$ 5,000	\$ 2,500	\$ 7,500	\$ 7,800
Nuisance/Exotic Species Maintenance - (Bda)	\$ 4,500	\$ 2,352	\$ 750	\$ 3,102	\$ 4,500
Embankment Mowing - (A. E. Smith)	\$ 6,000	\$ 850	\$ 1,000	\$ 1,850	\$ 6,000
<b>Other Physical Environment</b>					
Property Insurance	\$ 19,902	\$ 19,127	\$ -	\$ 19,127	\$ 21,614
Entry, Fence, Walls & Gates Maintenance	\$ 10,000	\$ 20,493	\$ -	\$ 20,493	\$ 10,000
Pump Station Maintenance	\$ 4,000	\$ 3,646	\$ 667	\$ 4,313	\$ 4,000
Pump Station Repairs	\$ 5,000	\$ 5,368	\$ 2,350	\$ 7,718	\$ 5,000
Landscape & Irrigation Maintenance	\$ 207,900	\$ 172,425	\$ 34,650	\$ 207,075	\$ 218,295
Irrigation Repairs	\$ 3,500	\$ 5,004	\$ 1,430	\$ 6,434	\$ 7,000
Landscape Replacement	\$ 15,000	\$ 9,069	\$ 5,931	\$ 15,000	\$ 15,000
Lift Station Maintenance	\$ 5,000	\$ 4,763	\$ 315	\$ 5,078	\$ 5,000
<b>Road &amp; Street Facilities</b>					
Roadway Repair & Maintenance	\$ 7,500	\$ 4,629	\$ 1,250	\$ 5,879	\$ 7,500
Highway Directional Signage - (R&M)	\$ 2,500	\$ -	\$ 417	\$ 417	\$ 2,500
Roadway Directory Signage - (R&M)	\$ 2,500	\$ -	\$ 417	\$ 417	\$ 2,500
Sidewalk/Curb Cleaning	\$ 6,000	\$ -	\$ 1,000	\$ 1,000	\$ 6,000
Contingency	\$ 16,000	\$ 30,063	\$ -	\$ 30,063	\$ 16,000
<b>Total Operations &amp; Maintenance:</b>	<b>\$ 530,653</b>	<b>\$ 465,246</b>	<b>\$ 86,499</b>	<b>\$ 551,745</b>	<b>\$ 558,682</b>
<b>Total Expenditures</b>	<b>\$ 647,827</b>	<b>\$ 590,094</b>	<b>\$ 110,464</b>	<b>\$ 700,558</b>	<b>\$ 690,346</b>
<b>Other Financing Uses</b>					
Transfer Out - Capital Reserve	\$ 953,672	\$ 953,672	\$ 0	\$ 953,672	\$ 500,000
<b>Total Other Financing Sources (Uses)</b>	<b>\$ 953,672</b>	<b>\$ 953,672</b>	<b>\$ 0</b>	<b>\$ 953,672</b>	<b>\$ 500,000</b>
<b>Total Expenditures &amp; Other Financing Uses</b>	<b>\$ 1,601,500</b>	<b>\$ 1,543,766</b>	<b>\$ 110,465</b>	<b>\$ 1,654,231</b>	<b>\$ 1,190,346</b>
<b>Net Change in Fund Balance</b>	<b>\$ -</b>	<b>\$ 48,325</b>	<b>\$ (46,530)</b>	<b>\$ 1,795</b>	<b>\$ -</b>

**Bonnet Creek Resort**  
**Community Development District**  
General Fund Budget

**REVENUES:**

**Maintenance Assessments – Off Roll**

The District levies Non-Ad Valorem Assessments on all of the assessable property within the District to pay for operating expenditures incurred during the fiscal year. It will be directly billed from the District to the appropriate property owner.

**Interest Income**

The District will invest surplus funds with State Board of Administration, Regions Bank, and Truist Bank.

**Reuse Water Fees**

The District pays Orange County Utilities Department for monthly reclaimed commercial water usage then bills Wyndham, Golf Course, Signia by Hilton, the Waldorf Astoria, and Marriott for their portion based on individual meter readings to reimburse the cost of the reuse water.

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**EXPENDITURES:**

***GENERAL & ADMINISTRATIVE***

**Supervisor Fees**

The District may compensate its supervisors within the appropriate statutory limits of \$200 maximum per meeting within an annual cap of \$4,800 per supervisor. The amount is based upon 5 Supervisors attending 8 monthly meetings during the fiscal year.

**Engineering Fees**

The District's engineer, Donald W. McIntosh, provides general engineering services to the District. Among these services are attendance at and preparation for monthly board meetings, review of construction invoices and all other engineering services requested by the district throughout the year.

**Trustee Fees**

The District issued Series 2016 Special Assessment Refunding Bonds that are deposited with a Trustee at US Bank, N.A.

**Legal Services**

The District's legal counsel, Latham, Luna, Eden & Beaudine LLP, provides general legal services to the District. Among these services are attendance at and preparation for monthly board meetings, review of operating and maintenance contracts and all other legal services requested by the district throughout the year.



# **Bonnet Creek Resort**

## **Community Development District**

General Fund Budget

### **Assessment Roll Services**

The District has contracted with Governmental Management Services - Central Florida, LLC for the collection of prepaid assessments, maintaining Lien Book, updating the District's Tax Roll and levying the annual assessment.

### **Auditing Services**

The District is required annually to conduct an audit of its financial records by an Independent Certified Public Accounting firm once it reaches certain revenue and expenditure levels, or has issued bonds and incurred debt. The District is contracted with Berger, Toombs, Elam, Gaines & Frank

### **Arbitrage Rebate Calculation**

The District is required to calculate the interest earned from bond proceeds each year pursuant to the Internal Revenue Code of 1986. The Rebate Analyst is required to verify that the District has not received earnings higher than the yield of the bonds. The District is contracted with AMTEC.

### **District Management Fees**

The District has contracted with Governmental Management Services – Central Florida, LLC to provide Management, Accounting and Recording Secretary Services for the District. The services include, but are not limited to, recording and transcription of board meetings, administrative services, budget preparation, all financials reporting, annual audits, etc.

### **Information Technology**

Represents various cost of information technology with Governmental Management Services – Central Florida, LLC for the District such as video conferencing, cloud storage and servers, positive pay implementation and programming for fraud protection, accounting software, tablets for meetings, Adobe, Microsoft Office, etc.

### **Website Maintenance**

Represents the costs with Governmental Management Services – Central Florida, LLC associated with monitoring and maintaining the District's website created in accordance with Chapter 189, Florida Statutes. These services include site performance assessments, security and firewall maintenance, updates, document uploads, hosting and domain renewals, website backups, etc.

### **Insurance – Professional Liability**

The District's general liability and public officials liability coverage are provided by Florida Insurance Alliance (FIA). FIA specializes in providing insurance coverage to governmental agencies.

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Telephone**

Telephone and fax machine.

**Legal Advertising**

The District will incur expenditures related to legal advertising. The items for which the District will advertise include, but are not limited to meeting schedules, special meeting notices, and public hearings, bidding etc. for the District based on statutory guidelines.

**Postage**

Mailing of Board Meeting Agenda's, checks for vendors, and any other required correspondence.

**Printing & Binding**

Printing and binding agenda packages for board meetings, printing of computerized checks, correspondence, stationary, etc.

**Office Supplies**

Any supplies that may need to be purchased during the Fiscal Year, e.g., paper, minute books, file folders, labels, paper clips, etc.

**Dues, Licenses & Subscriptions**

The District is required to pay an annual fee of \$175 to the Department of Economic Opportunity. This is the only expenditure for this line item.

**Contingency**

Accounts for any fees or expenditures relating to the district that do not fall under the other budgeted administrative expenditures including bank fees.

***OPERATIONS & MAINTENANCE***

**Field Management**

The District has contracted with Governmental Management Services - Central Florida for general maintenance services.

<b>Description</b>	<b>Monthly</b>	<b>Annually</b>
Field Management	\$4,985.4	\$59,825
<b>TOTAL</b>		<b>\$59,825</b>

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Utility Services**

**Utility Services**

The District will incur electric utility expenditures for general purposes such as irrigation timers, lift station pumps, fountains, etc. The District maintains the following accounts with Duke Energy.

Description	Monthly	Annually
13251 Chelonia Parkway Ct Sign 1	\$30	\$360
13251 Chelonia Parkway Ct Sign 2	\$30	\$360
13251 Chelonia Parkway Ct Sign 3	\$30	\$360
13251 Chelonia Parkway Ct Sign 4	\$30	\$360
13251 Chelonia Parkway Ct Entrance Sign	\$92	\$1,100
13252 Chelonia Parkway Ct Sign 5	\$30	\$360
14064 Chelonia Parkway Ct Pump	\$25	\$300
14901 Chelonia Parkway Lift	\$200	\$2,400
14312 Chelonia Parkway	\$700	\$8,400
<b>TOTAL</b>		<b>\$14,000</b>

**Street Lights - Usage**

The District may have expenditures relating to streetlights throughout the community. These may be restricted to main arterial roads or in some cases to all streetlights within the District's boundaries. The District maintains the following account with Duke Energy.

Description	Monthly	Annually
000 Chelonia Parkway Ct Lite	\$450	\$5,400
<b>TOTAL</b>		<b>\$5,400</b>

**Street Lights - Lease & Maintenance Agreement**

The District may budget for its streetlights lease separately. The District maintains the following account with Duke Energy.

Description	Monthly	Annually
000 Chelonia Parkway Ct Lite	\$4,583	\$55,000
<b>TOTAL</b>		<b>\$55,000</b>

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Water Service – Reuse Water**

The District may incur expenditures related to the use of reclaimed water for irrigation. The District maintains the following account with Orange County Utilities.

Description	Monthly	Annually
14064 Chelonia Parkway	\$3,583	\$43,000
<b>TOTAL</b>		<b>\$43,000</b>

**SFWMD Water Use Compliance Report**

Expenditures related for compliance reporting for the application of Consumptive Water Use Permits with South Florida Water Management District.

**Stormwater Control – Bonnet Creek Resort**

**OC/Dep Quarterly Well Monitoring Report**

The District expenditures related to quarterly well monitoring report.

**Wetland & Upland Monitoring Services - (BDA)**

Include reviews of nuisance/exotic (N/E) plant species maintenance associated with the on-site wetland and upland preservation areas.

Description	Annually
BDA Environmental Consultants	\$5,000
<b>TOTAL</b>	<b>\$5,000</b>

**Pond & Embankment Aquatic Treatment – (AWC)**

1) Provide chemical/manual treatments 9 times per year to control undesirable aquatic plants and algae growing in pond 2. Control nuisance and exotic species growing along 6811 lf of fence line. Control nuisance and exotic species growing along 33418 lf of slopes and wetland edges to 15' in. Control of all vegetation growing within 5' of outfall structures.

2) Selective spot spraying techniques will be utilized to avoid impacting native vegetation.

3) Provide chemical treatment with aquatic approved herbicides supervised by state licensed natural area applicators.

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Irrigation Pond Treatment - (Solitude)**

The District has contract with Solitude Lake Management to provide pond maintenance services on one irrigation pond. Services include aquatic weed control, shoreline weed control and water quality monitoring.

Description	Monthly	Annually
Solitude Lake Management	\$241	\$2,892
<b>TOTAL</b>		<b>\$2,892</b>

**Nuisance/Exotic Species Maintenance - (AWC)**

Includes supervisory oversight of the nuisance/exotic (N/E) plant species management (to include the hand-removal and or herbicide treatment of N/E plant species) and maintenance if necessary.

**Stormwater Control - Crosby Island Marsh**

**Nuisance/Exotic Species Maintenance - (AWC)**

1) Provide chemical/manual treatments to control nuisance and exotic species within Crosby Island Mitigation Site 3 times per year. Treatments to be completed with a combination of airboat in the wet season and field crews during the dry season.

2) Selective spot spraying techniques will be utilized to avoid impacting native vegetation.

3) Provide chemical treatment with aquatic approved herbicides supervised by state licensed natural area applicators.

Description	Per Visit	Annually
Aquatic Weed Control (Wetlands) - 3 Visits	\$2,600	\$7,800
<b>TOTAL</b>		<b>\$7,800</b>

**Nuisance/Exotic Species Maintenance - (BDA)**

Includes supervisory oversight of the nuisance/exotic (N/E) plant species management (to include the hand-removal and or herbicide treatment of N/E plant species) and maintenance.

Description	Annually
BDA Environmental Consultants	\$4,500
<b>TOTAL</b>	<b>\$4,500</b>

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Embankment Mowing**

Mowing of conservation berms surrounding wetland and mitigation areas.

**Other Physical Environment**

**Property Insurance**

Represents the District's share of the annual coverage of property insurance. Coverage is provided by Florida Insurance Alliance. FIA specializes in providing insurance coverage to governmental agencies.

**Entry, Fence, Walls & Gates Maintenance**

The District will incur expenditures to maintain the entry monuments and the fencing.

**Pump Station Maintenance**

Expenditures incurred for Pump station maintenance.

**Pump Station Repairs**

Expenditures incurred for Pump station repairs.

**Landscape & Irrigation Maintenance**

The District contracted with Yellowstone Landscape to maintain the rights-of-way, median strips, recreational facilities including pond banks, entryways, and similar planting areas within the District. These services include but are not limited to monthly landscape maintenance, fertilizer, pesticides, annuals, mulch, and irrigation Maintenance.

Description	Monthly	Annually
Yellowstone - Landscape Maintenance	\$18,191.25	\$218,295
<b>TOTAL</b>		<b>\$218,295</b>

**Irrigation Repairs**

Expenditures incurred for irrigation repairs.

**Landscape Replacement**

Expenditures related to replacement of turf, trees, shrubs etc.

**Bonnet Creek Resort**  
**Community Development District**  
 General Fund Budget

**Lift Station Maintenance**

Expenditures incurred for yearly preventative maintenance and any additional repairs to the lift station and generator.

Description	Quarterly	Annually
Lift Station Preventative Maintenance	\$330	\$1,320
Generator Preventative Maintenance		\$2,070
Contingency		\$1,610
<b>TOTAL</b>		<b>\$5,000</b>

**Road & Street Facilities**

**Roadway Repair and Maintenance**

Expenditures related to the repair and maintenance of roadways owned by the District if any.

**Highway Directional Signage - (R&M)**

Highway Directional Signage expenditures which may not fit into any defined category in this section of the budget.

**Roadway Directional Signage - (R&M)**

Roadway Directional Signage expenditures which may not fit into any defined category in this section of the budget.

**Sidewalk/Curb Cleaning**

Estimated cost for pressure washing the District owned sidewalks throughout the community.

**Contingency**

Monies collected and allocated for expenditures that the District could incur miscellaneous throughout the year, which may not fit into any standard categories.

**Transfer Out - Capital Reserve**

Monies collected and allocated for the future repair and replacement of various capital improvements.

**Bonnet Creek Resort**  
**Community Development District**  
**Proposed Budget**  
**Debt Service Fund Series 2016**

Description	Adopted Budget FY2024	Actuals Thru 7/31/24	Projected Next 2 Months	Projected Thru 9/30/24	Proposed Budget FY2025
<b>Revenues</b>					
Assessments - Direct Billed	\$ 2,110,462	\$ 2,110,462	\$ -	\$ 2,110,462	\$ 2,110,462
Interest Income	\$ -	\$ 56,111	\$ 40,079	\$ 96,190	\$ 48,095
Carry Forward Surplus	\$ 61,468	\$ 64,748	\$ -	\$ 64,748	\$ 165,950
<b>Total Revenues</b>	<b>\$ 2,171,929</b>	<b>\$ 2,231,321</b>	<b>\$ 40,079</b>	<b>\$ 2,271,400</b>	<b>\$ 2,324,507</b>
<b>Expenditures</b>					
<b>General &amp; Administrative:</b>					
Interest - 11/1	\$ 405,225	\$ 405,225	\$ -	\$ 405,225	\$ 376,088
Principal - 5/1	\$ 1,295,000	\$ 1,295,000	\$ -	\$ 1,295,000	\$ 1,355,000
Interest - 5/1	\$ 405,225	\$ 405,225	\$ -	\$ 405,225	\$ 376,088
<b>Total Expenditures</b>	<b>\$ 2,105,450</b>	<b>\$ 2,105,450</b>	<b>\$ -</b>	<b>\$ 2,105,450</b>	<b>\$ 2,107,175</b>
<b>Net Change in Fund Balance</b>	<b>\$ 66,479</b>	<b>\$ 125,871</b>	<b>\$ 40,079</b>	<b>\$ 165,950</b>	<b>\$ 217,332</b>



**Bonnet Creek Resort**  
**Community Development District**  
**Series 2016 Special Assessment Bonds**  
**Amortization Schedule**

Date	Balance	Principal	Interest	Total
11/01/24	\$ 16,715,000.00	\$ -	\$ 376,087.50	\$ 2,107,175.00
05/01/25	\$ 16,715,000.00	\$ 1,355,000.00	\$ 376,087.50	
11/01/25	\$ 15,360,000.00	\$ -	\$ 345,600.00	\$ 2,106,200.00
05/01/26	\$ 15,360,000.00	\$ 1,415,000.00	\$ 345,600.00	
11/01/26	\$ 13,945,000.00	\$ -	\$ 313,762.50	\$ 2,107,525.00
05/01/27	\$ 13,945,000.00	\$ 1,480,000.00	\$ 313,762.50	
11/01/27	\$ 12,465,000.00	\$ -	\$ 280,462.50	\$ 2,110,925.00
05/01/28	\$ 12,465,000.00	\$ 1,550,000.00	\$ 280,462.50	
11/01/28	\$ 10,915,000.00	\$ -	\$ 245,587.50	\$ 2,111,175.00
05/01/29	\$ 10,915,000.00	\$ 1,620,000.00	\$ 245,587.50	
11/01/29	\$ 9,295,000.00	\$ -	\$ 209,137.50	\$ 2,113,275.00
05/01/30	\$ 9,295,000.00	\$ 1,695,000.00	\$ 209,137.50	
11/01/30	\$ 7,600,000.00	\$ -	\$ 171,000.00	\$ 2,117,000.00
05/01/31	\$ 7,600,000.00	\$ 1,775,000.00	\$ 171,000.00	
11/01/31	\$ 5,825,000.00	\$ -	\$ 131,062.50	\$ 2,117,125.00
05/01/32	\$ 5,825,000.00	\$ 1,855,000.00	\$ 131,062.50	
11/01/32	\$ 3,970,000.00	\$ -	\$ 89,325.00	\$ 2,118,650.00
05/01/33	\$ 3,970,000.00	\$ 1,940,000.00	\$ 89,325.00	
11/01/33	\$ 2,030,000.00	\$ -	\$ 45,675.00	\$ 2,121,350.00
05/01/34	\$ 2,030,000.00	\$ 2,030,000.00	\$ 45,675.00	
		<b>\$ 16,715,000.00</b>	<b>\$ 4,415,400.00</b>	<b>\$ 21,130,400.00</b>

**Bonnet Creek Resort**  
**Community Development District**  
**Proposed Budget**  
**Capital Reserve Fund**

Description	Adopted Budget FY2024	Actuals Thru 7/31/24	Projected Next 2 Months	Projected Thru 9/30/24	Proposed Budget FY2025
<b>Revenues</b>					
Transfer In - Capital Projects	\$ 953,672	\$ 953,672	\$ -	\$ 953,672	\$ 500,000
Interest Income	\$ 50	\$ 35,939	\$ 25,671	\$ 61,610	\$ 30,805
Carry Forward Surplus	\$ 696,278	\$ 909,655	\$ -	\$ 909,655	\$ 218,200
<b>Total Revenues</b>	<b>\$ 1,650,000</b>	<b>\$ 1,899,266</b>	<b>\$ 25,671</b>	<b>\$ 1,924,937</b>	<b>\$ 749,005</b>
<b>Expenditures</b>					
<b><i>General &amp; Administrative:</i></b>					
Chelonia Parkway Paving	\$ 1,500,000	\$ 1,278,921	\$ 221,079	\$ 1,500,000	\$ 275,209
Offsite Wayfinding Signs	\$ -	\$ -	\$ -	\$ -	\$ 150,000
Irrigation Improvement	\$ -	\$ -	\$ -	\$ -	\$ -
Entry Monument	\$ -	\$ 172,695	\$ -	\$ 172,695	\$ -
Crosby Island Berm Repair	\$ 150,000	\$ 1,125	\$ -	\$ 1,125	\$ 150,000
Contingency	\$ -	\$ 32,917	\$ -	\$ 32,917	\$ -
<b>Total Expenditures</b>	<b>\$ 1,650,000</b>	<b>\$ 1,485,658</b>	<b>\$ 221,079</b>	<b>\$ 1,706,737</b>	<b>\$ 575,209</b>
<b>Net Change in Fund Balance</b>	<b>\$ 0</b>	<b>\$ 413,608</b>	<b>\$ (195,408)</b>	<b>\$ 218,200</b>	<b>\$ 173,796</b>

**BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT DISTRICT**

**FISCAL YEAR 2024/2025 O&M & DEBT SERVICE ASSESSMENT SCHEDULE**

Total O & M Assessment	\$1,139,846
Total DS Assessment	\$2,110,462

<u>PRODUCT TYPE (PARCEL)</u>	<u>ALLOCATION OF ASSESSMENTS</u>	<u>TOTAL OPERATIONS AND MAINTENANCE ASSESSMENT</u>	<u>ALLOCATION OF DEBT ASSESSMENTS</u>	<u>TOTAL SERIES 2016 DEBT SERVICE ASSESSMENT</u>	<u>TOTAL FY 2024/2025 ASSESSMENT PER PARCEL</u>
Timeshare (A)	36.10%	\$411,518.62	0.00%	\$0.00	\$411,518.62
Timeshare (B)	5.29%	\$60,257.10	8.27%	\$174,610.27	\$234,867.37
Hotel (B)	6.61%	\$75,395.99	10.35%	\$218,479.04	\$293,875.03
Hotel (C/D)	20.83%	\$237,407.13	32.60%	\$687,906.28	\$925,313.41
Timeshare (E)	17.28%	\$196,908.40	27.04%	\$570,577.65	\$767,486.05
Hotel (F)	8.93%	\$101,742.66	13.97%	\$294,816.96	\$396,559.62
Golf Course (G)	4.97%	\$56,616.15	7.77%	\$164,071.33	\$220,687.48
	<u>100.00%</u>	<u>\$1,139,846.05</u>	<u>100.00%</u>	<u>\$2,110,461.53</u>	<u>\$3,250,307.58</u>

**FISCAL YEAR 2023/2024 O&M & DEBT SERVICE ASSESSMENT SCHEDULE**

Timeshare (A)	36.10%	\$559,957.45	0.00%	\$0.00	\$559,957.45
Timeshare (B)	5.29%	\$81,992.43	8.27%	\$174,610.27	\$256,602.70
Hotel (B)	6.61%	\$102,592.06	10.35%	\$218,479.04	\$321,071.10
Hotel (C/D)	20.83%	\$323,042.24	32.60%	\$687,906.28	\$1,010,948.52
Timeshare (E)	17.28%	\$267,935.21	27.04%	\$570,577.65	\$838,512.86
Hotel (F)	8.93%	\$138,442.24	13.97%	\$294,816.96	\$433,259.20
Golf Course (G)	4.97%	\$77,038.16	7.77%	\$164,071.33	\$241,109.49
	<u>100.00%</u>	<u>\$1,550,999.79</u>	<u>100.00%</u>	<u>\$2,110,461.53</u>	<u>\$3,661,461.32</u>

**FISCAL YEAR 2024/2025 O&M & DEBT SERVICE ASSESSMENT DIFFERENCE**

Timeshare (A)	36.10%	-\$148,438.83	0.00%	\$0.00	-\$148,438.83
Timeshare (B)	5.29%	-\$21,735.33	8.27%	\$0.00	-\$21,735.33
Hotel (B)	6.61%	-\$27,196.07	10.35%	\$0.00	-\$27,196.07
Hotel (C/D)	20.83%	-\$85,635.11	32.60%	\$0.00	-\$85,635.11
Timeshare (E)	17.28%	-\$71,026.81	27.04%	\$0.00	-\$71,026.81
Hotel (F)	8.93%	-\$36,699.58	13.97%	\$0.00	-\$36,699.58
Golf Course (G)	4.97%	-\$20,422.01	7.77%	\$0.00	-\$20,422.01
	<u>100.00%</u>	<u>-\$411,153.74</u>	<u>100.00%</u>	<u>\$0.00</u>	<u>-\$411,153.74</u>

**BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT DISTRICT**

**FISCAL YEAR 2024/2025 O & M & DEBT SERVICE SCHEDULE**

2023/2024 O & M Budget	\$1,551,000
2024/2025 O & M Budget	<u>\$1,139,846</u>
Total Difference	<u><u>(\$411,154)</u></u>

2023/2024 Debt Service Assessment	\$2,110,462
2024/2025 Debt Service Assessment	<u>\$2,110,462</u>
Total Difference	<u><u>\$0</u></u>

**PER UNIT ANNUAL ASSESSMENT**

	2021/2022	2022/2023	2023/2024	2024/2025	Proposed Increase/Decrease	
Debt Service - Parcel A	\$0	\$0	\$0	\$0	\$0	0%
Operations/Maintenance - Parcel A	\$310,080	\$341,088	\$559,957	\$411,519	(\$148,439)	-27%
<b>Total</b>	<b>\$310,080</b>	<b>\$341,088</b>	<b>\$559,957</b>	<b>\$411,519</b>	<b>(\$148,439)</b>	<b>-27%</b>
Debt Service - Parcel B Timeshare	\$174,610	\$174,610	\$174,610	\$174,610	\$0	0%
Operations/Maintenance - Parcel B	\$45,404	\$49,944	\$81,992	\$60,257	(\$21,735)	-27%
<b>Total</b>	<b>\$220,014</b>	<b>\$224,555</b>	<b>\$256,603</b>	<b>\$234,867</b>	<b>(\$21,735)</b>	<b>-8%</b>
Debt Service - Parcel B Hotel	\$218,479	\$218,479	\$218,479	\$218,479	\$0	0%
Operations/Maintenance - Parcel B	\$56,811	\$62,492	\$102,592	\$75,396	(\$27,196)	-27%
<b>Total</b>	<b>\$275,290</b>	<b>\$280,971</b>	<b>\$321,071</b>	<b>\$293,875</b>	<b>(\$27,196)</b>	<b>-8%</b>
Debt Service - Parcel C/D	\$687,906	\$687,906	\$687,906	\$687,906	\$0	0%
Operations/Maintenance - Parcel C/D	\$178,887	\$196,775	\$323,042	\$237,407	(\$85,635)	-27%
<b>Total</b>	<b>\$866,793</b>	<b>\$884,682</b>	<b>\$1,010,949</b>	<b>\$925,313</b>	<b>(\$85,635)</b>	<b>-8%</b>
Debt Service - Parcel E	\$570,578	\$570,578	\$570,578	\$570,578	\$0	0%
Operations/Maintenance - Parcel E	\$148,371	\$163,208	\$267,935	\$196,908	(\$71,027)	-27%
<b>Total</b>	<b>\$718,949</b>	<b>\$733,786</b>	<b>\$838,513</b>	<b>\$767,486</b>	<b>(\$71,027)</b>	<b>-8%</b>
Debt Service - Parcel F	\$294,817	\$294,817	\$294,817	\$294,817	\$0	0%
Operations/Maintenance - Parcel F	\$76,663	\$84,330	\$138,442	\$101,743	(\$36,700)	-27%
<b>Total</b>	<b>\$371,480</b>	<b>\$379,147</b>	<b>\$433,259</b>	<b>\$396,560</b>	<b>(\$36,700)</b>	<b>-8%</b>
Debt Service - Parcel G	\$164,071	\$164,071	\$164,071	\$164,071	\$0	0%
Operations/Maintenance - Parcel G	\$42,660	\$46,926	\$77,038	\$56,616	(\$20,422)	-27%
<b>Total</b>	<b>\$206,732</b>	<b>\$210,998</b>	<b>\$241,109</b>	<b>\$220,687</b>	<b>(\$20,422)</b>	<b>-8%</b>

**EXHIBIT "B"**

**Bonnet Creek Resort CDD  
FY 25 Assessment Roll**

Parcel ID	Type	FY 25 O&M	Series 2016 Debt	Total
32-24-28-0825-00-010	Parcel A - Timeshares	\$205,889.27	\$0.00	\$485,867.77
32-24-28-0825-00-020	Parcel B - Hotel Units/Timeshares	\$135,738.77	\$393,089.31	\$713,412.08
32-24-28-0825-00-050	Parcel E - Timeshares	\$197,032.78	\$570,577.65	\$1,035,545.43
32-24-28-0825-00-060	Parcel F - Hotel Units	\$101,806.92	\$294,816.96	\$535,065.88
32-24-28-0826-03-000	Parcel C/D - Hotel Units	\$237,557.09	\$687,906.28	\$1,248,505.37
32-24-28-0826-04-000	Parcel G - Golf Course	\$56,651.91	\$164,071.33	\$297,761.24
32-24-28-2517-99-999	Parcel A - Timeshares	\$205,889.27	\$0.00	\$485,867.77
<b>Total Net Assessments</b>		<b>\$1,140,566.01</b>	<b>\$2,110,461.53</b>	<b>\$4,802,025.54</b>

# SECTION VI

# SECTION A



*Bonnet Creek Resort*  
*Community Development District*

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219 East Livingston Street, Orlando, FL 32801  
Phone: 407-841-5524 – Fax: 407-839-1526

September 5, 2024

Mr. Eric J. Inman  
Aquatic Weed Control, Inc.  
6536 Pinecastle Blvd, Suite A  
Orlando, FL 32809

RE: 2024-2025 Bonnet Creek Resort Maintenance Contract Extension

Dear Mr. Inman:

On behalf of Bonnet Creek Resort Community Development (the “District”), this letter serves to confirm the District and Aquatic Weed Control Inc.’s agreement to extend the existing “Bonnet Creek Resort” maintenance contract (dated November 1, 2018) from October 1, 2024, to September 30, 2025. All other provisions of the contract remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) original executed copy to us.

Sincerely,

George Flint, District Manager  
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager

**Acknowledgements:**

For: **Aquatic Weed Control, Inc.**

By:

\_\_\_\_\_  
Eric J. Inman, President

Date:\_\_\_\_\_

For: **Bonnet Creek Resort Community Development District**

By:

\_\_\_\_\_  
Randall Greene, Chairman, Board of Supervisors

Date:\_\_\_\_\_

# SECTION B

***Bonnet Creek Resort***  
***Community Development District***

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219 East Livingston Street, Orlando, FL 32801  
Phone: 407-841-5524 – Fax: 407-839-1526

September 5, 2024

Mr. Eric J. Inman  
Aquatic Weed Control, Inc.  
6536 Pinecastle Blvd, Suite A  
Orlando, FL 32809

RE: 2024-2025 Crosby Island Marsh Wetland Area Maintenance Contract Extension

Dear Mr. Inman:

On behalf of Bonnet Creek Resort Community Development (the “District”), this letter serves to confirm the District and Aquatic Weed Control Inc.’s agreement to extend the existing “Crosby Island Marsh Wetland Area” maintenance contract (dated November 1, 2018) from October 1, 2024, to September 30, 2025. All other provisions of the contract remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) original executed copy to us.

Sincerely,

George Flint, District Manager  
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager

**Acknowledgements:**

For: **Aquatic Weed Control, Inc.**

By:

\_\_\_\_\_  
Eric J. Inman, President

Date:\_\_\_\_\_

For: **Bonnet Creek Resort Community Development District**

By:

\_\_\_\_\_  
Randall Greene, Chairman, Board of Supervisors

Date:\_\_\_\_\_

# SECTION VII

# SECTION A

***Bonnet Creek Resort***  
***Community Development District***

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219 East Livingston Street, Orlando, FL 32801  
Phone: 407-841-5524 – Fax: 407-839-1526

September 5, 2024

Dr. W. Michael Dennis, Ph.D, President  
Breedlove, Dennis & Assoc., Inc.  
330 W. Canton Ave  
Winter Park, FL 32789

RE: 2024-2025 Bonnet Creek Resort Project Site Contract Extension for Wetland & Upland Monitoring Services

Dear Dr. Dennis:

On behalf of Bonnet Creek Resort Community Development (the “District”), this letter serves to confirm the District and Breedlove, Dennis & Assoc., Inc.’s agreement to extend the existing “Bonnet Creek Resort Project Site Maintenance Review Services” contract (dated July 1, 2015, as amended), from October 1, 2024, to September 30, 2025. All other provisions of the Contract, as previously amended, remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) executed copy to us.

Sincerely,

*George Flint*

George Flint, District Manager  
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager



**Acknowledgements:**

For: **Breedlove, Dennis & Assoc., Inc.**

By:

\_\_\_\_\_  
Michael Dennis, President

Date:\_\_\_\_\_

For: **Bonnet Creek Resort Community Development District**

By:

\_\_\_\_\_  
Randall Greene, Chairman, Board of Supervisors

Date:\_\_\_\_\_

# SECTION B

*Bonnet Creek Resort*  
*Community Development District*

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219 East Livingston Street, Orlando, FL 32801  
Phone: 407-841-5524 – Fax: 407-839-1526

September 5, 2024

Dr. W. Michael Dennis, Ph.D, President  
Breedlove, Dennis & Assoc., Inc.  
330 W. Canton Ave  
Winter Park, FL 32789

RE: 2024-2025 Crosby Island Marsh Mitigation Site Contract Extension for  
Nuisance/Exotic Species Maintenance

Dear Dr. Dennis:

On behalf of Bonnet Creek Resort Community Development (the “District”), this letter serves to confirm the District and Breedlove, Dennis & Assoc., Inc.’s agreement to extend the existing “Crosby Island Marsh Mitigation Site Management and Maintenance Review Services” contract (dated July 1, 2015, as amended) from October 1, 2024, to September 30, 2025. All other provisions of the Contract, as previously amended, remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) original executed copy to us.

Sincerely,

*George Flint*

George Flint, District Manager  
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager

**Acknowledgements:**

For: **Breedlove, Dennis & Assoc., Inc.**

By:

\_\_\_\_\_  
Michael Dennis, President

Date:\_\_\_\_\_

For: **Bonnet Creek Resort Community Development District**

By:

\_\_\_\_\_  
Randall Greene, Chairman, Board of Supervisors

Date:\_\_\_\_\_

# SECTION VIII

***Bonnet Creek Resort***  
***Community Development District***

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219 East Livingston Street, Orlando, FL 32801  
Phone: 407-841-5524 – Fax: 407-839-1526

September 5, 2024

Solitude Lake Management, LLC  
2844 Crusader Circle  
Suite 450  
Virginia Beach, VA 23453

RE: 2024-2025 Bonnet Creek Resort Maintenance Contract Extension

To Whom it May Concern:

On behalf of Bonnet Creek Resort Community Development (the “District”), this letter serves to confirm the District and Solitude Lake Management, LLC’s agreement to extend the existing “Bonnet Creek Resort” maintenance contract (dated November 3, 2022) from October 1, 2024, to September 30, 2025. All other provisions of the contract remain the same.

Should you so agree, please acknowledge your acceptance in the space below and return one (1) original executed copy to us.

Sincerely,

George Flint, District Manager  
Bonnet Creek Resort Community Development District

Cc: Clayton Smith, Field Manager

**Acknowledgements:**

For: **Solitude Lake Management, LLC**

By:

\_\_\_\_\_

Date:\_\_\_\_\_

Its: \_\_\_\_\_

Title:\_\_\_\_\_

For: **Bonnet Creek Resort Community Development District**

By:

\_\_\_\_\_

Date:\_\_\_\_\_

Randall Greene, Chairman, Board of Supervisors

# SECTION IX



*Item will be  
provided under  
separate cover.*

# SECTION X



## **Memorandum**

**To:** Board of Supervisors

**From:** District Management

**Date:** September 5, 2024

**RE:** HB7013 – Special Districts Performance Measures and Standards

---

To enhance accountability and transparency, new regulations were established for all special districts, by the Florida Legislature, during their 2024 legislative session. Starting on October 1, 2024, or by the end of the first full fiscal year after its creation (whichever comes later), each special district must establish goals and objectives for each program and activity, as well as develop performance measures and standards to assess the achievement of these goals and objectives. Additionally, by December 1 each year (initial report due on December 1, 2025), each special district is required to publish an annual report on its website, detailing the goals and objectives achieved, the performance measures and standards used, and any goals or objectives that were not achieved.

District Management has identified the following key categories to focus on for Fiscal Year 2025 and develop statutorily compliant goals for each:

- Community Communication and Engagement
- Infrastructure and Facilities Maintenance
- Financial Transparency and Accountability

Additionally, special districts must provide an annual reporting form to share with the public that reflects whether the goals & objectives were met for the year. District Management has streamlined these requirements into a single document that meets both the statutory requirements for goal/objective setting and annual reporting.

The proposed goals/objectives and the annual reporting form are attached as exhibit A to this memo. District Management recommends that the Board of Supervisors adopt these goals and objectives to maintain compliance with HB7013 and further enhance their commitment to the accountability and transparency of the District.

**Exhibit A:**  
Goals, Objectives and Annual Reporting Form

# Bonnet Creek Resort Community Development District Performance Measures/Standards & Annual Reporting Form

October 1, 2024 – September 30, 2025

## **1. Community Communication and Engagement**

### **Goal 1.1: Public Meetings Compliance**

**Objective:** Hold at least three regular Board of Supervisor meetings per year to conduct CDD related business and discuss community needs.

**Measurement:** Number of public board meetings held annually as evidenced by meeting minutes and legal advertisements.

**Standard:** A minimum of three board meetings were held during the Fiscal Year.

**Achieved:** Yes  No

### **Goal 1.2: Notice of Meetings Compliance**

**Objective:** Provide public notice of meetings in accordance with Florida Statutes, using at least two communication methods.

**Measurement:** Timeliness and method of meeting notices as evidenced by posting to CDD website, publishing in local newspaper and via electronic communication.

**Standard:** 100% of meetings were advertised per Florida statute on at least two mediums (i.e., newspaper, CDD website, electronic communications).

**Achieved:** Yes  No

### **Goal 1.3: Access to Records Compliance**

**Objective:** Ensure that meeting minutes and other public records are readily available and easily accessible to the public by completing monthly CDD website checks.

**Measurement:** Monthly website reviews will be completed to ensure meeting minutes and other public records are up to date as evidenced by District Management's records.

**Standard:** 100% of monthly website checks were completed by District Management.

**Achieved:** Yes  No

## **2. Infrastructure and Facilities Maintenance**

### **Goal 2.1: Field Management and/or District Management Site Inspections**

**Objective:** Field manager and/or district manager will conduct inspections per District Management services agreement to ensure safety and proper functioning of the District's infrastructure.

**Measurement:** Field manager and/or district manager visits were successfully completed per management agreement as evidenced by field manager and/or district manager's reports, notes or other record keeping method.

**Standard:** 100% of site visits were successfully completed as described within district management services agreement

**Achieved:** Yes  No

### **Goal 2.2: District Infrastructure and Facilities Inspections**

**Objective:** District Engineer will conduct an annual inspection of the District's infrastructure and related systems.

**Measurement:** A minimum of one inspection completed per year as evidenced by district engineer's report related to district's infrastructure and related systems.

**Standard:** Minimum of one inspection was completed in the Fiscal Year by the district's engineer.

**Achieved:** Yes  No

## **3. Financial Transparency and Accountability**

### **Goal 3.1: Annual Budget Preparation**

**Objective:** Prepare and approve the annual proposed budget by June 15 and final budget was adopted by September 30 each year.

**Measurement:** Proposed budget was approved by the Board before June 15 and final budget was adopted by September 30 as evidenced by meeting minutes and budget documents listed on CDD website and/or within district records.

**Standard:** 100% of budget approval & adoption were completed by the statutory deadlines and posted to the CDD website.

**Achieved:** Yes  No

### **Goal 3.2: Financial Reports**

**Objective:** Publish to the CDD website the most recent versions of the following documents: Annual audit, current fiscal year budget with any amendments, and most recent financials within the latest agenda package.

**Measurement:** Annual audit, previous years' budgets, and financials are accessible to the public as evidenced by corresponding documents on the CDD's website.

**Standard:** CDD website contains 100% of the following information: Most recent annual audit, most recent adopted/amended fiscal year budget, and most recent agenda package with updated financials.

**Achieved:** Yes  No

**Goal 3.3: Annual Financial Audit**

**Objective:** Conduct an annual independent financial audit per statutory requirements and publish the results to the CDD website for public inspection, and transmit to the State of Florida.

**Measurement:** Timeliness of audit completion and publication as evidenced by meeting minutes showing board approval and annual audit is available on the CDD's website and transmitted to the State of Florida.

**Standard:** Audit was completed by an independent auditing firm per statutory requirements and results were posted to the CDD website and transmitted to the State of Florida.

**Achieved:** Yes  No

Chair/Vice Chair: \_\_\_\_\_

Date: \_\_\_\_\_

Print Name: \_\_\_\_\_

Bonnet Creek Resort Community Development District

District Manager: \_\_\_\_\_

Date: \_\_\_\_\_

Print Name: \_\_\_\_\_

Bonnet Creek Resort Community Development District

# SECTION XI



**NOTICE OF MEETING DATES  
BONNET CREEK RESORT  
COMMUNITY DEVELOPMENT DISTRICT**

The Board of Supervisors of the **Bonnet Creek Resort Community Development District** will hold their regularly scheduled public meetings for the **Fiscal Year 2025** at **1:30 PM at the Signia by Hilton Bonnet Creek, 14100 Bonnet Creek Resort Lane, Orlando, Florida 32821** as follows:

October 3, 2024

January 2, 2025

April 3, 2025

July 3, 2025

The Board of Supervisors of the **Bonnet Creek Resort Community Development District** will hold their regularly scheduled public meetings for the **Fiscal Year 2025** at **1:30 PM at the Wyndham Bonnet Creek Resort, 9560 Via Encinas, Lake Buena Vista, FL 32830** as follows:

November 7, 2024

February 6, 2025

May 1, 2025

August 7, 2025

The Board of Supervisors of the **Bonnet Creek Resort Community Development District** will hold their regularly scheduled public meetings for the **Fiscal Year 2025** at **1:30 PM at the JW Marriott Orlando Bonnet Creek Resort, 14900 Chelonia Parkway, Orlando, Florida 32821** as follows:

December 5, 2024

March 6, 2025

June 5, 2025

September 4, 2025

The meetings are open to the public and will be conducted in accordance with the provisions of Florida Law for Community Development Districts. A copy of the meeting agenda may be obtained from the District Manager at 219 East Livingston Street, Orlando, Florida 32801. Additionally, interested parties may refer to the District's website for the latest information: [www.bonnetcreekresortcdd.com](http://www.bonnetcreekresortcdd.com).

The meetings may be continued to a date, time, and place to be specified on the record at the meeting. There may be occasions when one or more Supervisors will participate by

# SECTION XII

# Chelonia Parkway Resurfacing Pay App. # 3

We hereby verify that the quantities and/or dollar amounts presented for payment appear to be correct to the best of our knowledge, information or belief. This verification is based upon review of the dollar amounts shown in comparison with our understanding of the owner's contract and/or limited onsite observations. We do not guarantee or certify the technical accuracy of the amounts shown or the quality of the work completed. It is the sole responsibility of the contractor to guarantee all work completion, quality and/or accuracy.

 Tarek Tahany 07/08/2024  
Signature Name Date

DONALD W. McINTOSH ASSOCIATES, INC.  
2200 Park Avenue North, Winter Park, Florida 32789

**\$147,154.95**

# APPLICATION AND CERTIFICATE OF PAYMENT

<b>TO (OWNER):</b> Bonnet Creek Resort Community Development District Orlando, FL 32801	<b>PROJECT:</b> Chelonia Parkway Resurfacing	<b>APPLICATION NO.</b> 3 <b>PERIOD ENDING:</b> 06/30/24
<b>FROM (CONTRACTOR):</b> Ranger Construction Industries, Inc. 1200 Elboc Way Winter Garden, FL 34787	<b>VIA (ENGINEER):</b>	<b>COMMENCEMENT DATE:</b> <b>ORIGINAL CONTRACT PERIOD:</b> <b>EXTENDED CONTRACT PERIOD:</b> <b>CONTRACT COMPLETION DATE:</b> <b>EXPIRED FROM COMMENCEMENT:</b>

## CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY		ADDITIONS	DEDUCTIONS
Change Orders approved in previous months by Owner			
Approved this Month			
No.	Date Approved		
1	March 12, 2024	35,180.00	
<b>TOTALS</b>		<b>35,180.00</b>	<b>0.00</b>
<b>Net change by Change Orders</b>		<b>35,180.00</b>	

Contractor hereby certifies that, except as specifically indicated on the attached documents, there are no Claims of Contractor, its Subcontractors or Suppliers as of the date of this Application for Payment that have not been completely resolved, that the Contractor has no knowledge of any unsolved Claims by Subcontractors or Suppliers, that all Subcontractors and Suppliers have been paid to date from funds received for previous Applications for Payment, that there is no known basis for filing of any Claim on the Work and Contractor, upon receipt of funds due in this Application for Payment, hereby releases the Owner from any claims arising from the Work, except for retainage.

CONTRACTOR: RANGER CONSTRUCTION INDUSTRIES, INC.

By:  Date: July 5, 2024  
 F. Scott Fowler Vice President

Application is made for Payment, as shown below, in connection with the Contract.  
 Continuation Sheets are attached.

1. ORIGINAL CONTRACT SUM	\$ 1,512,129.65	
2. Net change by Change Orders	\$ 35,180.00	
3. CONTRACT SUM TO DATE	\$ 1,547,309.65	(1 + 2)
4. TOTAL COMPLETED & STORED TO DATE	\$ 1,272,101.50	
a. Completed Work in Place - Up to 50%	\$ 1,272,101.50	
b. Completed Work in Place - After 50%	\$ 0.00	
c. Stored Material	\$ 0.00	
5. TOTAL RETAINAGE:	\$ 127,210.15	(5a+5b)
a. 10.0% of Completed Work - Up to 50%	\$ 127,210.15	
b. 10.0% of Completed Work - After 50%	\$ 0.00	
c. 10.0% of Stored Material	\$ 0.00	
6. TOTAL EARNED LESS RETAINAGE	\$ 1,144,891.35	(4 - 5)
7. LESS PREVIOUS CERT. FOR PAYMENT	\$ 997,736.40	
8. LESS PREVIOUS CREDITS	\$ 0.00	
9. PLUS DESIGNATED MOBILIZATION PAYMENT (DMP) (DMP is defined in GOAA's LDB Policy)	\$ 0.00	(Orig. DMP Less DMP * % Compl)
10. CURRENT PAYMENT DUE	\$ 147,154.95	(6-7-8+9)
11. BALANCE TO FINISH (INCLUDING RETAINAGE)	\$ 402,418.30	(3-7-10)

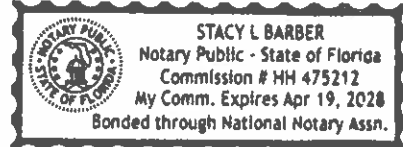
82.2%	TOTAL COMPLETED & STORED
82.2%	Completed Work in Place
0.0%	Stored Material
10.0%	Retainage

**MONETARY PROGRESS:** 82.21%      **TIME PROGRESS:** 0.00%

State of: Florida      County of: Orange

The foregoing instrument was acknowledged before me this 5th Day of July 2024 by F. Scott Fowler of Ranger Construction Industries, Inc., a Florida corporation, on behalf of the corporation. He/she is personally known to me or has produced as identification and did (did not) take an oath.

Notary: 



My Commission Expires: April 19, 2028

## ENGINEER'S CERTIFICATION FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER:

By: \_\_\_\_\_ Date: \_\_\_\_\_

OAR:

By: \_\_\_\_\_ Date: \_\_\_\_\_

**AMOUNT CERTIFIED:** \$ 147,154.95

OWNER / ENGINEER:

By: \_\_\_\_\_ Date: \_\_\_\_\_

By: \_\_\_\_\_ Date: \_\_\_\_\_

By: \_\_\_\_\_ Date: \_\_\_\_\_

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

PAY APPLICATION 3		CONTRACTOR: Ranger Construction Industries, Inc.								PERIOD ENDING: 06/30/24				Chelonia Parkway Resurfacing							
NO.	DESCRIPTION OF WORK	QUANT.	UNIT	UNIT PRICE	TOTAL FOR ITEM	CHANGE ORDER ADJUSTMENTS		CURRENT CONTRACT		PREVIOUS APPL'S TOTAL WORK COMPLETED PREVIOUSLY		THIS APPLICATION WORK COMPLETED THIS PERIOD		STORED MATERIAL PUT IN-PLACE (From St. Mat. Wksh. "B")		TOTAL WORK COMPLETED TO DATE (Does Not Include Stored Materials)		BALANCE		% COMPLETE	
						QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT		QUANT.
<b>SCHEDULE A</b>																					
10000	PHASE 1 Mobilization	1	LS	93,900.00	93,900.00			1	93,900.00	1.00	93,900.00	0.00	0.00		0.00	1.00	93,900.00	0.00	0.00	100%	
10100	PHASE 1 Payment and Performanc	1	LS	3,740.00	3,740.00			1	3,740.00	1.00	3,740.00	0.00	0.00		0.00	1.00	3,740.00	0.00	0.00	100%	
10200	PHASE 1 Warantee Bond (10%)	1	LS	1,240.00	1,240.00			1	1,240.00	0.00	0.00	1.00	1,240.00		0.00	1.00	1,240.00	0.00	0.00	100%	
10300	PHASE 1 Geotechnical Testing (	1	LS	125.00	125.00			1	125.00	1.00	125.00	0.00	0.00		0.00	1.00	125.00	0.00	0.00	100%	
11000	PHASE 2 Mobilization	1	LS	25,400.00	25,400.00			1	25,400.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	25,400.00	0%	
11100	PHASE 2 Payment and Performanc	1	LS	798.00	798.00			1	798.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	798.00	0%	
11200	PHASE 2 Warrantee Bond (10%)	1	LS	311.50	311.50			1	311.50	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	311.50	0%	
11300	PHASE 2Geotechnical Testing (O	1	LS	125.00	125.00			1	125.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	125.00	0%	
20000	PHASE 1 Maintenance of Traffic	1	LS	98,000.00	98,000.00			1	98,000.00	1.00	98,000.00	0.00	0.00		0.00	1.00	98,000.00	0.00	0.00	100%	
20100	PHASE 1 Erosion and Sediment C	1	LS	20,200.00	20,200.00			1	20,200.00	1.00	20,200.00	0.00	0.00		0.00	1.00	20,200.00	0.00	0.00	100%	
21000	PHASE 2 Maintenance of Traffic	1	LS	18,400.00	18,400.00			1	18,400.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	18,400.00	0%	
21100	PHASE 2 Erosion and Sediment C	1	LS	9,119.00	9,119.00			1	9,119.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	9,119.00	0%	
40100	PHASE 1 Base Repair (4" SP 12	3690	SY	34.95	128,965.50			3690	128,965.50	0.00	0.00	3,690.00	128,965.50		0.00	3,690.00	128,965.50	0.00	0.00	100%	
41100	PHASE 2 Base Repair (4" SP 12.	650	SY	55.50	36,075.00			650	36,075.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	650.00	36,075.00	0%	
50100	PHASE 1 2" FDOT Asphalt Type S	36900	SY	19.30	712,170.00			36900	712,170.00	36,900.00	712,170.00	0.00	0.00		0.00	36,900.00	712,170.00	0.00	0.00	100%	
51100	PHASE 2 2" FDOT Asphalt Type S	6420	SY	20.75	133,215.00			6420	133,215.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	6,420.00	133,215.00	0%	
60100	PHASE 1 Milling Existing Pavem	36900	SY	4.00	147,600.00			36900	147,600.00	36,900.00	147,600.00	0.00	0.00		0.00	36,900.00	147,600.00	0.00	0.00	100%	
61100	PHASE 2 Milling Existing Pavem	6420	SY	6.50	41,730.00			6420	41,730.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	6,420.00	41,730.00	0%	
90101	PHASE 1 Pavement Marking (6" P	40148	LF	0.75	30,111.00			40148	30,111.00	40,148.00	30,111.00	0.00	0.00		0.00	40,148.00	30,111.00	0.00	0.00	100%	
90102	PHASE 1 Pavement Marking (Pain	44	EA	62.50	2,750.00			44	2,750.00	44.00	2,750.00	0.00	0.00		0.00	44.00	2,750.00	0.00	0.00	100%	
91101	PHASE 2 Pavement Marking (6" P	7091	LF	1.15	8,154.65			7091	8,154.65	0.00	0.00	0.00	0.00		0.00	0.00	0.00	7,091.00	8,154.65	0%	
					0.00			0	0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0%	
					0.00			0	0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0%	
<b>SUBTOTAL - BASE CONTRACT</b>					<b>1,512,129.65</b>				<b>1,512,129.65</b>		<b>1,108,596.00</b>		<b>130,205.50</b>		<b>0.00</b>		<b>1,238,801.50</b>		<b>273,328.15</b>	<b>82%</b>	
<b>CHANGE ORDERS</b>																					
ALT 2	Alternate 2 Thermoplastic Pain					0.00	33,300.00	1.00	33,300.00	0.00	0.00	1.00	33,300.00	0.00	0.00	1.00	33,300.00	0.00	0.00	100%	
ALT 3	Alternate 3 Thermoplastic Pain					0.00	1,880.00	1.00	1,880.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1,880.00	0%	
0	0					0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%	
<b>SUBTOTAL - CHANGE ORDERS</b>							<b>35,180.00</b>		<b>35,180.00</b>		<b>0.00</b>		<b>33,300.00</b>		<b>0.00</b>		<b>33,300.00</b>		<b>0.00</b>	<b>95%</b>	
<b>TOTAL</b>					<b>1,512,129.65</b>		<b>35,180.00</b>		<b>1,547,309.65</b>		<b>1,108,596.00</b>		<b>163,505.50</b>		<b>0.00</b>		<b>1,272,101.50</b>		<b>273,328.15</b>	<b>82%</b>	

**RELEASE OF LIEN, RIGHTS OR CLAIMS**

For and in consideration of the sum of One Hundred Forty-Seven Thousand One Hundred Fifty-Four Dollars and Ninety-Five Cents, (\$ 147,154.95), the receipt and sufficiency of which is hereby acknowledged, and for other good and valuable consideration, Ranger Construction Industries, Inc. (Project Contractor), hereby releases and waives for itself and its subcontractors, materialmen, successors, and assigns, all claims, demands, damages, costs, and expenses, whether in contract or in tort, against Bonnet Creek Resort Community Development District, Orange County, Florida and the property described in Exhibit A (if applicable), related in any way to the performance of the Agreement between the Owner and the Project Contractor dated February 1, 2024, from the beginning of time through, and including, the date of this Release.

IN WITNESS WHEREOF, the Project Contractor has hereunto set his hand and seal this 5 day of July, 2024.

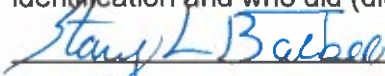
Signed, sealed and delivered  
In the presence of:



Vice President

STATE OF FLORIDA  
COUNTY OF ORANGE

The foregoing instrument was acknowledged before me, by means of X physical presence or      online notarization, this 5 day of July, 2024 (year) by F. Scott Fowler, who is personally known to me or who has produced \_\_\_\_\_ as identification and who did (did not) take an oath.



(Signature of Notary Public)

Stacy L. Barber

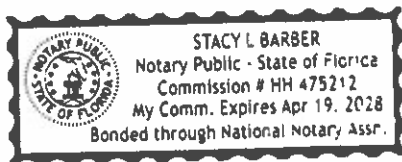
(Name of Notary – Typed, printed or stamped)

GG 942423

(Notary Seal / Serial Number)


April 19, 2028

(Date)



# Chelonia Parkway Resurfacing Pay App. # 4

We hereby verify that the quantities and/or dollar amounts presented for payment appear to be correct to the best of our knowledge, information or belief. This verification is based upon review of the dollar amounts shown in comparison with our understanding of the owner's contract and/or limited onsite observations. We do not guarantee or certify the technical accuracy of the amounts shown or the quality of the work completed. It is the sole responsibility of the contractor to guarantee all work completion, quality and/or accuracy.

 Tarek Tahany 07/08/2024  
Signature Name Date

DONALD W. McINTOSH ASSOCIATES, INC.  
2200 Park Avenue North, Winter Park, Florida 32789

**\$127,210.15**

THIS APPLICATION IS FOR RELEASE OF  
RETAINAGE. EOR HAS NO OBJECTIONS  
PENDING OWNER'S APPROVAL. OWNER  
DISCRETION IS ADVISED

# APPLICATION AND CERTIFICATE OF PAYMENT

<b>TO (OWNER):</b> Bonnet Creek Resort Community Development District Orlando, FL 32801	<b>PROJECT:</b> Chelonia Parkway Resurfacing	<b>APPLICATION NO.</b> 4 <b>PERIOD ENDING:</b> 06/30/24  <b>COMMENCEMENT DATE:</b> <b>ORIGINAL CONTRACT PERIOD:</b> <b>EXTENDED CONTRACT PERIOD:</b> <b>CONTRACT COMPLETION DATE:</b> <b>EXPIRED FROM COMMENCEMENT:</b>
<b>FROM (CONTRACTOR):</b> Ranger Construction Industries, Inc. 1200 Elboc Way Winter Garden, FL 34787	<b>VIA (ENGINEER):</b>	

## CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY		ADDITIONS	DEDUCTIONS
Change Orders approved in previous months by Owner			
Approved this Month		35,180.00	
No.	Date Approved		
1	March 12, 2024		
<b>TOTALS</b>		35,180.00	0.00
<b>Net change by Change Orders</b>		35,180.00	

Contractor hereby certifies that, except as specifically indicated on the attached documents, there are no Claims of Contractor, its Subcontractors or Suppliers as of the date of this Application for Payment that have not been completely resolved, that the Contractor has no knowledge of any unsolved Claims by Subcontractors or Suppliers, that all Subcontractors and Suppliers have been paid to date from funds received for previous Applications for Payment, that there is no known basis for filing of any Claim on the Work and Contractor, upon receipt of funds due in this Application for Payment, hereby releases the Owner from any claims arising from the Work, except for retainage.

CONTRACTOR: RANGER CONSTRUCTION INDUSTRIES, INC

By: *F. Scott Fowler* Date: \_\_\_\_\_  
 F. Scott Fowler Vice President

Application is made for Payment, as shown below, in connection with the Contract.  
 Continuation Sheets are attached.

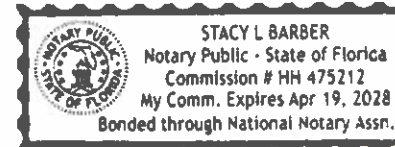
1. ORIGINAL CONTRACT SUM	\$	1,512,129.65	
2. Net change by Change Orders	\$	35,180.00	
3. CONTRACT SUM TO DATE	\$	1,547,309.65	(1 + 2)
4. TOTAL COMPLETED & STORED TO DATE	\$	1,272,101.50	
a. Completed Work in Place - Up to 50%	\$	1,272,101.50	
b. Completed Work in Place - After 50%	\$	0.00	
c. Stored Material	\$	0.00	
5. TOTAL RETAINAGE:	\$	0.00	(5a+5b)
a. 10.0% of Completed Work - Up to 50%	\$	0.00	
b. 10.0% of Completed Work - After 50%	\$	0.00	
c. 10.0% of Stored Material	\$	0.00	
6. TOTAL EARNED LESS RETAINAGE	\$	1,272,101.50	(4 - 5)
7. LESS PREVIOUS CERT. FOR PAYMENT	\$	1,144,891.35	
8. LESS PREVIOUS CREDITS	\$	0.00	
9. PLUS DESIGNATED MOBILIZATION PAYMENT (DMP) (DMP is defined in GOAA's LDB Policy)	\$	0.00	(Orig. DMP Less DMP * % Compl)
10. CURRENT PAYMENT DUE	\$	127,210.15	(6-7-8+9)
11. BALANCE TO FINISH (INCLUDING RETAINAGE)	\$	275,208.15	(3-7-10)

82.2%	TOTAL COMPLETED & STORED
82.2%	Completed Work in Place
0.0%	Stored Material
0.0%	Retainage

**MONETARY PROGRESS:** 82.21%      **TIME PROGRESS:** 0.00%  
 State of: Florida      County of: Orange

The foregoing instrument was acknowledged before me this 5th Day of July 2024 by F. Scott Fowler of Ranger Construction Industries, Inc., a Florida corporation, on behalf of the corporation. He/she is personally known to me or has produced \_\_\_\_\_ as identification and did (did not) take an oath.

Notary: *Stacy L Barber*



My Commission Expires: April 19, 2028

## ENGINEER'S CERTIFICATION FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER:  
 By: \_\_\_\_\_ Date: \_\_\_\_\_  
 OAR:  
 By: \_\_\_\_\_ Date: \_\_\_\_\_

**AMOUNT CERTIFIED:** \$ 127,210.15

OWNER / ENGINEER:  
 By: \_\_\_\_\_ Date: \_\_\_\_\_  
 By: \_\_\_\_\_ Date: \_\_\_\_\_  
 By: \_\_\_\_\_ Date: \_\_\_\_\_

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.



PAY APPLICATION 4		CONTRACTOR: Ranger Construction Industries, Inc.					PERIOD ENDING: 06/30/24					Chelonia Parkway Resurfacing									
NO.	DESCRIPTION OF WORK	QUANT	UNIT	UNIT PRICE	TOTAL FOR ITEM	CHANGE ORDER ADJUSTMENTS		CURRENT CONTRACT		PREVIOUS APPL'S TOTAL WORK COMPLETED PREVIOUSLY		THIS APPLICATION WORK COMPLETED THIS PERIOD		STORED MATERIAL PUT IN-PLACE (From St. Mat. Wksh. "B")		TOTAL WORK COMPLETED TO DATE (Does Not Include Stored Materials)		BALANCE		% COMPLETE	
						QUANT	\$ AMOUNT	QUANT	\$ AMOUNT	QUANT	\$ AMOUNT	QUANT	\$ AMOUNT	QUANT	\$ AMOUNT	QUANT	\$ AMOUNT	QUANT	\$ AMOUNT		QUANT
<b>SCHEDULE A</b>																					
10000	PHASE 1 Mobilization	1	LS	93,900.00	93,900.00			1	93,900.00	1.00	93,900.00	0.00	0.00		0.00	1.00	93,900.00	0.00	0.00	100%	
10100	PHASE 1 Payment and Performanc	1	LS	3,740.00	3,740.00			1	3,740.00	1.00	3,740.00	0.00	0.00		0.00	1.00	3,740.00	0.00	0.00	100%	
10200	PHASE 1 Warrantee Bond (10%)	1	LS	1,240.00	1,240.00			1	1,240.00	1.00	1,240.00	0.00	0.00		0.00	1.00	1,240.00	0.00	0.00	100%	
10300	PHASE 1 Geotechnical Testing (	1	LS	125.00	125.00			1	125.00	1.00	125.00	0.00	0.00		0.00	1.00	125.00	0.00	0.00	100%	
11000	PHASE 2 Mobilization	1	LS	25,400.00	25,400.00			1	25,400.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	25,400.00	0%	
11100	PHASE 2 Payment and Performanc	1	LS	798.00	798.00			1	798.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	798.00	0%	
11200	PHASE 2 Warrantee Bond (10%)	1	LS	311.50	311.50			1	311.50	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	311.50	0%	
11300	PHASE 2 Geotechnical Testing (O	1	LS	125.00	125.00			1	125.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	125.00	0%	
20000	PHASE 1 Maintenance of Traffic	1	LS	98,000.00	98,000.00			1	98,000.00	1.00	98,000.00	0.00	0.00		0.00	1.00	98,000.00	0.00	0.00	100%	
20100	PHASE 1 Erosion and Sediment C	1	LS	20,200.00	20,200.00			1	20,200.00	1.00	20,200.00	0.00	0.00		0.00	1.00	20,200.00	0.00	0.00	100%	
21000	PHASE 2 Maintenance of Traffic	1	LS	18,400.00	18,400.00			1	18,400.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	18,400.00	0%	
21100	PHASE 2 Erosion and Sediment C	1	LS	9,119.00	9,119.00			1	9,119.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	1.00	9,119.00	0%	
40100	PHASE 1 Base Repair (4" SP 12	3690	SY	34.95	128,965.50			3690	128,965.50	3,690.00	128,965.50	0.00	0.00		0.00	3,690.00	128,965.50	0.00	0.00	100%	
41100	PHASE 2 Base Repair (4" SP 12	650	SY	55.50	36,075.00			650	36,075.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	650.00	36,075.00	0%	
50100	PHASE 1 2" FDOT Asphalt Type S	36900	SY	19.30	712,170.00			36900	712,170.00	36,900.00	712,170.00	0.00	0.00		0.00	36,900.00	712,170.00	0.00	0.00	100%	
51100	PHASE 2 2" FDOT Asphalt Type S	6420	SY	20.75	133,215.00			6420	133,215.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	6,420.00	133,215.00	0%	
60100	PHASE 1 Milling Existing Pavem	36900	SY	4.00	147,600.00			36900	147,600.00	36,900.00	147,600.00	0.00	0.00		0.00	36,900.00	147,600.00	0.00	0.00	100%	
61100	PHASE 2 Milling Existing Pavem	6420	SY	6.50	41,730.00			6420	41,730.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	6,420.00	41,730.00	0%	
90101	PHASE 1 Pavement Marking (6" P	40148	LF	0.75	30,111.00			40148	30,111.00	40,148.00	30,111.00	0.00	0.00		0.00	40,148.00	30,111.00	0.00	0.00	100%	
90102	PHASE 1 Pavement Marking (Pain	44	EA	62.50	2,750.00			44	2,750.00	44.00	2,750.00	0.00	0.00		0.00	44.00	2,750.00	0.00	0.00	100%	
91101	PHASE 2 Pavement Marking (6" P	7091	LF	1.15	8,154.65			7091	8,154.65	0.00	0.00	0.00	0.00		0.00	0.00	0.00	7,091.00	8,154.65	0%	
					0.00			0	0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0%	
<b>SUBTOTAL - BASE CONTRACT</b>					<b>1,512,129.65</b>				<b>1,512,129.65</b>		<b>1,238,801.50</b>		<b>0.00</b>		<b>0.00</b>		<b>1,238,801.50</b>		<b>273,328.15</b>	<b>82%</b>	
<b>CHANGE ORDERS</b>																					
ALT 2	Alternate 2 Thermoplastic Pain					0.00	33,300.00	1.00	33,300.00	1.00	33,300.00	0.00	0.00	0.00	0.00	1.00	33,300.00	0.00	0.00	100%	
ALT 3	Alternate 3 Thermoplastic Pain					0.00	1,880.00	1.00	1,880.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1,880.00	0%	
0	0					0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%	
<b>SUBTOTAL - CHANGE ORDERS</b>						<b>35,180.00</b>			<b>35,180.00</b>		<b>33,300.00</b>		<b>0.00</b>		<b>0.00</b>		<b>33,300.00</b>		<b>1,880.00</b>	<b>95%</b>	
<b>TOTAL</b>					<b>1,512,129.65</b>		<b>35,180.00</b>		<b>1,547,309.65</b>		<b>1,272,101.50</b>		<b>0.00</b>		<b>0.00</b>		<b>1,272,101.50</b>		<b>275,208.15</b>	<b>82%</b>	

**RELEASE OF LIEN, RIGHTS OR CLAIMS**

For and in consideration of the sum of One Hundred Twenty-Seven Thousand Two Hundred Ten Dollars and Fifteen Cents, (\$ 127,210.15), the receipt and sufficiency of which is hereby acknowledged, and for other good and valuable consideration, Ranger Construction Industries, Inc. (Project Contractor), hereby releases and waives for itself and its subcontractors, materialmen, successors, and assigns, all claims, demands, damages, costs, and expenses, whether in contract or in tort, against Bonnet Creek Resort Community Development District, Orange County, Florida and the property described in Exhibit A (if applicable), related in any way to the performance of the Agreement between the Owner and the Project Contractor dated February 1, 2024, from the beginning of time through, and including, the date of this Release.

IN WITNESS WHEREOF, the Project Contractor has hereunto set his hand and seal this 5 day of July, 2024.

Signed, sealed and delivered  
In the presence of:

Vice President

STATE OF FLORIDA  
COUNTY OF ORANGE

The foregoing instrument was acknowledged before me, by means of X physical presence or \_\_\_ online notarization, this 5 day of July, 2024 (year) by F. Scott Fowler, who is personally known to me or who has produced \_\_\_\_\_ as identification and who did (did not) take an oath.

(Signature of Notary Public)

Stacy L. Barber

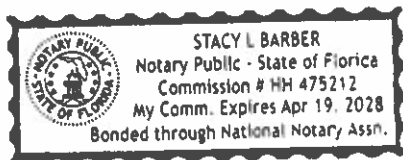
(Name of Notary – Typed, printed or stamped)

GG 942423

(Notary Seal / Serial Number)

April 19, 2028

(Date)



# SECTION XIII

# SECTION C

# SECTION 1

*Bonnet Creek Resort*  
*Community Development District*

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219 E. Livingston Street, Orlando, FL 32801  
Phone: 407-841-5524 – Fax: 407-839-1526

**Operation and Maintenance Expenditures  
For Board Approval  
September 5, 2024**

Attached please find the check register listing the Operation and Maintenance expenditures paid from May 1, 2024 through August 16, 2024. This does not include expenditures previously approved by the Board.

The total items being presented: \$ **1,963.222.68**.

Approval of Expenditures:

\_\_\_\_\_

\_\_\_\_\_ Chairman

\_\_\_\_\_ Vice Chairman

\_\_\_\_\_ Assistant Secretary

**Bonnet Creek Resort Community Development District**

Paid Operation & Maintenance Expenditures

May 1, 2024 Through August 16, 2024

Vendor Name	Check Number	Invoice Number	Invoice Description	Amount
AQUATIC WEED CONTROL, INC.	4211	96552	POND MAINT APR 24	\$ 1,694.00
GOVERNMENTAL MANAGEMENT SERVICES-	4212	333	GENERAL MAINT / ASPHAL PATCH - MAR 24	\$ 589.31
SOLITUDE LAKE MANAGEMENT LLC	4213	PSI07026	IRR POND TREATMENT - MAY 24	\$ 241.00
YELLOWSTONE LANDSCAPE	4214	OE 68658	STREET SWEEPING - APR24	\$ 825.00
YELLOWSTONE LANDSCAPE	4214	OE 69025	LANDSCAPE MAINT - MAY24	\$ 17,325.00
YELLOWSTONE LANDSCAPE	4214	OE 69350	STREET SWEEPING - MAY24	\$ 825.00
DONALD W. MCINTOSH ASSOCIATES, INC.	4215	45644	MISC. MEETING	\$ 722.03
DONALD W. MCINTOSH ASSOCIATES, INC.	4215	45713	ENGINEER SVCS - APR24	\$ 2,061.38
GOVERNMENTAL MANAGEMENT SERVICES-	4216	331	VOIDED	\$ -
BONNET CREEK RESORT CDD C/O REGIONS BK	4217	52024	CAPITAL RESERVE TRANSFER	\$ 300,000.00
LATHAM, LUNA, EDEN & BEAUDINE LLP	4218	128763	GENERAL COUNSEL - APR24	\$ 1,454.55
YELLOWSTONE LANDSCAPE	4219	OE 70166	IRRIGATION REPAIRS	\$ 562.00
BREEDLOVE DENNIS & ASSOCIATES	4220	54887	NUISANCE / EXOTIC SPEC-CIM	\$ 170.80
BREEDLOVE DENNIS & ASSOCIATES	4220	54887	NUISANCE / EXOTIC SPEC-BCR	\$ 1,110.10
AQUATIC WEED CONTROL, INC.	4221	97421	POND MAINT MAY24	\$ 1,694.00
EUROFINS ENVIRONMENT TESTING SE, LLC	4222	67000309	QTRLY WELL MONITOR	\$ 446.00
PROPUMP & CONTROLS, INC.	4223	IN005181	IRRIGATION PUMP REPAIR	\$ 504.00
PROPUMP & CONTROLS, INC.	4223	IN005210	IRRIGATION PUMP REPAIR	\$ 1,324.60
SOLITUDE LAKE MANAGEMENT LLC	4224	PSI07842	IRR POND TREATMENT - JUN 24	\$ 241.00
YELLOWSTONE LANDSCAPE	4225	OE 70563	LANDSCAPE MAINT - JUN24	\$ 17,325.00
DONALD W. MCINTOSH ASSOCIATES, INC.	4226	45842	ENGINEER SVCS - MAY24	\$ 4,513.00
DONALD W. MCINTOSH ASSOCIATES, INC.	4226	45860	ENGINEER REPORT	\$ 4,725.00
GOVERNMENTAL MANAGEMENT SERVICES-	4227	334	MANAGEMENT FEES JUN 24	\$ 3,144.33
GOVERNMENTAL MANAGEMENT SERVICES-	4227	334	WEBSITE ADMIN JUN 24	\$ 75.00
GOVERNMENTAL MANAGEMENT SERVICES-	4227	334	INFORMATION TECH JUN 24	\$ 112.50
GOVERNMENTAL MANAGEMENT SERVICES-	4227	334	OFFICE SUPPLIES JUN 24	\$ 0.12
GOVERNMENTAL MANAGEMENT SERVICES-	4227	334	POSTAGE JUN 24	\$ 31.47
GOVERNMENTAL MANAGEMENT SERVICES-	4227	334	FIELD MANAGEMENT JUN 24	\$ 4,748.00
HERBERT VON KLUGE	4228	HK060620	BOS MEETING 6/6/24	\$ 200.00
REBECCA R FRASIER	4229	RF060620	BOS MEETING 6/6/24	\$ 200.00
RICHARD J SCINTA JR	4230	RS060620	BOS MEETING 6/6/24	\$ 200.00
RANDALL GREENE	4231	RG060620	BOS MEETING 6/6/24	\$ 200.00
GOVERNMENTAL MANAGEMENT SERVICES-	4232	332	MANAGEMENT FEES MAY 24	\$ 3,144.33
GOVERNMENTAL MANAGEMENT SERVICES-	4232	332	WEBSITE ADMIN MAY 24	\$ 75.00
GOVERNMENTAL MANAGEMENT SERVICES-	4232	332	INFORMATION TECH MAY 24	\$ 112.50
GOVERNMENTAL MANAGEMENT SERVICES-	4232	332	OFFICE SUPPLIES MAY 24	\$ 0.54
GOVERNMENTAL MANAGEMENT SERVICES-	4232	332	POSTAGE MAY 24	\$ 16.90
GOVERNMENTAL MANAGEMENT SERVICES-	4232	332	FIELD MANAGEMENT MAY 24	\$ 4,748.00
ALLEN E. SMITH RANCH & FARMING	4233	5885	BRUSH CUT / RETENTION BERM	\$ 6,980.00
GOVERNMENTAL MANAGEMENT SERVICES-	4234	338	GENERAL MAINT / CLEAN OVRGRWN;PAVERS-MAY 24	\$ 3,002.97
YELLOWSTONE LANDSCAPE	4235	OE 723944	LANDSCAPE MAINT - JULY 24	\$ 17,325.00
AQUATIC WEED CONTROL, INC.	4236	98510	POND MAINT JUN 24	\$ 1,694.00
LATHAM, LUNA, EDEN & BEAUDINE LLP	4237	129247	GENERAL COUNSEL - MAY 24	\$ 160.50
RCM UTILITIES, LLC	4238	11285	LIFT STATION MAINT - JULY 24	\$ 330.00
SOLITUDE LAKE MANAGEMENT LLC	4239	PSI086656	IRR POND MAINT - JULY 24	\$ 241.00
AARON'S BACKFLOW SERVICES, INC.	4240	38768	BACKFLOW TEST	\$ 80.00
GOVERNMENTAL MANAGEMENT SERVICES-	4241	336	MANAGEMENT FEES MAY 24	\$ 3,144.33
GOVERNMENTAL MANAGEMENT SERVICES-	4241	336	WEBSITE ADMIN MAY 24	\$ 75.00
GOVERNMENTAL MANAGEMENT SERVICES-	4241	336	INFORMATION TECH MAY 24	\$ 112.50
GOVERNMENTAL MANAGEMENT SERVICES-	4241	336	OFFICE SUPPLIES MAY 24	\$ 0.12
GOVERNMENTAL MANAGEMENT SERVICES-	4241	336	POSTAGE MAY 24	\$ 55.96
GOVERNMENTAL MANAGEMENT SERVICES-	4241	337	FIELD MANAGEMENT MAY 24	\$ 4,748.00
AQUATIC WEED CONTROL, INC.	4242	98608	STORMWATER CONTROL	\$ 7,875.00
DONALD W. MCINTOSH ASSOCIATES, INC.	4243	45903	GENERAL CONSULTING - JUNE 24	\$ 1,982.03
DONALD W. MCINTOSH ASSOCIATES, INC.	4243	45974	ENGINEER REPORT	\$ 3,150.00
YELLOWSTONE LANDSCAPE	4244	OE 73387	IRRIGATION REPAIRS	\$ 920.00
BONNET CREEK RESORT CDD C/O REGIONS BK	4245	7/25/24	CAPITAL RESERVE TRANSFER	\$ 153,672.00
LATHAM, LUNA, EDEN & BEAUDINE LLP	4246	7/16/24	GENERAL CONSULTING - JUNE 24	\$ 1,344.18
ALLEN E. SMITH RANCH & FARMING	4247	5914	EMBARKMENT MOWING	\$ 850.00
GOVERNMENTAL MANAGEMENT SERVICES-	4248	341	GENERAL MAINTENANCE - JUNE 24	\$ 9,713.24
PROPUMP & CONTROLS, INC.	4249	IN006156	PUMP STATION REPAIRS	\$ 2,744.64
PROPUMP & CONTROLS, INC.	4249	IN006205	PUMP STATION MAINTENANCE	\$ 1,817.80
SOLITUDE LAKE MANAGEMENT LLC	4250	PSI09539	IRR POND MAINT - AUG 24	\$ 241.00
YELLOWSTONE LANDSCAPE	4251	OE 73959	STREET SWEEPING - JULY 24	\$ 825.00
YELLOWSTONE LANDSCAPE	4251	OE 73959	STREET SWEEPING - JUNE 24	\$ 825.00
YELLOWSTONE LANDSCAPE	4251	OE 74117	STREET SWEEPING - AUG 24	\$ 17,325.00
Subtotal Check Register				\$ 616,595.73
RANGER CONSTRUCTION INDUSTRIES, INC.	220	PAYAPP#1	CHELONIA PKWY RESURFACING	\$ 497,043.81
RCM UTILITIES, LLC.	221	11015	INSTALL FLYGT PUMP	\$ 32,886.87
TERRACON CONSULTANTS, INC.	222	1	ENGINEER SVCS MAY 24	\$ 1,125.00
RANGER CONSTRUCTION INDUSTRIES, INC.	223	PAYAPP#3	CHELONIA PKWY RESURFACING	\$ 147,154.95
RANGER CONSTRUCTION INDUSTRIES, INC.	223	PAYAPP#4	CHELONIA PKWY RESURFACING	\$ 127,210.15
DONALD W. MCINTOSH ASSOCIATES, INC.	224	45960	SURVEY / ENGINEER ASSIST	\$ 6,819.79
RANGER CONSTRUCTION INDUSTRIES, INC.	225	PAYAPP#2	CHELONIA PKWY RESURFACING	\$ 500,692.59
Subtotal Check Register				\$ 1,312,933.16
<b>Automatic Drafts</b>		<b>Account Numbers</b>		
ORANGE COUNTY UTILITIES	Auto-Pay	855665881	UTILITIES	\$ 17,086.28
DUKE ENERGY	Auto-Pay	9100 8897 0713	UTILITIES	\$ 92.40
DUKE ENERGY	Auto-Pay	9100 8897 0797	UTILITIES	\$ 92.40
DUKE ENERGY	Auto-Pay	9100 8897 0888	UTILITIES	\$ 12,849.81
DUKE ENERGY	Auto-Pay	9100 8897 0987	UTILITIES	\$ 241.95
DUKE ENERGY	Auto-Pay	9100 8901 1074	UTILITIES	\$ 501.10
DUKE ENERGY	Auto-Pay	9100 8901 1587	UTILITIES	\$ 259.33
DUKE ENERGY	Auto-Pay	9100 8901 1660	UTILITIES	\$ 92.40
DUKE ENERGY	Auto-Pay	9100 8901 1751	UTILITIES	\$ 92.40
DUKE ENERGY	Auto-Pay	9100 8901 1850	UTILITIES	\$ 92.40
DUKE ENERGY	Auto-Pay	9101 3139 5246	UTILITIES	\$ 2,293.32
Subtotal Automatic Drafts				\$ 33,693.79
<b>Report Total</b>				<b>\$ 1,963,222.68</b>

CHECK DATE	VEND#	INVOICE DATE	INVOICE	EXPENSED TO YRMO	DPT	ACCT#	SUB	SUBCLASS	VENDOR NAME	STATUS	AMOUNT	CHECK AMOUNT	CHECK #
5/06/24	00052	4/30/24	96552	202404	320	53800	44100			*	1,694.00		
			POND MAINT APR 24						AQUATIC WEED CONTROL, INC.			1,694.00	004211
5/06/24	00001	3/29/24	333	202403	320	53800	48000			*	589.31		
			GENERAL MAINT MAR 24						GOVERNMENTAL MANAGEMENT SERVICES-			589.31	004212
5/06/24	00086	5/01/24	PSI07026	202405	320	53800	44150			*	241.00		
			IRR POND TREATMENT MAY 24						SOLITUDE LAKE MANAGEMENT LLC			241.00	004213
5/06/24	00050	4/23/24	OE 68658	202404	320	53800	49000			*	825.00		
			STREET SWEEPING APR 24										
		5/01/24	OE 69025	202405	320	53800	47300			*	17,325.00		
			LANDSCAPE MAINT MAY 24										
		5/02/24	OE 69350	202405	320	53800	48000			*	825.00		
			STREET SWEEPING MAY 24						YELLOWSTONE LANDSCAPE			18,975.00	004214
5/14/24	00016	5/10/24	45644	202404	310	51300	31100			*	722.03		
			MISCELLANEOUS MEETING										
		5/10/24	45713	202404	310	51300	31100			*	2,061.38		
			ENGINEER SVCS APR 24						DONALD W. MCINTOSH ASSOCIATES, INC			2,783.41	004215
5/14/24	00001	5/01/24	331	202405	310	51300	34000			*	3,144.33		
			MANAGEMENT FEES MAY 24										
		5/01/24	331	202405	310	51300	35200			*	75.00		
			WEBSITE ADMIN MAY 24										
		5/01/24	331	202405	310	51300	35100			*	112.50		
			INFORMATION TECH MAY 24										
		5/01/24	331	202405	310	51300	51000			*	.54		
			OFFICE SUPPLIES MAY 24										
		5/01/24	331	202405	310	51300	42000			*	16.90		
			POSTAGE MAY 24										
		5/01/24	332	202405	320	53800	34000			*	4,748.00		
			FIELD MANAGEMENT MAY 24						GOVERNMENTAL MANAGEMENT SERVICES-			8,097.27	004216
6/21/24	00001	5/01/24	331	202405	310	51300	34000			V	3,144.33-		
			MANAGEMENT FEES MAY 24										
		5/01/24	331	202405	310	51300	35200			V	75.00-		
			WEBSITE ADMIN MAY 24										
		5/01/24	331	202405	310	51300	35100			V	112.50-		
			INFORMATION TECH MAY 24										



CHECK DATE	VEND#	INVOICE DATE	INVOICE	EXPENSED TO... YRMO DPT ACCT# SUB SUBCLASS	VENDOR NAME	STATUS	AMOUNT	CHECK AMOUNT	CHECK #
5/01/24		331		202405 310-51300-51000	OFFICE SUPPLIES MAY 24	V	.54-		
5/01/24		331		202405 310-51300-42000	POSTAGE MAY 24	V	16.90-		
5/01/24		332		202405 320-53800-34000	FIELD MANAGEMENT MAY 24	V	4,748.00-		
								8,097.27-	004216
5/21/24	00007	5/20/24	05202024	202405 300-58100-10000	CAPITAL RESERVE TSFR	*	300,000.00		
								300,000.00	004217
5/21/24	00028	5/15/24	128763	202404 310-51300-31500	GENERAL COUNSEL APR 24	*	1,454.55		
								1,454.55	004218
5/21/24	00050	5/17/24	OE 70166	202404 320-53800-47400	IRRIGATION REPAIRS	*	562.00		
								562.00	004219
5/28/24	00010	5/23/24	54887	202404 320-53800-44140	NUISANCE/EXOTIC SPEC-CIM	*	170.80		
		5/23/24	54887	202404 320-53800-44120	NUISANCE/EXOTIC SPEC-BCR	*	1,110.10		
								1,280.90	004220
6/03/24	00052	5/31/24	97421	202405 320-53800-44100	POND MAINT MAY 24	*	1,694.00		
								1,694.00	004221
6/03/24	00107	5/29/24	67000309	202405 320-53800-44900	QRTLY WELL MONITORING	*	446.00		
								446.00	004222
6/03/24	00105	5/28/24	IN005181	202405 320-53800-46100	IRRIGATION PUMP REPAIR	*	504.00		
		5/29/24	IN005210	202405 320-53800-46100	IRRIGATION PUMP REPAIR	*	1,324.60		
								1,828.60	004223
6/03/24	00086	6/01/24	PSI07842	202406 320-53800-44150	IRR POND TREATMENT JUN 24	*	241.00		
								241.00	004224
6/03/24	00050	6/01/24	OE 70563	202406 320-53800-47300	LANDSCAPE MAINT JUNE 24	*	17,325.00		
								17,325.00	004225

BONC BONNET CREEK NSOLER

CHECK DATE	VEND#	INVOICE DATE	INVOICE	EXPENSED TO YRMO	DPT	ACCT#	SUB	SUBCLASS	VENDOR NAME	STATUS	AMOUNT	CHECK AMOUNT	CHECK #
6/18/24	00016	6/14/24	45842	202405	310	51300	31100		ENGINEER SERVICES MAY 24	*	4,513.00		
		6/14/24	45860	202405	310	51300	31100		ENGINEER REPORT	*	4,725.00		
DONALD W. MCINTOSH ASSOCIATES, INC												9,238.00	004226
6/18/24	00001	6/01/24	334	202406	310	51300	34000		MANAGEMENT FEES JUNE 24	*	3,144.33		
		6/01/24	334	202406	310	51300	35200		WEBSITE ADMIN JUNE 24	*	75.00		
		6/01/24	334	202406	310	51300	35100		INFORMATION TECH JUNE 24	*	112.50		
		6/01/24	334	202406	310	51300	51000		OFFICE SUPPLIES JUNE 24	*	.12		
		6/01/24	334	202406	310	51300	42000		POSTAGE JUNE 24	*	31.47		
		6/01/24	335	202406	320	53800	34000		FIELD MANAGEMENT JUNE 24	*	4,748.00		
GOVERNMENTAL MANAGEMENT SERVICES-												8,111.42	004227
6/18/24	00093	6/06/24	HK060620	202406	310	51300	11000		BOS MEETING 6/6/24	*	200.00		
HERBERT VON KLUGE												200.00	004228
6/18/24	00110	6/06/24	RF060620	202406	310	51300	11000		BOS MEETING 6/6/24	*	200.00		
REBECCA R FRASIER												200.00	004229
6/18/24	00111	6/06/24	RS060620	202406	310	51300	11000		BOS MEETING 6/6/24	*	200.00		
RICHARD J SCINTA JR												200.00	004230
6/18/24	00077	6/06/24	RG060620	202406	310	51300	11000		BOS MEETING 6/6/24	*	200.00		
RANDALL GREENE												200.00	004231
6/21/24	00001	5/01/24	331	202405	310	51300	34000		MANAGEMENT FEES MAY 24	*	3,144.33		
		5/01/24	331	202405	310	51300	35200		WEBSITE ADMIN MAY 24	*	75.00		
		5/01/24	331	202405	310	51300	35100		INFORMATION TECH MAY 24	*	112.50		
		5/01/24	331	202405	310	51300	51000		OFFICE SUPPLIES MAY 24	*	.54		
		5/01/24	331	202405	310	51300	42000		POSTAGE MAY 24	*	16.90		
BONC BONNET CREEK NSOLER													

CHECK DATE	VEND#	INVOICE DATE	INVOICE	EXPENSED TO YRMO	DPT	ACCT#	SUB	SUBCLASS	VENDOR NAME	STATUS	AMOUNT	CHECK AMOUNT	CHECK #
		5/01/24	332	202405	320	53800	34000			*	4,748.00		
									FIELD MANAGEMENT MAY 24				
									GOVERNMENTAL MANAGEMENT SERVICES-			8,097.27	004232
6/24/24	00004	6/18/24	5885	202406	320	53800	49000			*	6,980.00		
									BRUSH CUT/RETENTION BERM				
									ALLEN E. SMITH RANCH & FARMING			6,980.00	004233
7/01/24	00001	5/31/24	338	202405	320	53800	46000			*	3,002.97		
									GENERAL MAINTENANCE MAY24				
									GOVERNMENTAL MANAGEMENT SERVICES-			3,002.97	004234
7/01/24	00050	7/01/24	OE 72394	202407	320	53800	47300			*	17,325.00		
									LANDSCAPE MAINT JULY 24				
									YELLOWSTONE LANDSCAPE			17,325.00	004235
7/10/24	00052	6/28/24	98510	202406	320	53800	44100			*	1,694.00		
									POND MAINTENANCE JUNE 24				
									AQUATIC WEED CONTROL, INC.			1,694.00	004236
7/10/24	00028	6/17/24	129247	202405	310	51300	31500			*	160.50		
									GENERAL MAINT MAY 24				
									LATHAM, LUNA, EDEN & BEAUDINE LLP			160.50	004237
7/10/24	00102	7/06/24	11285	202407	320	53800	46600			*	330.00		
									LIFT STATION MAINT JULY24				
									RCM UTILITIES, LLC			330.00	004238
7/10/24	00086	7/01/24	PSI08665	202407	320	53800	44150			*	241.00		
									IRR POND MAINT JULY 24				
									SOLITUDE LAKE MANAGEMENT LLC			241.00	004239
7/16/24	00097	7/12/24	38768	202407	320	53800	49000			*	80.00		
									BACKFLOW TEST				
									AARON'S BACKFLOW SERVICES, INC			80.00	004240
7/16/24	00001	7/01/24	336	202407	310	51300	34000			*	3,144.33		
									MANAGEMENT FEES JULY 24				
		7/01/24	336	202407	310	51300	35200			*	75.00		
									WEBSITE ADMIN JULY 24				
		7/01/24	336	202407	310	51300	35100			*	112.50		
									INFORMATIN TECH JULY 24				
		7/01/24	336	202407	310	51300	51000			*	.12		
									OFFICE SUPPLIES JULY 24				
		7/01/24	336	202407	310	51300	42000			*	55.96		
									POSTAGE JULY 24				

CHECK DATE	VEND#	INVOICE DATE	INVOICE	EXPENSED TO YRMO	DPT	ACCT#	SUB	SUBCLASS	VENDOR NAME	STATUS	AMOUNT	CHECK AMOUNT	CHECK #
7/01/24	337		202407 320-53800-34000						FIELD MANAGEMENT JULY 24	*	4,748.00		
									GOVERNMENTAL MANAGEMENT SERVICES-			8,135.91	004241
7/23/24	00052	6/30/24	98608	202406 320-53800-44110					STORMWATER CONTROL	*	7,875.00		
									AQUATIC WEED CONTROL, INC.			7,875.00	004242
7/23/24	00016	7/12/24	45903	202406 310-51300-31100					GENERAL CONSULTING JUNE24	*	1,982.03		
		7/12/24	45974	202406 310-51300-31100					ENGINEERS REPORT	*	3,150.00		
									DONALD W. MCINTOSH ASSOCIATES, INC			5,132.03	004243
7/23/24	00050	7/10/24	OE 73387	202407 320-53800-47400					IRRIGATION REPAIRS	*	920.00		
									YELLOWSTONE LANDSCAPE			920.00	004244
7/25/24	00007	7/25/24	07252024	202407 300-58100-10000					2024 CAPITAL RESERVES	*	153,672.00		
									BONNET CREEK RESORT CDD C/O REGIONS			153,672.00	004245
7/25/24	00028	7/16/24	129722	202406 310-51300-31500					GENERAL COUNSEL JUNE 24	*	1,344.18		
									LATHAM, LUNA, EDEN & BEAUDINE LLP			1,344.18	004246
7/30/24	00004	7/18/24	5914	202407 320-53800-44010					EMBARKMENT MOWING	*	850.00		
									ALLEN E. SMITH RANCH & FARMING			850.00	004247
8/05/24	00001	6/30/24	341	202406 320-53800-46000					GENERAL MAINT JUNE 24	*	9,713.24		
									GOVERNMENTAL MANAGEMENT SERVICES-			9,713.24	004248
8/05/24	00105	7/30/24	IN006156	202407 320-53800-46200					PUMP STATION REPAIRS	*	2,744.64		
		7/31/24	IN006205	202407 320-53800-46100					PUMP STATION MAINTENANCE	*	1,817.80		
									PROPUMP & CONTROLS, INC			4,562.44	004249
8/05/24	00086	8/01/24	PSI09539	202408 320-53800-44150					IRR POND MAINT AUG 24	*	241.00		
									SOLITUDE LAKE MANAGEMENT LLC			241.00	004250
8/05/24	00050	7/29/24	OE 73959	202407 320-53800-49000					STREET SWEEPING JULY 24	*	825.00		

CHECK DATE	VEND#	.....INVOICE..... DATE INVOICE	...EXPENSED TO... YRMO DPT ACCT# SUB SUBCLASS	VENDOR NAME	STATUS	AMOUNT	....CHECK..... AMOUNT #	
7/29/24	OE 73959	202406	320-53800-49000	STREET SWEEPING JUNE 24	*	825.00		
8/01/24	OE 74117	202408	320-53800-47300	LANDSCAPE MAINT AUG 24	*	17,325.00		
YELLOWSTONE LANDSCAPE							18,975.00	004251
-----								
TOTAL FOR BANK A						616,595.73		
TOTAL FOR REGISTER						616,595.73		

CHECK DATE	VEND#	INVOICE DATE	INVOICE	EXPENSED TO... YRMO DPT ACCT# SUB SUBCLASS	VENDOR NAME	STATUS	AMOUNT	CHECK AMOUNT	CHECK #
5/20/24	00051	3/31/24	PAYAPP#1	202403 600-53800-60600	CHELONIA PKWY RESURFACING	*	497,043.81		
		3/31/24	PAYAPP#1	202403 600-53800-60600	CHELONIA PKWY RESURFACING	V	497,043.81-		
									DONALD W. MCINTOSH ASSOCIATES, INC. .00 000219
5/20/24	00082	3/31/24	PAYAPP#1	202403 600-53800-60600	CHELONIA PKWY RESURFACING	*	497,043.81		
									RANGER CONSTRUCTION INDUSTRIES INC. 497,043.81 000220
6/04/24	00081	4/23/24	11015	202404 600-53800-60100	INSTALL FLYGT PUMP	*	32,886.87		
									RCM UTILITIES, LLC 32,886.87 000221
6/04/24	00058	5/20/24	1	202405 600-53800-60800	ENGINEER SVCS MAY 24	*	1,125.00		
									TERRACON CONSULTANTS INC 1,125.00 000222
7/16/24	00082	6/30/24	PAYAPP#3	202406 600-53800-60600	CHELONIA PKWY RESURFACING	*	147,154.95		
		6/30/24	PAYAPP#4	202406 600-53800-60600	CHELONIA PKWY RESURFACING	*	127,210.15		
									RANGER CONSTRUCTION INDUSTRIES INC. 274,365.10 000223
7/23/24	00051	7/12/24	45960	202406 600-53800-60600	SURVEY/ENGINEER ASSIST	*	6,819.79		
									DONALD W. MCINTOSH ASSOCIATES, INC. 6,819.79 000224
7/26/24	00082	4/30/24	PAYAPP#2	202404 600-53800-60600	CHELONIA PKWY RESURFACING	*	500,692.59		
									RANGER CONSTRUCTION INDUSTRIES INC. 500,692.59 000225
							TOTAL FOR BANK B	1,312,933.16	
							TOTAL FOR REGISTER	1,312,933.16	



# Aquatic Weed Control, Inc.

P.O. Box 593258  
Orlando, FL 32859

Phone: 407-859-2020  
Fax: 407-859-3275

1-52  
320 538 441

# Invoice

Date	Invoice #
4/30/2024	96552

**Bill To**

Bonnet Creek Resort CDD  
c/o Governmental Management Services  
219 East Livingston Street  
Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	5/30/2024

Description	Amount
Monthly wetland maintenance for the month this invoice is dated - Wetlands, fenceline & 1 golf course pond @ Bonnet Creek Resort. Completed 04/30/24.	1,694.00

**RECEIVED**

MAY 6 2024

Thank you for your business.

<b>Total</b>	\$1,694.00
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$1,694.00

**GMS-Central Florida, LLC**

1001 Bradford Way  
Kingston, TN 37763

**Invoice**

1-1  
320 938 48

Invoice #: 333  
Invoice Date: 3/29/24  
Due Date: 3/29/24  
Case:  
P.O. Number: WA 1489

**Bill To:**

Bonnet Creek Resort CDD  
219 E. Livingston St.  
Orlando, FL 32801

Description	Hours/Qty	Rate	Amount
-General Maintenance March 2024 Bonnet Creek CDD - General Maintenance March 2024 - Asphalt Patch.			
Labor	8	47.50	380.00
Mobilization	1	65.00	65.00
Equipment		30.00	30.00
Materials		114.31	114.31

**JED**

APR 24 2024

<b>Total</b>	<b>\$589.31</b>
<b>Payments/Credits</b>	<b>\$0.00</b>
<b>Balance Due</b>	<b>\$589.31</b>



WA#:#1489



Governmental  
Management Services

Maintenance Services

Bill To/District: Bonnet Creek CDD Proposal (Y/N) # if Applicable: N	Billing Date (Month/Year project completed):  March 2024
--	--

Job name and Description

- General Maintenance March 2024  
Bonnet Creek CDD - General Maintenance March 2024 - Asphalt Patch.

*backup*

Qty	Description	Unit Price	Line Total
8	Labor	\$47.50	\$380.00
1	Mobilization	\$65.00	\$65.00
	Equipment		\$30.00
	Materials		\$114.31
Total Due:			\$589.31

1-50  
320538 49



# INVOICE

INVOICE #	INVOICE DATE
OE 686584	4/23/2024
TERMS	PO NUMBER
Net 30	

**Bill To:**

Bonnet Creek Resort CDD  
c/o Governmental Management Services, LLC  
6200 Lee Vista Blvd  
Suite 300  
Orlando, FL 32822

**Remit To:**

Yellowstone Landscape  
PO Box 101017  
Atlanta, GA 30392-1017

**Property Name:** Bonnet Creek Resort CDD

**Address:** Chelonia Pkwy  
Orlando, FL 32821

**Invoice Due Date:** May 23, 2024

**Invoice Amount:** \$825.00

Description	Current Amount
April street sweeping	
Misc Service	\$825.00

*Excellence*

**Invoice Total \$825.00**

IN COMMERCIAL LANDSCAPING

**RECEIVED**

APR 25 2024

**Should you have any questions or inquiries please call (386) 437-6211.**



1-56  
320 538 473

## INVOICE

INVOICE #	INVOICE DATE
OE 690253	5/1/2024
TERMS	PO NUMBER
Net 30	

**Bill To:**

Bonnet Creek Resort CDD  
c/o Governmental Management Services, LLC  
6200 Lee Vista Blvd  
Suite 300  
Orlando, FL 32822

**Remit To:**

Yellowstone Landscape  
PO Box 101017  
Atlanta, GA 30392-1017

**Property Name:** Bonnet Creek Resort CDD

**Address:** Chelonia Pkwy  
Orlando, FL 32821

**Invoice Due Date:** May 31, 2024

**Invoice Amount:** \$17,325.00

Description	Current Amount
Monthly Maintenance May 2024	\$17,325.00

**Invoice Total** \$17,325.00

*Excellence*

IN COMMERCIAL LANDSCAPING

**RECEIVED**

APR 30 2024

Should you have any questions or inquiries please call (386) 437-6211.

1-50  
320 538 48



# INVOICE

INVOICE #	INVOICE DATE
OE 693500	5/2/2024
TERMS	PO NUMBER
Net 30	

**Bill To:**

Bonnet Creek Resort CDD  
c/o Governmental Management Services, LLC  
6200 Lee Vista Blvd  
Suite 300  
Orlando, FL 32822

**Remit To:**

Yellowstone Landscape  
PO Box 101017  
Atlanta, GA 30392-1017

**Property Name:** Bonnet Creek Resort CDD

**Address:** Chelonia Pkwy  
Orlando, FL 32821

**Invoice Due Date:** June 1, 2024

**Invoice Amount:** \$825.00

Description	Current Amount
may street sweeping	
Misc Service	\$825.00

*Excellence*

**Invoice Total \$825.00**

IN COMMERCIAL LANDSCAPING

**RECEIVED**

MAY 2 2024

Should you have any questions or inquiries please call (386) 437-6211.

Donald W McIntosh Associates Inc.  
1950 Summit Park Drive  
6th Floor  
Orlando, FL 32810  
(407) 644-4068

1-16

Bonnet Creek Resort CDD  
George Flint  
6200 Lee Vista Boulevard, Suite 300  
Orlando, FL 32822

Invoice number 45644  
Date 05/10/2024

Project **22234 Bonnet Creek Resort CDD  
General Consulting**

For Period Through April 26, 2024

**Invoice Summary**

Description	Current Billed
CDD general consulting	0.00
CDD inspections	0.00
CDD miscellaneous meetings	682.50
CDD intersection improvements	0.00
CDD irrigation pump upgrade	0.00
Reimbursable Expenses	39.53
<b>Total</b>	<b>722.03</b>

**Professional Fee Detail**

Associate	Hours	Rate	Billed Amount
	3.25	210.00	682.50

Reimbursable Expenses	Units	Rate	Billed Amount
Mileage	59.00	0.67	39.53

Invoice total	<b>722.03</b>
---------------	---------------

**RECEIVED**

**MAY 13 2024**

**Invoice Supporting Detail**

**22234 Bonnet Creek Resort CDD General Consulting**  
 000 CDD general consulting

Phase Status: Active

Billing Cutoff: 04/26/2024

WIP Status:

Date	Units	Rate	Amount
------	-------	------	--------

Subtotal			0.00
total			0.00

**001 CDD inspections**

Phase Status: Active

Billing Cutoff: 04/26/2024

WIP Status:

Date	Units	Rate	Amount
------	-------	------	--------

Subtotal			0.00
total			0.00

**002 CDD miscellaneous meetings**

Phase Status: Active

Billing Cutoff: 04/26/2024

**Labor**

WIP Status: Billable

Associate

James C. Nugent

Time Per Contract 04/04/2024 3.25 210.00 682.50

*Prep for and attend CDD board meeting*

Subtotal	3.25		682.50
Labor total	3.25		682.50

**005 CDD intersection improvements**

Phase Status: Active

Billing Cutoff: 04/26/2024

WIP Status:

Date	Units	Rate	Amount
------	-------	------	--------

Subtotal			0.00
total			0.00

**007 CDD irrigation pump upgrade**

Phase Status: Closed

Billing Cutoff: 04/26/2024

WIP Status:

Date	Units	Rate	Amount
------	-------	------	--------

Subtotal			0.00
total			0.00

**Invoice Supporting Detail**

**22234 Bonnet Creek Resort CDD General Consulting**  
**999 Reimbursable Expenses**

Phase Status: Active

Billing Cutoff: 04/26/2024

Date	Units	Rate	Amount
------	-------	------	--------

**Expense** WIP Status: Billable

James C. Nugent

Expense Report

Mileage

04/04/2024	59.00	0.67	39.53
Subtotal	<b>59.00</b>		<b>39.53</b>
Expense total	<b>59.00</b>		<b>39.53</b>



1950 Summit Park Drive  
6th Floor  
Orlando, FL 32810  
407-644-4068  
dwma.com

1-16

Bonnet Creek Resort CDD  
George Flint  
6200 Lee Vista Boulevard, Suite 300  
Orlando, FL 32822

Invoice Date: May 10, 2024  
Invoice No.: 45713  
Project Number: 23628  
For Period Through April 26, 2024

Bonnet Creek Resort CDD Chelonia Parkway Resurfacing  
Project

Per Contract Dated November 14, 2023

Email: Invoices@gmscfl.com

	Contract Amount	Work %	Completed Amount	Previously Invoiced	Amount Due
<b>Construction Phase Services</b>					
001 Shop drawing review	450.00	100.00	450.00	450.00	0.00
002 Contractor payment requests	1,040.00	50.00	520.00	0.00	520.00
003 Site visits	13,310.00	70.00	9,317.00	7,986.00	1,331.00
004 Contractor assistance	1,040.00	100.00	1,040.00	1,040.00	0.00
<b>SUBTOTAL</b>	<b>\$15,840.00</b>		<b>\$11,327.00</b>	<b>\$9,476.00</b>	<b>\$1,851.00</b>
<b>TOTAL</b>	<b>\$15,840.00</b>		<b>\$11,327.00</b>	<b>\$9,476.00</b>	<b>\$1,851.00</b>
Reimbursable Expenses			641.02	430.64	210.38
			<b>AMOUNT DUE THIS INVOICE</b>		<b>\$2,061.38</b>

**RECEIVED**  
MAY 13 2024



**Invoice Supporting Detail**

**23628 Bonnet Creek Resort CDD Chelonia Parkway Resurfacing Project**

**999 Reimbursable Expenses**

Phase Status: Active

Billing Cutoff: 04/26/2024

Date	Units	Rate	Amount
04/01/2024	35.00	0.67	23.45
04/03/2024	24.00	0.67	16.08
04/08/2024	27.00	0.67	18.09
04/12/2024	50.00	0.67	33.50
04/05/2024	89.00	0.67	59.63
04/16/2024	89.00	0.67	59.63
<b>Total</b>	<b>314.00</b>		<b>210.38</b>

**Expense** WIP Status: Billable

Mileage	04/01/2024	35.00	0.67	23.45
Mileage	04/03/2024	24.00	0.67	16.08
Mileage	04/08/2024	27.00	0.67	18.09
Mileage	04/12/2024	50.00	0.67	33.50
Mileage	04/05/2024	89.00	0.67	59.63
Mileage	04/16/2024	89.00	0.67	59.63

**CHECK REQUEST FORM**

---

**DISTRICT/ASSOCIATION:** Bonnet Creek Resort CDD **DATE:** 5/20/24

**PAYABLE TO:** Bonnet Creek Resort CDD c/o REGIONS v#1-7

**AMOUNT REQUESTED:** \$300,000

**REQUESTED BY:** Zunyi Yan

**ACCOUNT #** 001.300.581.100

**DESCRIPTION OF NEED:** Capital Reserve Transfer

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LATHAM, LUNA,  
EDEN & BEAUDINE, LLP  
ATTORNEYS AT LAW

1-28  
310 03 215

201 S. ORANGE AVE, STE 1400  
POST OFFICE BOX 3353  
ORLANDO, FLORIDA 32801

May 15, 2024

Invoice #: 128763  
Federal ID #:59-3366512

Bonnet Creek CDD  
c/o GMS-CFL, LLC  
219 E. Livingston Street  
Orlando, FL 32801

RECEIVED

MAY 16 2024

Matter ID: 2131-001

General

**For Professional Services Rendered:**

Date	Initials	Description	Hours	Amount
4/2/2024	JAC	Follow up on tasks from March board meeting; confirm CDD-owned properties	0.20	\$69.00
4/2/2024	JEL	Email to Nancy Vu regarding maintenance agreement; review of task list	0.20	\$45.00
4/3/2024	JEL	Review property appraiser for recorded deed conveying tracts to CDD; review emails regarding Ranger construction pay application / lien waiver; email to GMS regarding memo	0.40	\$90.00
4/3/2024	JAC	Follow up on plat review for CDD ownership issues; emails regarding Chelonia paving contract	0.30	\$103.50
4/4/2024	JAC	Review agenda; travel to and participate in BOS meeting	2.20	\$759.00
4/4/2024	JEL	Continue work on turnover review; review Bonnet Creek plats and stormwater pond easements	0.50	\$112.50
4/8/2024	JEL	Email to Nancy Vu re recorded indemnification agreement	0.10	\$22.50
<b>Total Professional Services:</b>			<b>3.90</b>	<b>\$1,201.50</b>

**For Disbursements Incurred:**

4/4/2024		Payment disbursement to Jan Carpenter for JAC - Travel to and from Board meeting at the Signia Hilton Bonnet Creek April 04, 2024		\$37.87
4/4/2024		Payment disbursement to Jan Carpenter for JAC - Bonnet Creek CDD Board Meeting (Waldorf Astoria) 04/04/24		\$27.68
4/6/2024		Payment disbursement to Simplifile for Recording of Maintenance and Indemnification Agreement.		\$187.50
<b>Total Disbursements Incurred:</b>				<b>\$253.05</b>

Total	\$1,454.55
Previous Balance	\$0.00

**Payments & Credits**

<u>Date</u>	<u>Type</u>	<u>Notes</u>	<u>Amount</u>
		Payments & Credits	\$0.00
		<b>Total Due</b>	<b>\$1,454.55</b>

From: George Flint gflint@gmscfl.com  
 Subject: Re: Bonnet Creek Resort Approval  
 Date: May 20, 2024 at 1:16 PM  
 To: Lisa Cruz lcruz@gmscfl.com

APPROVED

On May 20, 2024, at 10:40 AM, Lisa Cruz <lcruz@gmscfl.com> wrote:

Please see the attached invoice for your review and approval.

Please let me know if you have any questions.

Thank you

Latham Luna Eden & Beaudine inv # 128763



201 S. ORANGE AVE, STE 1400  
 POST OFFICE BOX 3353  
 ORLANDO, FLORIDA 32801

May 15, 2024

Invoice #: 128763  
 Federal ID #:59-3366512

Bonnet Creek CDD  
 c/o GMS-CFL, LLC  
 219 E. Livingston Street  
 Orlando, FL 32801

Matter ID: 2131-001                      General

**For Professional Services Rendered:**

4/2/2024	JAC	Follow up on tasks from March board meeting; confirm CDD-owned properties	0.20	\$69.00
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4/3/2024	JAC	Follow up on plat review for CDD ownership issues; emails regarding Chelonia paving contract	0.30	\$103.50
4/4/2024	JAC	Review agenda; travel to and participate in BOS meeting	2.20	\$759.00
4/4/2024	JEL	Continue work on turnover review; review Bonnet Creek plats and stormwater pond easements	0.50	\$112.50
4/8/2024	JEL	Email to Nancy Vu re recorded indemnification agreement	0.10	\$22.50
<b>Total Professional Services:</b>			<b>3.90</b>	<b>\$1,201.50</b>

**For Disbursements Incurred:**

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4/4/2024		Payment disbursement to Jan Carpenter for JAC - Bonnet Creek CDD Board Meeting (Waldorf Astoria) 04/04/24		\$27.68
4/8/2024		Payment disbursement to Simplifile for Recording of Maintenance and Indemnification Agreement.		\$187.50
<b>Total Disbursements Incurred:</b>				<b>\$253.05</b>

Total            \$1,454.55  
 Previous Balance            \$0.00



1-50  
320 538 474

# INVOICE

INVOICE #	INVOICE DATE
OE 701662	5/17/2024
TERMS	PO NUMBER
Net 30	

**Bill To:**

Bonnet Creek Resort CDD  
c/o Governmental Management Services, LLC  
6200 Lee Vista Blvd  
Suite 300  
Orlando, FL 32822

**Remit To:**

Yellowstone Landscape  
PO Box 101017  
Atlanta, GA 30392-1017

**Property Name:** Bonnet Creek Resort CDD

**Address:** Chelonia Pkwy  
Orlando, FL 32821

**Invoice Due Date:** June 16, 2024

**Invoice Amount:** \$562.00

Description	Current Amount
Repairs per April Inspection	
Irrigation Repairs	\$562.00

*Excellence*

**Invoice Total \$562.00**

IN COMMERCIAL LANDSCAPING

RECEIVED

MAY 17 2024

**Should you have any questions or inquiries please call (386) 437-6211.**

1-10

**BDA**  
ENVIRONMENTAL CONSULTANTS

44140 - CIM - 170.80  
44120 - BCR - 1,110.10

Bonnet Creek Resort CDD  
Governmental Management Services - Central Florida  
C/O George Flint  
6200 Lee Vista Boulevard, Suite 300  
Orlando, FL 32822

Invoice number 54887  
Date 05/23/2024

Project 1995-180 BONNETT CREEK DRI

For Services Through April 26, 2024  
Please include invoice number on remittance

**LABOR**

	Hours	Rate	Billed Amount
Environmental Specialist IV	8.20	53.00	434.60
Scientist I	7.50	63.00	472.50
Senior Scientist	4.20	89.00	373.80
<b>Labor subtotal</b>	<b>19.90</b>		<b>1,280.90</b>

Invoice total **1,280.90**

**Aging Summary**

Invoice Number	Invoice Date	Outstanding	Current	Over 30	Over 60	Over 90	Over 120
54887	05/23/2024	1,280.90	1,280.90				
	<b>Total</b>	<b>1,280.90</b>	<b>1,280.90</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

Remit To:  
BDA, Inc.  
330 West Canton Avenue  
Winter Park, Florida 32789

FEIN: 59-1694414

**RECEIVED**

MAY 24 2024

BREEDLOVE, DENNIS & ASSOCIATES, INC.

330 W. Canton Ave. ~ Winter Park, FL 32789-3195  
Phone: 407-677-1882 ~ Fax: 407-657-7008

30 East Liberty St. ~ Brooksville, FL 34601-2910  
Phone: 352-799-9488 ~ Fax: 352-799-9588

Bonnet Creek Resort CDD

Invoice number 54887

Invoice date 05/23/2024

**BDA**  
ENVIRONMENTAL CONSULTANTS

File: 95180  
Period: Through April 26, 2024

***SENT VIA ELECTRONIC MAIL***

Bonnet Creek Resort Community Development District  
c/o GMS/George Flint  
6200 Lee Vista Boulevard, Suite 300  
Orlando, Florida 32822  
Phone: 407-841-5524  
Email: invoices@gmscfl.com

**Project Name: Bonnet Creek Resort Development of Regional Impact**

**PROGRESS REPORT**

The following services were provided during the billing period:

**Administrative:**

1. The services included in this invoice are being performed pursuant to the authorization received from the Bonnet Creek Resort Community Development District pursuant to the following contracts: 2023-2024 Bonnet Creek Resort Project Site Contract for Maintenance Review Services dated October 4, 2023; and 2023-2024 Crosby Island Marsh Mitigation Site Contract for Management and Maintenance Review Services dated October 4, 2023.

**Technical:**

-----  
***Maintenance Review Services Contract for the Bonnet Creek Resort Project Site (Year 2023-2024)***  
-----

**Task – Maintenance Review Services**

1. Ms. Penny E. Cople (Senior Scientist) coordinated the maintenance review of the mitigation areas; reviewed the maintenance update received from Mr. James M. Weber (Environmental Specialist IV); prepared PDFs of the maintenance review maps; and forwarded the maintenance review notes and maps via electronic mail (email) to Mr. Clayton Smith and Mr. Herb Von Kluge on April 9, 2024, for coordination with the maintenance contractor.

P:\ADMIN\PROJECTS\95180\PRGS\2024\042624.DOC

BREEDLOVE, DENNIS & ASSOCIATES, INC.

330 W. Canton Ave. ~ Winter Park, FL 32789-3195  
Phone: 407-677-1882 ~ Fax: 407-657-7008

30 East Liberty St. ~ Brooksville, FL 34601-2910  
Phone: 352-799-9488 ~ Fax: 352-799-9588

**BDA**  
ENVIRONMENTAL CONSULTANTS

Bonnet Creek Resort Community Development District

Period: Through April 26, 2024

Page 2

2. Ms. Emily A. Slebodnik (Scientist I) conducted a site review of the mitigation areas on April 3, 2024, to assess current site conditions, document treatment of nuisance/exotic plants, and document areas in need of maintenance.
3. Mr. James M. Weber (Environmental Specialist IV) conducted a site review of the mitigation areas on April 3, 2024, to assess current site conditions, document treatment of nuisance/exotic plants, and document areas in need of maintenance.

Task Fee (Year 2023-2024):	\$5,000.00
Amount Previously Billed:	\$719.60
<b>Amount Due This Invoice:</b>	<b>\$1,110.10</b>
Budget Remaining:	\$3,170.30

**Task – Project Team Meetings and Additional Requested Services**

1. No activity this billing period.

Task Fee (Year 2023-2024):	T&M
Amount Previously Billed:	\$0.00
<b>Amount Due This Invoice:</b>	<b>\$0.00</b>

---

*Management and Maintenance Review Services Contract for the Crosby Island Marsh Mitigation Site  
(Year 2023-2024)*

---

**Task – Reviews of Nuisance/Exotic Species Maintenance**

1. Ms. Cople (Senior Scientist) corresponded with Mr. Clayton Smith via email on April 11, 2024, regarding the status of the maintenance review and approval to pay the maintenance invoice from Aquatic Weed Control, Inc.
2. Administrative Staff (Environmental Specialist IV) maintained administrative records throughout the billing period.

Task Fee (Year 2023-2024):	\$4,500.00
Amount Previously Billed:	\$1,656.50
<b>Amount Due This Invoice:</b>	<b>\$170.80</b>
Budget Balance:	\$2,672.70



**BDA**  
ENVIRONMENTAL CONSULTANTS

Bonnet Creek Resort Community Development District  
Period: Through April 26, 2024  
Page 3

**Task – Project Team Meetings and Additional Requested Services**

I. No activity this billing period.

Task Fee (Year 2023-2024):	T&M
Amount Previously Billed:	\$761.60
Amount Due This Invoice:	\$0.00

<b>Total Amount Due This Invoice: \$1,280.90</b>
--

PEC/vcl



# Aquatic Weed Control, Inc.

P.O. Box 593258  
Orlando, FL 32859

Phone: 407-859-2020  
Fax: 407-859-3275

1-57  
320 538 4211

# Invoice

Date	Invoice #
5/31/2024	97421

Bill To
Bonnet Creek Resort CDD c/o Governmental Management Services 219 East Livingston Street Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	6/30/2024

Description	Amount
Monthly wetland maintenance for the month this invoice is dated - Wetlands, fenceline & 1 golf course pond @ Bonnet Creek Resort. Completed 05/29/24.	1,694.00

RECEIVED  
JUN 3 2024

Thank you for your business.

<b>Total</b>	\$1,694.00
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$1,694.00



Environment Testing

1-107  
320 538 449

<b>Invoice No.</b>	6700030999	<b>Invoice Date</b>	May 29, 2024
<b>Terms</b>	Net 90 days	<b>Federal Tax ID</b>	87-2895395
<b>Remit to</b>	Eurofins Environment Testing Southeast, LLC, PO BOX 3213, Carol Stream, IL 60132-3213		
<b>Wire</b>	Citibank ABA: 031100209 Acct# 54064616 SWIFT Code: CITIUS33		
<b>ACH</b>	Citibank ABA: 031100209 Acct# 54064616 SWIFT Code: CITIUS33		

<b>Bill to:</b>
Bonnet Creek Resort CDD-c/o Gov Mgmt Ser Attn: Accounts Payable 9145 Narcoossee Rd Suite A206 Orlando, FL 32827

<b>Ship to:</b>
Bonnet Creek Resort CDD 219 E. Livingston Street Orlando, FL 32801

<b>P.O. Number</b>	<b>W.O. Number</b>	<b>Contract Number</b>	<b>Work Ordered by</b>
Purchase Order not required			Rafael Martinez
<b>Job Description</b>	<b>Site Name</b>	<b>SDG Number</b>	<b>Invoice Contact</b>
See below			M. Byington

Job No.	Job Description	Receipt Date	Quantity	Unit Price	Amount
	Method/Test Description				
J39802-1	Q-MW's	05/14/2024			
	180.1 - Turbidity		2.00	17.00	34.00
	SM 2540C - Total Dissolved Solids		2.00	15.00	30.00
	353.2 - Nitrite		2.00	17.00	34.00
	Colilert-18 - Fecal Coliform		2.00	40.00	80.00
	353.2 - Nitrate (NO2+NO3) - NO2		2.00	17.00	34.00
	SM 4500 Cl- E - Total Chloride		2.00	17.00	34.00
	SM 4500 H+ B - pH		2.00	10.00	20.00
	Sampling Fee		2.00	85.00	170.00
	Safe and Environmentally Responsible Waste Management (per sample)		2.00	5.00	10.00

RECEIVED

JUN 10 2024

<b>Project Number</b>	<b>Client Number</b>	<b>Project Manager</b>	<b>Subtotal (USD)</b>	<b>\$446.00</b>
67000618	101263	Ryya Kumm		
<b>Latest Sample Receipt Date</b>	<b>Latest Report Date</b>	<b>Phone Number</b>	<b>Total (USD)</b>	<b>\$446.00</b>
05/14/2024	05/21/2024	(407) 339-5984		

For proper credit, please include invoice number on all remittance.

Eurofins Orlando - 481 Newburyport Avenue, Altamonte Springs, FL 32701

This invoice falls under Eurofins Environment Testing Southeast, LLC Standard T&C's of Net 30 Days unless superseded by another valid contract vehicle in place at the time these services were rendered.



# Chain of Custody Record

**Eurofins Orlando**  
 481 Newburyport Avenue  
 Altamonte Springs, FL 32701  
 Phone (407) 339-5984 Phone (407) 260-6110

**Client Information**  
 Client Contact: Rafael Martinez  
 Company: Bonnet Creek Resort CDD  
 Address: 219 E. Livingston Street  
 City: Orlando  
 State, Zip: FL, 32801  
 Phone: 407-254-7726(Tel)  
 Email: rafael.martinez2@ocfl.net  
 Project Name: Quarterly Monitoring Wells  
 Site:

**Sampler:** Andrew Allison  
 Lab PM: Kumm, Ryva  
 E-Mail: ryva.kumm@et.eurofinsus.com  
 Phone: PWSID:

**Carrier Tracking No(s):** 670-16529-6939.1  
**State of Origin:**  
**Job #:**

**Analysis Requested**

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Sewage, Stormwater, etc.)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	180.1 - Turbidity, SM4500_Ct_E - Chloride, SM4500_H - pH			2540C - Total Dissolved Solids			353.2 - Nitrate/Nitrite			353.2 - Nitrite, Nitrate Calc			Total Number of Containers	Special Instructions/Note:
							S	N	N	N	N	N	N	N	N	N	N	N		
MW-20	5/14/24	1217	GRAB	Water	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	OH ICS
MW-21		1359	GRAB	Water	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	

**Barcode:** 670-39802 Chain of Custody

**Preservation Codes:**  
 A - HCL  
 B - NaOH  
 C - Zn Acetate  
 D - Nitric Acid  
 E - NaHSO4  
 F - MeOH  
 G - Amchlor  
 H - Ascorbic Acid  
 I - Ice  
 J - DI Water  
 K - EDTA  
 L - EDA  
 Other: M - Hexene  
 N - None  
 O - AshNaO2  
 P - Na2O4S  
 Q - Na2SO3  
 R - Na2S2O3  
 S - H2SO4  
 T - TSP Dodecahydrate  
 U - Acetone  
 V - MCAA  
 W - pH 4-5  
 Y - Trizma  
 Z - other (specify)

**Possible Hazard Identification**  
 Non-Hazard  Flammable  Skin Irritant  Poison B  Unknown  Radiological  
**Deliverable Requested:** I, II, III, IV, Other (specify)

**Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)**  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months

**Special Instructions/QC Requirements:**

**Empty Kit Relinquished by:**  
 Relinquished by: \_\_\_\_\_ Date: 5/14/24 1530 Company: eurofins  
 Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_  
 Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

**Custody Seals Intact:**  Yes  No  
 Custody Seal No.: 119/4-9  
 Cooler Temperature(s) °C and Other Remarks:



# Invoice

1-105  
320 538 461  
IN005181  
28-May-2024  
27-Jun-2024  
BONNCDD

ProPump and Controls, Inc.  
610 Old Mount Eden Rd  
Shelbyville, KY, 40065-8814  
Phone: (502)633-0677 ext

Reference No.:  
Date:  
Due Date:  
Customer ID:

BILL TO:	SHIP TO:
Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America	Bonnet Creek CDD 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America

CUSTOMER REF. NUMBER	TERMS	CONTACT
	Net 30 Days	

### SCOPE OF WORK:

5/22/24 Service call on the Irrigation Pump Station at Bonnet Creek Resort CDD: Technician Roben drove to site to trouble shoot no flow reading. Found the PLC in bypass and the EBV switch was in the open position. Switched the switch back to PLC. Not sure why the station was in bypass. Checked all of the connections to the flow meter and cleaned up the grounds on the flow meter also. The pressure dropped down and repressurized the field, was getting a flow reading on the HMI. Performed this test a few times and every time the meter was reading flow, not sure if the reading is translating to the remote view or not but it is displaying on the HMI.

ITEM	EXTENDED PRICE
Labor & Travel	504.00

RECEIVED

JUN 10 2024

REMIT TO: PROPUMP & CONTROLS, INC.,610 Old Mount Eden Road,  
Shelbyville, Ky 40065

\*\*\*Late Fees of 1.5% will be charged per month  
on all accounts that are past due

Please note that all invoices paid by Credit Card are  
subject to a 2.8% convenience fee without prior agreement.

Sub Total:	504.00
Tax Total:	0.00
<b>Total (USD):</b>	<b>504.00</b>



# Invoice

1-05 461  
320 538

Reference No.: IN005210  
 Date: 29-May-2024  
 Due Date: 28-Jun-2024  
 Customer ID: BONNCDD

ProPump and Controls, Inc.  
 610 Old Mount Eden Rd  
 Shelbyville, KY, 40065-8814  
 Phone: (502)633-0677 ext

BILL TO:	SHIP TO:
Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America	Bonnet Creek CDD 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America

CUSTOMER REF. NUMBER	TERMS	CONTACT
	Net 30 Days	

### SCOPE OF WORK:

5/8/24 Service call on the Irrigation Pump Station at Bonnet Creek Resort CDD: Technician Henry - Arrived on site to perform a PM service. The station was running, I bypassed the filter and took it all apart no build up but it was dirty checked all components and put back together washed inside filter casing and put it back into play watched her stroke back and fourth, flushed all transducer ports, cleaned wye strainer screen, cleaned pump heads and washed up station there was cobwebs and spiders everywhere. We could not run water or shut down, they were spot watering all day so I tested motors with what they were running only about 150-175gpm.

ITEM	EXTENDED PRICE
Labor & Travel	1,188.00
Materials	136.60

## RECEIVED

MAY 29 2024

REMIT TO: PROPUMP & CONTROLS, INC., 610 Old Mount Eden Road,  
 Shelbyville, Ky 40065

\*\*\*Late Fees of 1.5% will be charged per month  
 on all accounts that are past due

Please note that all invoices paid by Credit Card are  
 subject to a 2.8% convenience fee without prior agreement.

Sub Total: 1,324.60  
 Tax Total: 0.00  
 Total (USD): 1,324.60



Troutman, NC 800-844-0677  
Myrtle Beach, SC 843-236-3996  
Shelbyville, KY 800-414-0677  
Delta, Ohio 800-426-0370  
Sarasota, FL 914-755-4589

**Preventive Maintenance Check list**

Site Name Bonnet Creek

Date 5/8/2024

W.O. # 73535

Contact Clayton

Technician Henry F

Phone # 407-201-1514

Mobile

Maintenance

**Station Info**

Station Manufacturer WTX- VTE-1-50VX3

Station Set Point 63 PSI

# of Pumps 4

Full Flow Design 1400 GPM

**Station Type**

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Vertical Turbine | <input type="checkbox"/> VFD                 |
| <input type="checkbox"/> Horizontal Suction Lift     | <input type="checkbox"/> Conventional Analog |
| <input type="checkbox"/> Horizontal Flooded Suction  | <input type="checkbox"/> Relay Logic         |
| <input checked="" type="checkbox"/> Submersible      |  |
| <input type="checkbox"/> Booster                     |  |
| <input type="checkbox"/> Transfer                    |  |
| <input type="checkbox"/> Other _____                 |  |

**Voltage Readings**

No Load _____	A-B	_____	A-G
_____	B-C	_____	B-G
_____	A-C	_____	C-G

Full Load <u>482.6</u>	A-B	<u>278</u>	A-G	<u>65</u>	PSI
<u>482</u>	B-C	<u>279</u>	B-G	<u>175</u>	GPM
<u>485</u>	A-C	<u>279</u>	C-G		

**Pump 1 Data**

HP 50 RPM 1780 Frame 326 Type VT  
Motor Manufacturer US Motor  
Amps - N/L      A Amps - F/L 18.7 A Run Hours 3891  
     B 19.2 B  
     C 18.6 C Starts       
     PSI 65 PSI  
     143 GPM Run out       
Vibration T. Inboard / Inline T. Outboard / Inline Megger 1330@1  
B. Inboard / Radial B. Outboard / Radial

**Pump 2 Data**

HP 50 RPM 1780 Frame 326t Type VT  
Motor Manufacturer US Motor  
Amps - N/L      A Amps - F/L 21.5 A Run Hours 3885  
     B 21 B  
     C 22 C Starts       
     PSI 65 PSI  
     GPM Run out       
Vibration T. Inboard / Inline T. Outboard / Inline Megger 1830@1  
B. Inboard / Radial B. Outboard / Radial

**Pump 3 Data**

HP 50 RPM 1780 Frame 326t Type VT  
Motor Manufacturer       
Amps - N/L      A Amps - F/L 21 A Run Hours 3887  
     B 21 B  
     C 21 C Starts       
     PSI 65 PSI  
     157 GPM Run out       
Vibration T. Inboard / Inline T.13 Outboard / Inline Megger 1200@1  
B Inboard / Radial B.08 Outboard / Radial





**Electrical (continued)**

- |  |   |
|--|---|
| <input type="checkbox"/> Check and clean PSI Switch Tubing | <input type="checkbox"/> SMC Dip Switches / Timers            |
| <input type="checkbox"/> Clean Low Level Probes            | <input type="checkbox"/> Check Surge Arrestors                |
| <input type="checkbox"/> Check Hour Meters                 | <input type="checkbox"/> Check and set Time Delay Relays      |
| <input type="checkbox"/> Check Light Bulbs                 | <input type="checkbox"/> Check Hot Spots                      |
| <br>   |   |
| <input type="checkbox"/> Test Low PSI Safety               | <input type="checkbox"/> Test Loss of Prime Safety            |
| <input type="checkbox"/> Test High PSI Safety              | <input type="checkbox"/> Test Hi Temp Safety                  |
| <input checked="" type="checkbox"/> Test Phase Failure     | <input type="checkbox"/> Test Lake Level Controls             |
| <input checked="" type="checkbox"/> Test Low Level Safety  | <input type="checkbox"/> Test Automatics Lake Screen Controls |

Verify Transducers

Downstream PSI Reading 63 vs. Gauge Reading 63  
Upstream PSI Reading 63 vs. Gauge Reading 63

---

**Wye Strainers / Filters**

- |   |                  |  |
|---|------------------|--|
| <input type="checkbox"/> Wye Strainer               | Size _____       | Manufacturer _____                                       |
| <input checked="" type="checkbox"/> Filter          | Size <u>1500</u> | Manufacturer <u>VAF</u>                                  |
| <br>  |                  |  |
| <input type="checkbox"/> Clean Flush Valve          |                  | <input checked="" type="checkbox"/> Check timer settings |
| <input checked="" type="checkbox"/> Check Operation | <u>10</u>        | Cycle Timer Setting                                      |
| <input type="checkbox"/> Check PD Switch            | <u>60</u>        | Flush Duration   |

---

**Control Valve / Relief Valve**

- |  |  |                        |
|--|--|------------------------|
| Manufacturer <u>CLA-VAL</u>                        |  | Size <u>4"</u>         |
| <input type="checkbox"/> Rebuild CRD               | <input type="checkbox"/> Test Ball Valves        | Conventional Settings  |
| <input type="checkbox"/> Rebuilt CRL Sustain       | <input type="checkbox"/> Tighten Leaky Fittings  | CRD _____              |
| <input type="checkbox"/> Rebuild CRL Surge         | <input type="checkbox"/> Check PSI Gauges        | CRL Sust. _____        |
| <input checked="" type="checkbox"/> Clean Strainer | <input type="checkbox"/> Set Speed Control       | CRL Surge _____        |
| <input type="checkbox"/> Replace O-Ring            | <input type="checkbox"/> Check all ports on C.V. |                        |
| <input type="checkbox"/> Check Micro Switches      | <input type="checkbox"/> Inspect Valve Body      | VFD Settings           |
|  | <input type="checkbox"/> Rebuild Valve Body      | Relief Valve <u>80</u> |

**VFD Panel**

- Tighten Lugs
- Check Cables
- Check for loose Objects
- Verify Blower Operation

VFD Hours \_\_\_\_\_  
680 Buss Voltage

- Clear Faults

---

---

**Heat Exchanger / Air Conditioner**

- Check Operation
- Clean Filter
- Temp Setting
- Check Panel Insulation

- Verify Blower Operation
- Verify Solenoid Valve Operation
- Clean Solenoid
- Clean Wye Strainer
- Adjust Gate Valve

---

---

**Flow Meter / Transducer**

- Reading is Stable
- Check Meter Operation
- Check and Record - Pipe Calibration
- Check and Record - Total Flow GPM

- Check and Clean Sensor
- Inspect Junction Box

132437x1000

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---

**Tank**

- Visual inspection of exterior surface (This is not a Certified Inspection)

Notes: \_\_\_\_\_

- Test Air Release Valve
- Rebuild Air Release Valve
- Replace Air Release Valve
- Bladder Tank - Check Charge
- Check Air Compressor Operation
- Check Air Compressor Operation

---

---

**Lake Screen Controls**

- Clean Solenoid
- Clean Wye Strainer
- Check and Set Discharge PSI
- Check Operation

---

---

**Camera Inspection**

- Check Pump Baskets
- Check Bottom and Sides of Wet Well

**Special Notes, Comments or Settings:**

Changed oil , cleaned up station

cleaned low level

could not run full loads for motors or do shut off theyre watering

all day but i did get some testing on each motors

**Final Check**

Clean up Area

Check for Tools

Clean Skid and Manifold

Review Notes with Customer

PPC Sticker on Door



1-86  
320 538 44150

**Please Remit Payment to:**

Solitude Lake Management, LLC  
1320 Brookwood Drive  
Suite H  
Little Rock, AR 72202  
Phone #: (888) 480-5253  
Fax #: (888) 358-0088

**INVOICE**

Page: 1

Invoice Number: PSI078423  
Invoice Date: 6/1/2024

Bill  
To: Bonnett Creek CDD  
Governmental Management Services  
6200 Lee Vista Blvd Suite 300  
Orlando, FL 32822

Ship  
To: Bonnett Creek CDD  
Governmental Management Services  
6200 Lee Vista Blvd Suite 300  
Orlando, FL 32822  
United States

Ship Via  
Ship Date 6/1/2024  
Due Date 7/1/2024  
Terms Net 30

Customer ID 5006  
P.O. Number  
P.O. Date 6/1/2024  
Our Order No.

Item/Description	Unit	Order Qty	Quantity	Unit Price	Total Price
Annual Maintenance June Billing 6/1/2024 - 6/30/2024 Bonnett Creek Irrigation Lake Bonnett Creek Irrigation Lake		1	1	241.00	241.00

**RECEIVED**

JUN 10 2024

Amount Subject to Sales Tax 0.00  
Amount Exempt from Sales Tax 241.00

**Subtotal: 241.00**  
Invoice Discount: 0.00  
Total Sales Tax: 0.00  
Payment Amount: 0.00  
**Total: 241.00**



1-50  
320 538 473

## INVOICE

INVOICE #	INVOICE DATE
OE 705638	6/1/2024
TERMS	PO NUMBER
Net 30	

**Bill To:**

Bonnet Creek Resort CDD  
c/o Governmental Management Services, LLC  
6200 Lee Vista Blvd  
Suite 300  
Orlando, FL 32822

**Remit To:**

Yellowstone Landscape  
PO Box 101017  
Atlanta, GA 30392-1017

**Property Name:** Bonnet Creek Resort CDD

**Address:** Chelonia Pkwy  
Orlando, FL 32821

**Invoice Due Date:** July 1, 2024

**Invoice Amount:** \$17,325.00

Description	Current Amount
Monthly Maintenance June 2024	\$17,325.00

**Invoice Total** **\$17,325.00**

# Excellence

## IN COMMERCIAL LANDSCAPING

**RECEIVED**

MAY 29 2024

**Should you have any questions or inquiries please call (386) 437-6211.**

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286



1-16

1950 Summit Park Drive  
6th Floor  
Orlando, FL 32810  
407-644-4068  
dwma.com

Bonnet Creek Resort CDD  
George Flint  
6200 Lee Vista Boulevard, Suite 300  
Orlando, FL 32822

Invoice Date: June 14, 2024  
Invoice No.: 45842  
Project Number: 23628  
For Period Through May 31, 2024

Bonnet Creek Resort CDD Chelonia Parkway Resurfacing  
Project  
Per Contract Dated November 14, 2023

Email: Invoices@gmscfl.com

	<b>Contract Amount</b>	<b>Work %</b>	<b>Completed Amount</b>	<b>Previously Invoiced</b>	<b>Amount Due</b>
<b>Construction Phase Services</b>					
001 Shop drawing review	450.00	100.00	450.00	450.00	0.00
002 Contractor payment requests	1,040.00	100.00	1,040.00	520.00	520.00
003 Site visits	13,310.00	100.00	13,310.00	9,317.00	3,993.00
004 Contractor assistance	1,040.00	100.00	1,040.00	1,040.00	0.00
<b>SUBTOTAL</b>	<b>\$15,840.00</b>		<b>\$15,840.00</b>	<b>\$11,327.00</b>	<b>\$4,513.00</b>
<b>TOTAL</b>	<b>\$15,840.00</b>		<b>\$15,840.00</b>	<b>\$11,327.00</b>	<b>\$4,513.00</b>
Reimbursable Expenses			641.02	641.02	0.00
			<b>AMOUNT DUE THIS INVOICE</b>		<b>\$4,513.00</b>

**RECEIVED**  
JUN 17 2024



1-16

1950 Summit Park Drive  
6th Floor  
Orlando, FL 32810  
407-644-4068  
dwma.com

Bonnet Creek Resort CDD  
George Flint  
6200 Lee Vista Boulevard, Suite 300  
Orlando, FL 32822

Invoice Date: June 14, 2024  
Invoice No.: 45860  
Project Number: 24548  
For Period Through May 31, 2024

Consulting Engineer's Report  
Per Contract Dated April 9, 2024

Email: Invoices@gmscfl.com

	Contract Amount	Work %	Completed Amount	Previously Invoiced	Amount Due
<b>Civil Engineering</b>					
001 Consulting engineer's report	7,500.00	60.00	4,500.00	0.00	4,500.00
<b>TOTAL</b>	<b>\$7,500.00</b>		<b>\$4,500.00</b>	<b>\$0.00</b>	<b>\$4,500.00</b>
Reimbursable Expenses @ 5%			225.00	0.00	225.00
			<b>AMOUNT DUE THIS INVOICE</b>		<b>\$4,725.00</b>

**RECEIVED**  
JUN 17 2024



**GMS-Central Florida, LLC**  
1001 Bradford Way  
Kingston, TN 37763

# Invoice

Invoice #: 334  
Invoice Date: 6/1/24  
Due Date: 6/1/24  
Case:  
P.O. Number:

**Bill To:**  
Bonnet Creek Resort CDD  
219 E. Livingston St.  
Orlando, FL 32801

1-1

Description	Hours/Qty	Rate	Amount
Management Fees - June 2024	310 513 34	3,144.33	3,144.33
Website Administration - June 2024	357	75.00	75.00
Information Technology - June 2024	351	112.50	112.50
Office Supplies	51	0.12	0.12
Postage	52	31.47	31.47

RECEIVED

JUN 17 2024

**Total** \$3,363.42

**Payments/Credits** \$0.00

**Balance Due** \$3,363.42

**GMS-Central Florida, LLC**  
1001 Bradford Way  
Kingston, TN 37763

# Invoice

**Invoice #:** 335  
**Invoice Date:** 6/1/24  
**Due Date:** 6/1/24  
**Case:**  
**P.O. Number:**

**Bill To:**  
Bonnet Creek Resort CDD  
219 E. Livingston St.  
Orlando, FL 32801

1-1

Description	Hours/Qty	Rate	Amount
Field Management - June 2024 <i>320 538 34</i>		4,748.00	4,748.00

**RECEIVED**

JUN 17 2024

<b>Total</b>	\$4,748.00
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$4,748.00

**Attendance Confirmation**  
for  
**BOARD OF SUPERVISORS**

---

**District Name:** Bonnet Creek Resort CDD

**Board Meeting Date:** June 6, 2024

	<i>Name</i>	<i>In Attendance Please ✓</i>	<i>Fee Involved Yes / No</i>
1			No/Yes(\$200)
2	Richard Scinta	✓	Yes (\$200)
3	Becky Frasier	✓	Yes (\$200)
4	Herb Von Kluge	✓	Yes (\$200)
5	Randall Greene	✓ (phone)	Yes (\$200)

93

**The supervisors present at the above referenced meeting should be compensated accordingly.**

**Approved for Payment:**

  
**District Manager Signature**

6/6/24  
**Date**

**\*\*RETURN SIGNED DOCUMENT TO District Accountant\*\***

**RECEIVED**

**JUN 17 2024**

**Attendance Confirmation**  
for  
**BOARD OF SUPERVISORS**

**District Name:** Bonnet Creek Resort CDD

**Board Meeting Date:** June 6, 2024

	<i>Name</i>	<i>In Attendance Please ✓</i>	<i>Fee Involved Yes / No</i>
1			No/Yes(\$200)
2	Richard Scinta	✓	Yes (\$200)
3	Becky Frasier	✓	Yes (\$200) 110
4	Herb Von Kluge	✓	Yes (\$200)
5	Randall Greene	✓ (phone)	Yes (\$200)

The supervisors present at the above referenced meeting should be compensated accordingly.

**Approved for Payment:**

  
District Manager Signature

6/6/24  
Date

**\*\*RETURN SIGNED DOCUMENT TO District Accountant\*\***

RECEIVED

JUN 17 2024

**Attendance Confirmation**  
for  
**BOARD OF SUPERVISORS**

---

**District Name:** Bonnet Creek Resort CDD

**Board Meeting Date:** June 6, 2024

	<i>Name</i>	<i>In Attendance</i> <i>Please ✓</i>	<i>Fee Involved</i> <i>Yes / No</i>
1			No/Yes(\$200)
2	Richard Scinta	✓	Yes (\$200) )) (
3	Becky Frasier	✓	Yes (\$200)
4	Herb Von Kluge	✓	Yes (\$200)
5	Randall Greene	✓ (phone)	Yes (\$200)

The supervisors present at the above referenced meeting should be compensated accordingly.

**Approved for Payment:**

  
District Manager Signature

6/6/24  
Date

**\*\*RETURN SIGNED DOCUMENT TO District Accountant\*\***

**RECEIVED**

JUN 17 2024

**Attendance Confirmation**  
for  
**BOARD OF SUPERVISORS**

---

**District Name:** Bonnet Creek Resort CDD

**Board Meeting Date:** June 6, 2024

	<i>Name</i>	<i>In Attendance</i> <i>Please ✓</i>	<i>Fee Involved</i> <i>Yes / No</i>
1			No/Yes(\$200)
2	Richard Scinta	✓	Yes (\$200)
3	Becky Frasier	✓	Yes (\$200)
4	Herb Von Kluge	✓	Yes (\$200)
5	Randall Greene	✓ (phone)	Yes (\$200)

77

The supervisors present at the above referenced meeting should be compensated accordingly.

**Approved for Payment:**

  
District Manager Signature

6/6/24  
Date

**\*\*RETURN SIGNED DOCUMENT TO District Accountant\*\***

RECEIVED

JUN 17 2024

**GMS-Central Florida, LLC**

1001 Bradford Way  
Kingston, TN 37763

**Invoice**

1-1

**Invoice #:** 331  
**Invoice Date:** 5/1/24  
**Due Date:** 5/1/24  
**Case:**  
**P.O. Number:**

**Bill To:**  
Bonnet Creek Resort CDD  
219 E. Livingston St.  
Orlando, FL 32801

Description	Hours/Qty	Rate	Amount
Management Fees - May 2024	310 03 34	3,144.33	3,144.33
Website Administration - May 2024	352	75.00	75.00
Information Technology - May 2024	351	112.50	112.50
Office Supplies	51	0.54	0.54
Postage	42	16.90	16.90

RECEIVED

MAY 13 2024

**Total** \$3,349.27

**Payments/Credits** \$0.00

**Balance Due** \$3,349.27

**GMS-Central Florida, LLC**

1001 Bradford Way  
Kingston, TN 37763

**Invoice**

Invoice #: 332

Invoice Date: 5/1/24

Due Date: 5/1/24

Case:

P.O. Number:

**Bill To:**

Bonnet Creek Resort CDD  
219 E. Livingston St.  
Orlando, FL 32801

1-1

Description	Hours/Qty	Rate	Amount
Field Management - May 2024 320 538 34		4,748.00	4,748.00

RECEIVED

MAY 13 2024

**Total** \$4,748.00

**Payments/Credits** \$0.00

**Balance Due** \$4,748.00



**Allen E. Smith Ranch & Farming, Inc.**

10524 Moss Park Road, Suite 204-511  
Orlando, FL 32832  
407-207-6200  
office@aesrf.net

1-4  
320 E38 49



**INVOICE**

**BILL TO**  
Bonnet Creek Resort Community Development District  
219 E. Livingston St.  
Orlando, Florida 32801

**INVOICE** 5885  
**DATE** 06/18/2024  
**TERMS** Net 30  
**DUE DATE** 07/18/2024

**PROJECT** Brush Cut Retention Berm      **LOCATION** Crosby Island Marsh      **WORK DATE(S)** 06/13/2024 - 06/14/2024

ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
Miscellaneous Labor	Brush cut with walk behind bush hog and weed eat retention berm to expose wash out points from the entrance to the discussed cut off point @ \$6,980.00	1	6,980.00	6,980.00

Thank you for your business!

**BALANCE DUE**

**\$6,980.00**

Please make checks payable to: Allen E. Smith Ranch and Farming Inc.

Please direct all billing questions to our office  
(407) 207-6200

**RECEIVED**  
**JUN 18 2024**

**GMS-Central Florida, LLC**

1001 Bradford Way  
Kingston, TN 37763

**Invoice**

1-1

Invoice #: 338  
Invoice Date: 5/31/24  
Due Date: 6/26/24  
Case:  
P.O. Number: WA 1590

**Bill To:**

Bonnet Creek Resort CDD  
219 E. Livingston St.  
Orlando, FL 32801

Description	Hours/Qty	Rate	Amount
Bonnet Creek CDD - General Maintenance May 2024 - Water control structure cleared of overgrown vegetation. Pavers was straightened but need to be glued and add the final paver, concrete around main water is flush with the cap, storm drainage were cleared of vegetation, level the ground and cleaned on 1 storm drainage., Leveling drainer and reorder pebbles, Removal dirt and cleaning drainers also fixing cracks.			
Labor	52	50.00	2,600.00
Materials		117.97	117.97
Equipment		90.00	90.00
Mobilization	3	65.00	195.00

**RECEIVED**

JUN 28 2024

**Total** \$3,002.97

**Payments/Credits** \$0.00

**Balance Due** \$3,002.97



**YELLOWSTONE**  
LANDSCAPE

1-50  
320 538 473

**INVOICE**

INVOICE #	INVOICE DATE
OE 723944	7/1/2024
TERMS	PO NUMBER
Net 30	

**Bill To:**

Bonnet Creek Resort CDD  
c/o Governmental Management Services, LLC  
6200 Lee Vista Blvd  
Suite 300  
Orlando, FL 32822

**Remit To:**

Yellowstone Landscape  
PO Box 101017  
Atlanta, GA 30392-1017

**Property Name:** Bonnet Creek Resort CDD

**Address:** Chelonia Pkwy  
Orlando, FL 32821

**Invoice Due Date:** July 31, 2024

**Invoice Amount:** \$17,325.00

Description	Current Amount
Monthly Maintenance July 2024	\$17,325.00

**Invoice Total** \$17,325.00

*Excellence*

IN COMMERCIAL LANDSCAPING

**RECEIVED**

JUL 1 2024

**Should you have any questions or inquiries please call (386) 437-6211.**

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286



# Aquatic Weed Control, Inc.

P.O. Box 593258  
Orlando, FL 32859

Phone: 407-859-2020  
Fax: 407-859-3275

1-52  
320530441

## Invoice

Date	Invoice #
6/28/2024	98510

Bill To
Bonnet Creek Resort CDD c/o Governmental Management Services 219 East Livingston Street Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	7/28/2024

Description	Amount
Monthly wetland maintenance for the month this invoice is dated - Wetlands, fenceline & 1 golf course pond @ Bonnet Creek Resort. Completed 06/25/24.	1,694.00

**RECEIVED**

JUL 1 2024

Thank you for your business.

<b>Total</b>	\$1,694.00
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$1,694.00



LATHAM, LUNA,  
EDEN & BEAUDINE,<sup>PC</sup>  
ATTORNEYS AT LAW

201 S. ORANGE AVE, STE 1400  
POST OFFICE BOX 3353  
ORLANDO, FLORIDA 32801

1-2P  
310 513 315

June 17, 2024

Invoice #: 129247  
Federal ID #:59-3366512

**Bonnet Creek CDD**  
c/o GMS-CFL, LLC  
219 E. Livingston Street  
Orlando, FL 32801

Matter ID: 2131-001

General

**For Professional Services Rendered:**

5/27/2024	JEL	Draft 2024 Legislative update memorandum for Board of Supervisors	0.10	\$22.50
5/31/2024	JAC	Receive and review Notice of Intent to adopt a Development Agreement; emails with District Manager and District Engineer; quick review of agreement; email regarding Yellowstone Agreement for equipment relocation	0.40	\$138.00
<b>Total Professional Services:</b>			<b>0.50</b>	<b>\$160.50</b>

Total \$160.50  
Previous Balance \$0.00

**Payments & Credits**

<u>Date</u>	<u>Type</u>	<u>Notes</u>	<u>Amount</u>
			Payments & Credits \$0.00
			<b>Total Due \$160.50</b>

RECEIVED

JUN 26 2024



RCM Utilities, LLC  
1451 Pine Grove Road  
Eustis, FL 32726  
352-561-2990  
billing@rcmutilities.com

Invoice 11285  
Invoice Date 7/6/2024  
Completed Date 6/26/2024  
Customer PO  
Payment Term Net 30

1-102  
320 538 466

**Billing Address**

Bonnet Creek Resort CDD  
6200 Lee Vista Boulevard #300  
Orlando, FL 32822 USA

**Job Address**

Bonnet Creek L/S  
14901 Chelonia Parkway  
Orlando, FL 32821 USA

**Description of work**

Quarterly lift station inspection. Report attached.

<b>Sub-Total</b>	\$330.00
<b>Total Due</b>	\$330.00
<b>Payment</b>	\$0.00

**Balance Due** \$330.00

Payment is due within 30 days of the date of invoice. Thereafter, monthly finance charges of 1.5% or the maximum allowed by law, whichever is less, will be assessed on unpaid amounts.

RECEIVED

JUL 8 2024



Job #11285

## Annual Lift Station Inspection Form

### Customer Information

<b>Date</b> 2024-06-26	<b>Customer Name</b> Bonnet Creek Resort CDD
<b>Location address</b> 14901 Chelonia Parkway, Orlando, FL 32821 USA	<b>Lift Station Name/Number</b> LS
<b>***NEW*** Drawdowns</b> This is a new section to complete each time. -	<b>Pump 1: Well Diameter in Feet</b> <input checked="" type="checkbox"/> 8' - 31.332 per inch
<b>Pump 1: Inches Pumped in 60 Seconds</b> 11	<b>Pump 1: Inflow in Inches for 60 Seconds</b> 1
<b>Pump 1 **GPM Total**</b> Add the two numbers X per inch # above for the well diameter. EXAMPLE: 4.5" + 3" = 7.5" X 7.833 (4' well diam) is 58.75 GPM 375.984	<b>Pump 2: Inches Pumped in 60 Seconds</b> 21
<b>Pump 2: Inflow in Inches for 60 Seconds</b> 1	<b>Pump 2 **GPM Total**</b> Add the two numbers X per inch # above for the well diameter. EXAMPLE: 4.5" + 3" = 7.5" X 7.833 (4' well diam) is 58.75 GPM 689.304
----- Blank line. -	<b>Panel Rack Condition</b> Good
<b>Meter Base</b> Good	<b>Main Disconnect</b> Good
<b>Main disconnect breaker amps</b> 100	<b>Panel main breaker amps</b> 100

<b>Surge Suppressor</b> None	<b>Generator Receptacle</b> Yes
---------------------------------	------------------------------------

**Lift Station Site Condition**

<b>Lift Station Site Condition</b> Comments: Good	<b>Wet Well Hatch</b> Aluminum
<b>Valve Pit Hatch</b> Aluminum	<b>Wet Well Depth</b> 21'
<b>Wet Well Diameter:</b> 8'	<b>Wet Well Interior</b> Concrete
<b>Valve Pit Interior</b> Concrete	

**Incoming Voltage**

<b>L1-G</b> 278	<b>L2-G</b> 279
<b>L3-G</b> 281	<b>L1-L2</b> 486
<b>L1-L3</b> 489	<b>L2-L3</b> 483
<b>Conduit Seals</b> <input checked="" type="checkbox"/> Yes	<b>Indicator Lights</b> <input checked="" type="checkbox"/> Yes
<b>Comments for Seals &amp; Lights</b> -	<b>Check all electrical connections:</b> <input checked="" type="checkbox"/> Yes
<b>Comments for Electrical:</b> -	

**Pump #1 - Elapsed Time Meter Reading**

<b>Lapsed run time meter reading:</b> 2825.2	<b>Make/Model</b> Flygt / 3153.181
<b>Date Code</b> -	<b>Serial Number</b> 1130128
<b>Volt</b> 480	<b>HP</b> 20
<b>PH</b> 3	<b>FLA</b> 26
<b>Ser. Fac</b> -	<b>Impeller Dia in inches</b> 8"
<b>Imp Rotated Correct</b> <input checked="" type="checkbox"/> Yes	<b>Impeller Condition</b> <input checked="" type="checkbox"/> Worn/Replace
<b>Pump Breaker Amps</b> 50	<b>Starter Size</b> 2



<b>Starter Heater L1:</b> B45	<b>Starter Heater L2:</b> B45
<b>Starter Heater L3:</b> B45	<b>Pump Amps 1</b> 16.5
<b>Pump Amps 2</b> 15	<b>Pump Amps 3</b> 16.3
<b>Run Voltage L1:</b> 275	<b>Run Voltage L2:</b> 276
<b>Run Voltage L3:</b> 278	<b>Run Voltage L1-L2</b> 478
<b>Run Voltage L1-L3</b> 480	<b>Run Voltage L2-L3</b> 478
<b>Motor Insulation / Mega Ohms</b> 250/550	<b>Pump Cord Condition</b> Good
<b>Seal failure &amp; thermal cord condition:</b> Good	<b>Seal failure probes</b> Good
<b>Ohms Monitor Condition</b> Good	<b>Side Rails Condition</b> Good
<b>Lift Cable &amp; Bail Condition</b> Good	<b>Pump Exterior Condition</b> Good
<b>Volute Condition</b> Good	<b>Bearing noise</b> Good
<b>Pump Connection</b> Good	

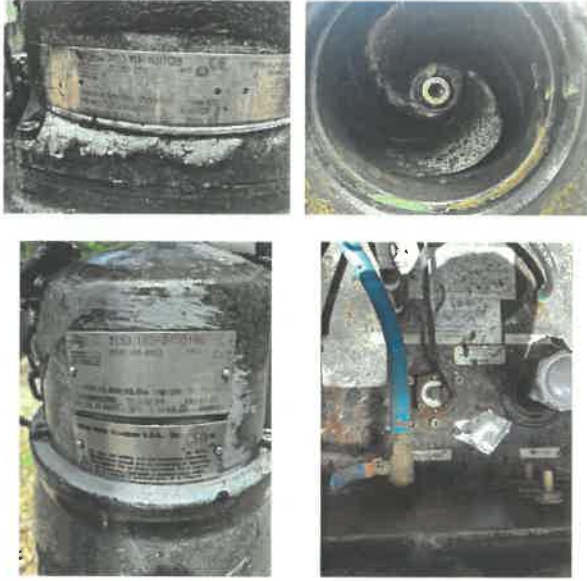
### Pump #2 - Elapsed Time Meter Reading

<b>Lapsed run time meter reading:</b> 53.6	<b>Make/Model</b> Flygt/ 3153.185
<b>Date Code</b> -	<b>Serial Number</b> 2410186
<b>Volt</b> 480	<b>HP</b> 20
<b>PH</b> 3	<b>FLA</b> 26
<b>Ser. Fac</b> -	<b>Impeller Dia in inches</b> 8"
<b>Imp Rotated Correct</b> <input checked="" type="checkbox"/> Yes	<b>Impeller Condition</b> <input checked="" type="checkbox"/> Good
<b>Pump Breaker Amps</b> 50	<b>Starter Size</b> 2
<b>Starter Heater L1:</b> B45	<b>Starter Heater L2:</b> B45

<b>Starter Heater L3:</b> B45	<b>Pump Amps 1:</b> 21.6
<b>Pump Amps 2:</b> 23	<b>Pump Amps 3:</b> 24.4
<b>Run Voltage L1:</b> 274	<b>Run Voltage L2:</b> 274
<b>Run Voltage L3:</b> 278	<b>Run Voltage L1-L2:</b> 475
<b>Run Voltage L1-L3:</b> 475	<b>Run Voltage L2-L3:</b> 479
<b>Motor Insulation / Mega Ohms</b> 550/550	<b>Pump Cord Condition</b> Good
<b>Seal failure &amp; thermal cord condition</b> Good	<b>Seal failure probes</b> Good
<b>Ohms Monitor Condition</b> Good	<b>Side Rails Condition</b> Good
<b>Lift Cable &amp; Bail Condition</b> Good	<b>Pump Exterior Condition</b> Good
<b>Volute Condition</b> Good	<b>Bearing Noise</b> Good
<b>Pump Connection</b> Good	
<b>Wet Well Condition</b>	
<b>Wet Well Condition</b> Good	<b>Discharge Piping Size in Inches</b> 6"
<b>Discharge Piping Material &amp; Condition</b> Ductile & Good	<b>Float Hanger:</b> Good
<b>Float Sequences #1:</b> Off	<b>Float Sequences #2:</b> Lead
<b>Float Sequences #3:</b> Lag	<b>Float Sequences #4:</b> Alarm
<b>Off Float Condition</b> OK	<b>Lag Float Condition</b> OK
<b>Lead Float Condition</b> OK	<b>Alarm Float Condition</b> OK
<b>Cleaned all floats</b> Yes	<b>Float insulation #1 (in ohms):</b> Good
<b>Float insulation #2 (in ohms):</b> Good	<b>Float insulation #3 (in ohms):</b> Good
<b>Float insulation #4 (in ohms):</b> Good	<b>Float Operation and panel sequence</b> OK

**Photos**

Wet well condition & Others



**Pump Switches & Alarms, Valves**

**Pump H-O-A Switch #1:**

Ok

**Alternator Bypass Switch**

Yes on Alt

**Pump Cycle Test Alternator:**

Good

**Emergency Pump Off Connection Size:**

6"

**Emergency Pump Off Connection Valve:**

Plug

**Alarm Horn**

HORN OK

**Alarm Silence Button**

OK

**Valve Pit Piping Material:**

Ductile

**Check Valves Operation & Condition:**

#1

Good

**Plug or Gate Valves Operation and Condition:**

#1

Good

**Pump H-O-A Switch #2:**

Ok

**Pump Cycle Test Off Lead:**

Good

**Pump Cycle Test Lag System:**

Good

**Emergency Pump Off Connection Type:**

Cam lock

**Alarm Light**

LIGHT OK

**Alarm Flasher**

OK

**Valve Pit Piping Size:**

6"

**Valve Pit Piping Condition:**

Good

**Check Valves Operation & Condition:**

#2

Good

**Plug or Gate Valves Operation and Condition:**

#2

Good

## Generator - Elapsed Time Meter Run

**Previous**

-

**Date**

2024-06-26

**Present**

32.3

**Total Run**

-

**Fuel Status Generator**

Less than 1/2

**Needs Fuel - how many gallons?**

-

**Misc.**

**Water Service**

Yes

**Backflow Preventer:**

None

**Wet Well Pumped & Cleaned Out:**

Yes

**Pictures (2) Control Panel Inside & Out**



**Pictures (1) Interior of L/S**



**Picture Interior (1) of Valve Box if applicable**



**Recommendation/Repairs Needed:**

Omni alarm needs to still be setup.

Also pump 1 impeller needs replacement.

**Comments**

-

**Service Tech**

James C



1-86  
320 538 441 50

**Please Remit Payment to:**  
Solitude Lake Management, LLC  
1320 Brookwood Drive  
Suite H  
Little Rock, AR 72202  
Phone #: (888) 480-5253  
Fax #: (888) 358-0088

# INVOICE

Page: 1

Invoice Number: PSI086656  
Invoice Date: 7/1/2024

Bill  
To: Bonnett Creek CDD  
Governmental Management Services  
6200 Lee Vista Blvd Suite 300  
Orlando, FL 32822

Ship  
To: Bonnett Creek CDD  
Governmental Management Services  
6200 Lee Vista Blvd Suite 300  
Orlando, FL 32822  
United States

Ship Via  
Ship Date 7/1/2024  
Due Date 7/31/2024  
Terms Net 30

Customer ID 5006  
P.O. Number  
P.O. Date 7/1/2024  
Our Order No.

Item/Description	Unit	Order Qty	Quantity	Unit Price	Total Price
Annual Maintenance July Billing 7/1/2024 - 7/31/2024 Bonnett Creek Irrigation Lake Bonnett Creek Irrigation Lake		1	1	241.00	241.00

**RECEIVED**  
JUL 2 2024

Amount Subject to Sales Tax 0.00  
Amount Exempt from Sales Tax 241.00

**Subtotal: 241.00**  
Invoice Discount: 0.00  
Total Sales Tax 0.00  
Payment Amount: 0.00  
**Total: 241.00**

Aaron's Backflow Services, Inc.  
130 Middle St  
Lake Mary, FL 32746 US  
+1 4078297933  
office@aaronbackflow.com  
www.aaronbackflow.com

Invoice 38768 1-97  
320 538 49



**BILL TO**

Bonnet Creek Resorts CDD c/o  
Governmental Management  
Services-GMS  
219 East Livingston Street  
Orlando, FL 32801

DATE 07/12/2024	PLEASE PAY \$80.00	DUE DATE 07/12/2024
--------------------	-----------------------	------------------------

DATE	ACTIVITY	QTY	RATE	AMOUNT
07/11/2024	RE: Bonnet Creek Resorts CDD 14900 Chelonia Parkway Orlando, FL 32821			
07/11/2024	<b>Backflow Test</b> Performed Annual Backflow Testing (1-1/2") *Certified/Tested-PASSED	1	80.00	80.00

Thank you for your business!

To make payment, please mail a check to our office at 130 Middle Street, Lake Mary FL 32746  
Or  
Call our office to make a credit card payment over the phone. We do not accept online payments at this time.  
There is a 5% convenience fee for credit card payments.

TOTAL DUE	\$80.00
-----------	---------

THANK YOU.

RECEIVED

JUL 12 2024

State of FL Certified Plumbing Contractor LIC# CFC1427186  
State of FL Class II Fire Sprinkler Contractor LIC# FPC14-000029

**GMS-Central Florida, LLC**  
1001 Bradford Way  
Kingston, TN 37763

# Invoice

1-1

**Invoice #:** 336  
**Invoice Date:** 7/1/24  
**Due Date:** 7/1/24  
**Case:**  
**P.O. Number:**

**Bill To:**  
Bonnet Creek Resort CDD  
219 E. Livingston St.  
Orlando, FL 32801

Description	Hours/Qty	Rate	Amount
Management Fees - July 2024	310 33 34	3,144.33	3,144.33
Website Administration - July 2024	352	75.00	75.00
Information Technology - July 2024	351	112.50	112.50
Office Supplies	51	0.12	0.12
Postage	42	55.96	55.96

RECEIVED

JUL 1 0 2024

<b>Total</b>	<b>\$3,387.91</b>
<b>Payments/Credits</b>	<b>\$0.00</b>
<b>Balance Due</b>	<b>\$3,387.91</b>

**GMS-Central Florida, LLC**

1001 Bradford Way  
Kingston, TN 37763

**Invoice**

Invoice #: 337  
Invoice Date: 7/1/24  
Due Date: 7/1/24  
Case:  
P.O. Number:

**Bill To:**

Bonnet Creek Resort CDD  
219 E. Livingston St.  
Orlando, FL 32801

1-1

Description	Hours/Qty	Rate	Amount
Field Management - July 2024 320 538 34		4,748.00	4,748.00

RECEIVED

JUL 10 2024

<b>Total</b>	<b>\$4,748.00</b>
<b>Payments/Credits</b>	<b>\$0.00</b>
<b>Balance Due</b>	<b>\$4,748.00</b>





# Aquatic Weed Control, Inc.

P.O. Box 593258  
Orlando, FL 32859

Phone: 407-859-2020  
Fax: 407-859-3275

1-52  
320 538 44/10

# Invoice

Date	Invoice #
6/30/2024	98608

Bill To
Bonnet Creek Resort CDD c/o Governmental Management Services 219 East Livingston Street Orlando, FL 32801

Customer P.O. No.	Payment Terms	Due Date
	Net 30	7/30/2024

Qty	Item	Description	Unit Price	Amount
3	WETLAND	AWC to provide a 4 man crew @ \$2500 per day to spray nuisance & exotic species in Bonnet Creek selected conservation areas for 3 days.	2,500.00	7,500.00
1	WETLAND	Chemical at cost = \$375.00 Completed on 6/4, 6/5 & 6/6/24.	375.00	375.00

RECEIVED  
JUL 9 2024

Thank you for your business.

<b>Total</b>	\$7,875.00
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$7,875.00

Donald W McIntosh Associates Inc.  
1950 Summit Park Drive  
6th Floor  
Orlando, FL 32810  
(407) 644-4068

1-16  
312573 311

Bonnet Creek Resort CDD  
George Flint  
6200 Lee Vista Boulevard, Suite 300  
Orlando, FL 32822

Invoice number 45903  
Date 07/12/2024  
Project **22234 Bonnet Creek Resort CDD**  
**General Consulting**

For Period Through June 28, 2024

**Invoice Summary**

Description	Current Billed
<b>CDD general consulting</b>	787.50
<b>CDD inspections</b>	0.00
<b>CDD miscellaneous meetings</b>	1,155.00
<b>CDD intersection improvements</b>	0.00
<b>CDD irrigation pump upgrade</b>	0.00
<b>Reimbursable Expenses</b>	39.53
<b>Total</b>	<b>1,982.03</b>

**Professional Fee Detail**

Associate	Hours	Rate	Billed Amount
	9.25	210.00	1,942.50

Reimbursable Expenses	Units	Rate	Billed Amount
Mileage	59.00	0.67	39.53

**RECEIVED**

JUL 15 2024

Invoice total **1,982.03**

**Invoice Supporting Detail**

**22234 Bonnet Creek Resort CDD General Consulting**  
**000 CDD general consulting**

Phase Status: Active

Billing Cutoff: 06/28/2024

Date	Units	Rate	Amount
------	-------	------	--------

**Labor** WIP Status: Billable

Associate

James C. Nugent

Time Per Contract 05/28/2024 0.50 210.00 105.00

*Research utility plans per Herb Von Kluge request.*

Time Per Contract 05/29/2024 0.25 210.00 52.50

*Research and email overall water plan per Herb V. K. request*

Time Per Contract 06/03/2024 1.00 210.00 210.00

*Download and review new CFTOD development agreement*

Time Per Contract 06/06/2024 0.25 210.00 52.50

*Coordination call with Terracon on CIMMA berm repair options and meeting setup*

Time Per Contract 06/07/2024 0.25 210.00 52.50

*Coordinate site meeting at Crosby Island Marsh mitigation area to review berm conditions.*

Time Per Contract 06/12/2024 0.50 210.00 105.00

*Research and transmit 2024 berm topo and 2011 berm breach repair plans to site meeting attendees incl contractor*

Time Per Contract 06/25/2024 0.50 210.00 105.00

*Coordination call and email with GMS on Crosby Island Marsh berm repair proposal*

Time Per Contract 06/26/2024 0.50 210.00 105.00

*Coordination emails with district counsel, manager and John Florio on transfer of Crosby Island Marsh mitigation area to County.*

Subtotal	<b>3.75</b>		<b>787.50</b>
Labor total	<b>3.75</b>		<b>787.50</b>

**001 CDD inspections**

Phase Status: Active

Billing Cutoff: 06/28/2024

Date	Units	Rate	Amount
------	-------	------	--------

WIP Status:

Subtotal			<b>0.00</b>
total			<b>0.00</b>

**002 CDD miscellaneous meetings**

Phase Status: Active

Billing Cutoff: 06/28/2024

Date	Units	Rate	Amount
------	-------	------	--------

**Labor** WIP Status: Billable

Associate

James C. Nugent

Time Per Contract 06/06/2024 3.25 210.00 682.50

*Prep for and attend CDD Board meeting*

Time Per Contract 06/12/2024 2.25 210.00 472.50

*Site meeting at Crosby Island re: berm breach repair options*

Subtotal	<b>5.50</b>		<b>1,155.00</b>
Labor total	<b>5.50</b>		<b>1,155.00</b>

**Invoice Supporting Detail**

**22234 Bonnet Creek Resort CDD General Consulting**

**005 CDD intersection improvements**

Phase Status: Active

Billing Cutoff: 06/28/2024

Date	Units	Rate	Amount
------	-------	------	--------

WIP Status:

Subtotal	0.00
total	0.00

**007 CDD irrigation pump upgrade**

Phase Status: Closed

Billing Cutoff: 06/28/2024

Date	Units	Rate	Amount
------	-------	------	--------

WIP Status:

Subtotal	0.00
total	0.00

**999 Reimbursable Expenses**

Phase Status: Active

Billing Cutoff: 06/28/2024

Date	Units	Rate	Amount
------	-------	------	--------

**Expense**

WIP Status: Billable

James C. Nugent  
 Expense Report  
 Mileage

06/06/2024	59.00	0.67	39.53
Subtotal	59.00		39.53
Expense total	59.00		39.53



1950 Summit Park Drive  
 6th Floor  
 Orlando, FL 32810  
 407-644-4068  
 dwma.com

Bonnet Creek Resort CDD  
 George Flint  
 6200 Lee Vista Boulevard, Suite 300  
 Orlando, FL 32822

Invoice Date: July 12, 2024  
 Invoice No.: 45974  
 Project Number: 24548  
 For Period Through June 28, 2024

Consulting Engineer's Report  
 Per Contract Dated April 9, 2024

Email: Invoices@gmscfl.com

	<b>Contract Amount</b>	<b>Work %</b>	<b>Completed Amount</b>	<b>Previously Invoiced</b>	<b>Amount Due</b>
<b>Civil Engineering</b>					
001 Consulting engineer's report	7,500.00	100.00	7,500.00	4,500.00	3,000.00
<b>TOTAL</b>	<b>\$7,500.00</b>		<b>\$7,500.00</b>	<b>\$4,500.00</b>	<b>\$3,000.00</b>
Reimbursable Expenses @ 5%			375.00	225.00	150.00
			<b>AMOUNT DUE THIS INVOICE</b>		<b>\$3,150.00</b>

**RECEIVED**

JUL 15 2024

1-50  
328 538 474



### INVOICE

INVOICE #	INVOICE DATE
OE 733876	7/10/2024
TERMS	PO NUMBER
Net 30	

**Bill To:**

Bonnet Creek Resort CDD  
c/o Governmental Management Services, LLC  
6200 Lee Vista Blvd  
Suite 300  
Orlando, FL 32822

**Remit To:**

Yellowstone Landscape  
PO Box 101017  
Atlanta, GA 30392-1017

**Property Name:** Bonnet Creek Resort CDD

**Address:** Chelonia Pkwy  
Orlando, FL 32821

**Invoice Due Date:** August 9, 2024

**Invoice Amount:** \$920.00

Description	Current Amount
Repairs per June Inspection	
Irrigation Repairs	\$920.00

*Excellence*

**Invoice Total \$920.00**

IN COMMERCIAL LANDSCAPING

**RECEIVED**

JUL 10 2024

**Should you have any questions or inquiries please call (386) 437-6211.**

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286

CHECK REQUEST FORM

---

DISTRICT/ASSOCIATION: Bonnet Creek Resort CDD DATE: 7/25/24

PAYABLE TO: Bonnet Creek Resort CDD C/O Regions Bank #7

AMOUNT REQUESTED: \$153,672.00

REQUESTED BY: Nancy Soler

ACCOUNT # 001.300.58100.10000

DESCRIPTION OF NEED: 2024 Capital Reserves



LATHAM, LUNA,  
EDEN & BEAUDINE,<sup>PLC</sup>  
ATTORNEYS AT LAW

201 S. ORANGE AVE, STE 1400  
POST OFFICE BOX 3353  
ORLANDO, FLORIDA 32801

1-28  
310 513 315

July 16, 2024

Invoice #: 129722  
Federal ID #:59-3366512

**Bonnet Creek CDD**  
c/o GMS-CFL, LLC  
219 E. Livingston Street  
Orlando, FL 32801

Matter ID: 2131-001

General

**For Professional Services Rendered:**

6/3/2024	JAC	Complete review of CFTOD development agreement in response to notice to CDD	0.40	\$138.00
6/3/2024	JEL	Review draft temporary landscaping easement with Wyndham	0.30	\$67.50
6/4/2024	JAC	Emails to District Engineer and District Manager regarding CFTOD meeting	0.20	\$69.00
6/5/2024	JAC	Prepare JEL for board meeting	0.20	\$69.00
6/5/2024	JEL	Reviewed agenda, minutes and task list for Board of Supervisors' meeting	0.20	\$45.00
6/6/2024	JEL	Attended Board of Supervisors' meeting and prepared task list following same; email to District Engineer regarding indemnification agreement	3.10	\$697.50
6/25/2024	JAC	Receive and review District Engineers amended report; email regarding need for special meeting	0.20	\$69.00
6/26/2024	JAC	Receive and review correspondence regarding possible acquisition of Crosby Island property by Orange County; confer with District Manager and District Engineer	0.30	\$103.50
6/27/2024	JAC	Emails regarding Crosby Island parcel	0.10	\$34.50
6/27/2024	JEL	Review Chapters 218 and 713, Florida Statutes regarding Notices to Owner, applicability to CDDs and responses and work on form response to same	0.10	\$22.50
<b>Total Professional Services:</b>			<b>5.10</b>	<b>\$1,315.50</b>

**For Disbursements Incurred:**

6/6/2024		Payment disbursement to Jay E. Lazarovich for JEL - Travel to and from Bonnet Creek CDD Board Meeting on 06/06/24 (Signia by Hilton)		\$28.68
<b>Total Disbursements Incurred:</b>				<b>\$28.68</b>

Total \$1,344.18  
Previous Balance \$160.50  
**Total Due \$1,504.68**

pd  
7/10/24  
423

**RECEIVED**

**JUL 22 2024**



**From:** George Flint gflint@gmscfl.com  
**Subject:** Re: Bonnet Creek Approval  
**Date:** July 23, 2024 at 12:24 PM  
**To:** Lisa Cruz lcruz@gmscfl.com

APPROVED

On Jul 23, 2024, at 11:03 AM, Lisa Cruz <lcruz@gmscfl.com> wrote:

Please see the attached invoice for your review and approval.

Please let me know if you have any questions.

Thank you

Latham Luna Eden & beading inv # 129722



201 S. ORANGE AVE, STE 1400  
 POST OFFICE BOX 3353  
 ORLANDO, FLORIDA 32801

July 16, 2024

Invoice #: 129722  
 Federal ID #:59-3366512

**Bonnet Creek CDD**  
 c/o GMS-CFL, LLC  
 219 E. Livingston Street  
 Orlando, FL 32801

Matter ID: 2131-001                      General

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<b>Total Disbursements Incurred:</b>				<b>\$28.68</b>

Total                      \$1,344.18  
 Previous Balance                      \$160.50

**Allen E. Smith Ranch & Farming, Inc.**

10524 Moss Park Road, Suite 204-511  
Orlando, FL 32832  
407-207-6200  
office@aesrf.net

1-4  
320 538 44010



**INVOICE**

**BILL TO**  
Bonnet Creek Resort Community Development District  
219 E. Livingston St.  
Orlando, Florida 32801

**INVOICE** 5914  
**DATE** 07/18/2024  
**TERMS** Net 30  
**DUE DATE** 08/17/2024

**PROJECT** Ag Mowing with Bushhog      **LOCATION** Crosby Island Marsh      **WORK DATE(S)** 07/17/2024

ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
Mowing	10 hours Mowing @ \$85.00 per hour	10	85.00	850.00

Thank you for your business!

**BALANCE DUE**

**\$850.00**

Please make checks payable to: Allen E. Smith Ranch and Farming Inc.

Please direct all billing questions to our office  
(407) 207-6200

**GMS-Central Florida, LLC**

1001 Bradford Way  
Kingston, TN 37763

1-1  
320 588 46

**Invoice**

**Invoice #:** 341  
**Invoice Date:** 6/30/24  
**Due Date:** 6/30/24  
**Case:**  
**P.O. Number:** WA 1635

**Bill To:**

Bonnet Creek Resort CDD  
219 E. Livingston St.  
Orlando, FL 32801

Description	Hours/Qty	Rate	Amount
<p>Bonnet Creek Resort CDD - General Maintenance June 2024 -            Repaired concrete collar; Removed overgrowth from electrical panels;            Straightened leaning electrical signs. - Repaired damaged concrete at            inlet drains and sidewalk on Chelonia; Removed excess overgrowth            from electrical manholes - Removed crushed concrete that was            dumped on site; Cleared mitered ends of debris; Spot filled mulch in            the median - Removed remaining crushed concrete and drain socks            from site; Repaired cracks in mitered ends and regraded the area -            Repaired damaged concrete curbs, sidewalk, and retaining wall along            Chelonia - Repaired cracks in the sidewalk and inlet drains and leveled            uneven concrete collars - Removed debris from mitered ends near the            front entrance and repaired any cracks - Removed debris from mitered            ends near the front entrance and repaired any cracks - Repaired            retaining wall and erosion areas near front entrance; Removed dirt and            debris from underdrain cleanouts.</p>	162 12	50.00 65.00 248.24 585.00	8,100.00 780.00 248.24 585.00
<p>Labor            Mobilization            Materials            Equipment</p>			

**RECEIVED**

**JUL 25 2024**

<b>Total</b>	<b>\$9,713.24</b>
<b>Payments/Credits</b>	<b>\$0.00</b>
<b>Balance Due</b>	<b>\$9,713.24</b>

1-105  
320 538 462

1-10



# Invoice

Reference No.:	IN006156
Date:	30-Jul-2024
Due Date:	29-Aug-2024
Customer ID:	BONNCDD

ProPump and Controls, Inc.  
 610 Old Mount Eden Rd  
 Shelbyville, KY, 40065-8814  
 Phone: (502)633-0677 ext

<b>BILL TO:</b>	<b>SHIP TO:</b>
Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America	Bonnet Creek Resort CDD 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America

<b>CUSTOMER REF. NUMBER</b>	<b>TERMS</b>	<b>CONTACT</b>
	Net 30 Days	

**SCOPE OF WORK:**  
 Date of Service: 7/29/24 - Reference quote QO08790

ProPump & Controls provided labor and materials for the following:

Replaced programmed modem and antenna  
 Tested operations

Quoted \$2,692.25 (plus freight & tax)

ITEM	EXTENDED PRICE
Labor & Travel	1,152.00
Materials	1,540.25
Freight	52.39

## RECEIVED

AUG 1 2024

REMIT TO: PROPUMP & CONTROLS, INC., 610 Old Mount Eden Road,  
 Shelbyville, Ky 40065

\*\*\*Late Fees of 1.5% will be charged per month  
 on all accounts that are past due

Please note that all invoices paid by Credit Card are  
 subject to a 2.8% convenience fee without prior agreement.

<b>Sub Total:</b>	2,744.64
<b>Tax Total:</b>	0.00
<b>Total (USD):</b>	2,744.64



ProPump and Controls, Inc.  
 610 Old Mount Eden Rd  
 Shelbyville, KY, 40065-8814  
 Phone: (502)633-0677 ext

# QUOTE

**Quote Nbr.:** Q008790  
**Order Date:** 7/9/2024  
**Valid Until:** 7/24/2024  
**Sales Person:** ROB DOYER  
**Reference:**  
**Payment Terms:** Net 30  
**For:** Clayton Smith

FOR:	SHIP TO:	BILL TO:
Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America	Bonnet Creek CDD 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America	Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America

**SCOPE OF WORK:**

ProPump & Controls to provide labor and materials for the following:

Replace programmed modem and antenna

Test operations

The quoted price assumes that all components are in proper working order. If any items are found to be weak or defective, the repair or replacement will be quoted in addition to the below cost.

\*Applicable Tax, Freight, Trip and Fuel Surcharges not included and will be invoiced upon completion\*

Quoted amounts in excess of \$10,000 are subject to a 50% deposit to submit approval.

All payments by credit card are subject to a 2.80% service charge without prior agreement.

Quote valid for 15 days.

Please Note: Provided lead times for materials are estimated based on product availability from manufacturers. Lead times are not guaranteed and subject to change.

NO.	ITEM	QTY.	UOM	PRICE	AMOUNT
1	SOMISC: 1 ea Modem,4G, Veriz,RTU w/Programming for Watervision 1 ea. Antenna Element6	1.000	EA	1,540.250	1,540.25
2	LABOR: Technician Labor	1.000		1,152.000	1,152.00

Signature: \_\_\_\_\_

Date: 7.9.24

**Quote Total:** 2,692.25  
**Less Discount:** 0.00  
**Tax Total:** 0.00  
**Total (USD):** 2,692.25

Continued...



# QUOTE

ProPump and Controls, Inc.  
610 Old Mount Eden Rd  
Shelbyville, KY, 40065-8814  
Phone: (502)633-0677 ext

**Quote Nbr.:** Q008790  
**Order Date:** 7/9/2024  
**Valid Until:** 7/24/2024  
**Sales Person:** ROB DOYER  
**Reference:**  
**Payment Terms:** Net 30  
**For:** Clayton Smith

**PAYMENT TERMS :** All Purchase Orders are subject to acceptance by ProPump & Controls, Inc. Receipt of production deposit, verification of acceptable credit, and confirmation of order are required before production. All orders subject to 50% production deposit. Balance due 30 days from date of invoice.

If shipment or installation of equipment is delayed by customer request at no fault of ProPump & Controls, Inc., customer agrees to amend the contract or purchase order as follows, unless superseded by other terms noted on the accepted contract or agreement.

- Delayed shipment: Customer agrees to pay any storage fees requested by equipment manufacturer, if applicable.
- Equipment Installation delayed at customer request following shipment: ProPump will furnish equipment and labor to offload equipment and store on site as directed by customer. Equipment and labor costs for the offload shall be additional to the quoted price. ProPump shall invoice customer for 90% of the equipment price, less any previous production deposits, due net 30 days following delivery of product. Balance for equipment and installation labor will be invoiced on completion of work.

Orders placed under Preferred Customer Agreements include all discounts and fee payments.

**Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement.**

How to order: Please help us expedite your order by providing the following:

Is this sale taxable? (circle one) Yes No (If the order is non-taxable, a tax exempt certificate for the "ship to" state must be submitted with this order.)

Provide signature: Accepted for Buyer \_\_\_\_\_

Date: \_\_\_\_\_

Requested delivery date: \_\_\_\_\_

Ship to address: \_\_\_\_\_

Street Address \_\_\_\_\_

City \_\_\_\_\_ County \_\_\_\_\_ State \_\_\_\_\_

Zip \_\_\_\_\_

Contact Name: \_\_\_\_\_

Phone & Fax: \_\_\_\_\_

Please return one signed copy of this quotation on acceptance. Merchandise delivered or shipped is due and payable to: ProPump & Controls, Inc. 610 Old Mt. Eden Road, Shelbyville, Ky. 40065. Fax number: 502-633-0733 Phone 800-844-0677.

**DELIVERY:** Delivery dates are estimates and confirmed shipment cannot be determined until all manufacturing details are known. ProPump & Controls Inc. will make reasonable efforts to establish a delivery schedule after receipt of an executed contract and all approvals. Seller shall not be liable for special or consequential damages caused by delay in delivery. Customer agrees to execute bill and hold contract in the event of order delay.

**LATE FEES:** Late fee of 1 1/2 % of the unpaid balance will be charged per month on all accounts which are past due, plus any collections or attorney's fees incurred in settlement of past due accounts.

**LIEN:** Seller retains a security interest in all products sold to buyer until the purchase price and other charges, if any, are paid in full as provided in Article 9 of the Uniform Commercial Code. Seller will file a Mechanics Lien or execute other documents as required to perfect the security interest in the products sold.

**TAXES:** State, city and local taxes are excluded from the contract price unless otherwise noted. Sales tax will be invoiced on the contract price unless written exemption is provided.

**FACTORY AUTHORIZED WARRANTY:** ProPump & Controls, Inc. warrants products manufactured by ProPump and associated component parts and/or labor, for defects in materials and workmanship for a period of one year following date of installation by ProPump, but not later than fifteen months from date of invoice if installed by others.

For products sold by ProPump & Controls, Inc but manufactured wholly by others, ProPump will extend the manufacturer's warranty to

Continued...



ProPump and Controls, Inc.  
610 Old Mount Eden Rd  
Shelbyville, KY, 40065-8814  
Phone: (502)633-0677 ext

## QUOTE

<b>Quote Nbr.:</b>	<b>Q008790</b>
<b>Order Date:</b>	7/9/2024
<b>Valid Until:</b>	7/24/2024
<b>Sales Person:</b>	ROB DOYER
<b>Reference:</b>	
<b>Payment Terms:</b>	Net 30
<b>For:</b>	Clayton Smith

the customer, and will assist in handling warranty claims. Standard manufacturer warranties for water pumping systems are one year from date of startup by ProPump, but not later than fifteen months from date of manufacturers invoice. Provided that all installation and operation responsibilities have been properly performed, manufacturer will provide a replacement part or component during the warranty life. Repairs done at manufacturer's expense must be pre-authorized.

This proposal may contain equipment which requires costly means to remove and replace for service or repair, due to site conditions. ProPump & Controls will not accept liability for any costs associated with the removal or replacement of equipment in difficult-to-access locations, unless specifically agreed to in writing on the original sales proposal. This includes the use of cranes larger than 15 tons, divers, barges, helicopters, or other unusual means. All such extraordinary costs shall be borne by the customer, regardless of the reason necessitating removal of the product from service.

ProPump & Controls, Inc., or its sub-contractors are not responsible for damage to turf or cart paths, provided that Owner's Representative has designated reasonable routes for access to the site, for vehicles including heavy trucks and cranes, and ProPump & Controls, Inc and subcontractor personnel have followed those routes. For access routes which require extraordinary means to traverse, such as wet ground or thin cart paths which may require placement of boards or steel plates to prevent damage, additional costs may be incurred if conditions are not brought to ProPump's attention prior to submitting a proposal.

Warranty may be voided in the event of any of the following:

- Default of any agreement with supplier or manufacturer.
- The misuse, abuse of the pumping equipment outside is intended and specified use.
- Failure to conduct routine maintenance.
- Handling any liquid other than irrigation water.
- Exposure to electrolysis, erosion, or abrasion.
- Presence of destructive gaseous or chemical solutions.
- Over voltage or unprotected low voltage.
- Unprotected electrical phase loss or phase reversal.
- TDS over 1000mg
- PH levels lower than 6.0
- Calcium hardness less than 50 mg/L
- Alkalinity less than 100mg/L
- Chloride and or sulfate ions greater than 50 mg/L each
- Free chlorine or use of other strong biocides.
- Langelier index from -50 to + 1.5
- Damage occurring when using control panel as service disconnect.

The foregoing constitutes ProPump & Control's sole warranty and has not nor does it make any additional warranty, whether express or implied, with respect to the pumping system or component. ProPump & Controls, Inc. makes no warranty, whether express or implied, with respect to fitness for a particular purpose or merchantability of the pumping system or component. ProPump & Controls, Inc. shall not be liable to purchaser or any other person for any liability, loss, or damage caused or alleged to be caused, directly or indirectly, by the pumping system. In no event shall ProPump & Controls, Inc. be responsible for incidental, consequential, or act of God damages, nor shall manufacturer's liability for damages to purchaser or any other person ever exceed the original factory purchase price.

1-105 461  
320 538



# Invoice

Reference No.: IN006205  
 Date: 31-Jul-2024  
 Due Date: 30-Aug-2024  
 Customer ID: BONNCDD

ProPump and Controls, Inc.  
 610 Old Mount Eden Rd  
 Shelbyville, KY, 40065-8814  
 Phone: (502)633-0677 ext

BILL TO:	SHIP TO:
Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America	Bonnet Creek CDD 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America

CUSTOMER REF. NUMBER	TERMS	CONTACT
	Net 30 Days	

**SCOPE OF WORK:**

7/29/24 Service call on the Irrigation Pump Station at Bonnet Creek Resort : Technician Roben and Henry traveled to the site.  
 Performed PM service and filter cleaning. Report included.

ITEM	EXTENDED PRICE
Labor & Travel	1,792.80
Materials	25.00

RECEIVED

AUG 1 2024

REMIT TO: PROPUMP & CONTROLS, INC.,610 Old Mount Eden Road,  
 Shelbyville, Ky 40065

\*\*\*Late Fees of 1.5% will be charged per month  
 on all accounts that are past due

Please note that all invoices paid by Credit Card are  
 subject to a 2.8% convenience fee without prior agreement.

Sub Total: 1,817.80  
 Tax Total: 0.00  
 Total (USD): 1,817.80





Troutman, NC 800-844-0677  
Myrtle Beach, SC 843-236-3996  
Shelbyville, KY 800-414-0677  
Delta, Ohio 800-426-0370  
Sarasota, FL 914-755-4589

**Preventive Maintenance Check list**

Site Name Bonnet Creek Reser

Date 7-29-24

W.O. # 74356

Contact Clayton Smith

Technician Roben/Henry

Phone # 407-201-1514

Mobile

Maintenance

---

**Station Info**

Station Manufacturer Watertronics VTE-1-5

Station Set Point 65 PSI

# of Pumps 3

Full Flow Design 1400 GPM

---

**Station Type**

- |   |  |
|---|--|
| <input checked="" type="checkbox"/> Vertical Turbine      | <input checked="" type="checkbox"/> VFD      |
| <input type="checkbox"/> Horizontal Suction Lift          | <input type="checkbox"/> Conventional Analog |
| <input type="checkbox"/> Horizontal Flooded Suction       | <input type="checkbox"/> Relay Logic         |
| <input type="checkbox"/> Submersible                      |  |
| <input type="checkbox"/> Booster                          |  |
| <input type="checkbox"/> Transfer                         |  |
| <input type="checkbox"/> Other <u>All 3 Motors on VFD</u> |  |

---

**Voltage Readings**

No Load 484 A-B

280 A-G

484 B-C

280 B-G

488 A-C

281 C-G

Full Load 482 A-B

278 A-G 63 PSI

482 B-C

278 B-G 202 GPM

486 A-C

280 C-G

**Pump 1 Data**

HP 50 RPM 1780 Frame 326 Type RUSI  
Motor Manufacturer US MOTORS  
Amps - N/L 25 A Amps - F/L 22.6 A Run Hours 4,252  
24 B 23.2 B  
26 C 22.7 C Starts \_\_\_\_\_  
114 PSI 63 PSI  
206 GPM Run out \_\_\_\_\_  
Vibration \_\_\_\_\_ Inboard / Inline \_\_\_\_\_ Outboard / Inline Megger 1,200  
\_\_\_\_\_ Inboard / Radial \_\_\_\_\_ Outboard / Radial

**Pump 2 Data**

HP 50 RPM 1785 Frame 326 Type RUSI  
Motor Manufacturer US MOTOR  
Amps - N/L 30 A Amps - F/L 25.5 A Run Hours 4,180  
27 B 26 B  
30 C 26.2 C Starts \_\_\_\_\_  
114 PSI 63 PSI  
GPM Run out \_\_\_\_\_  
Vibration \_\_\_\_\_ Inboard / Inline \_\_\_\_\_ Outboard / Inline Megger 2,200  
\_\_\_\_\_ Inboard / Radial \_\_\_\_\_ Outboard / Radial

**Pump 3 Data**

HP 50 RPM 1785 Frame 326 Type RUSI  
Motor Manufacturer US MOTOR  
Amps - N/L 24 A Amps - F/L 24.5 A Run Hours 4,175  
27 B 24.8 B  
30 C 24.8 C Starts \_\_\_\_\_  
112 PSI 63 PSI  
206 GPM Run out \_\_\_\_\_  
Vibration \_\_\_\_\_ Inboard / Inline \_\_\_\_\_ Outboard / Inline Megger 915  
\_\_\_\_\_ Inboard / Radial \_\_\_\_\_ Outboard / Radial



**Electrical (continued)**

- |  |   |
|--|---|
| <input type="checkbox"/> Check and clean PSI Switch Tubing | <input type="checkbox"/> SMC Dip Switches / Timers            |
| <input checked="" type="checkbox"/> Clean Low Level Probes | <input checked="" type="checkbox"/> Check Surge Arrestors     |
| <input checked="" type="checkbox"/> Check Hour Meters      | <input type="checkbox"/> Check and set Time Delay Relays      |
| <input checked="" type="checkbox"/> Check Light Bulbs      | <input type="checkbox"/> Check Hot Spots                      |
| <br>   |   |
| <input checked="" type="checkbox"/> Test Low PSI Safety    | <input type="checkbox"/> Test Loss of Prime Safety            |
| <input checked="" type="checkbox"/> Test High PSI Safety   | <input type="checkbox"/> Test Hi Temp Safety                  |
| <input checked="" type="checkbox"/> Test Phase Failure     | <input type="checkbox"/> Test Lake Level Controls             |
| <input checked="" type="checkbox"/> Test Low Level Safety  | <input type="checkbox"/> Test Automatics Lake Screen Controls |

Verify Transducers

Downstream PSI Reading 63 vs. Gauge Reading 63  
Upstream PSI Reading 63 vs. Gauge Reading 63

---

---

**Wye Strainers / Filters**

- |   |  |                         |
|---|--|-------------------------|
| <input type="checkbox"/> Wye Strainer               | Size _____   | Manufacturer _____      |
| <input checked="" type="checkbox"/> Filter          | Size <u>1500</u>   | Manufacturer <u>VAF</u> |
| <br>  |  |                         |
| <input type="checkbox"/> Clean Flush Valve          | <input checked="" type="checkbox"/> Check timer settings |                         |
| <input checked="" type="checkbox"/> Check Operation | <u>10 min</u> Cycle Timer Setting                        |                         |
| <input type="checkbox"/> Check PD Switch            | <u>60 sec</u> Flush Duration                             |                         |

---

---

**Control Valve / Relief Valve**

- |  |  |                        |
|--|--|------------------------|
| Manufacturer <u>CLA-VAL</u>                        |  | Size <u>4"</u>         |
| <input type="checkbox"/> Rebuild CRD               | <input checked="" type="checkbox"/> Test Ball Valves   | Conventional Settings  |
| <input type="checkbox"/> Rebuilt CRL Sustain       | <input type="checkbox"/> Tighten Leaky Fittings        | CRD _____              |
| <input type="checkbox"/> Rebuild CRL Surge         | <input type="checkbox"/> Check PSI Gauges              | CRL Sust. _____        |
| <input checked="" type="checkbox"/> Clean Strainer | <input type="checkbox"/> Set Speed Control             | CRL Surge _____        |
| <input type="checkbox"/> Replace O-Ring            | <input type="checkbox"/> Check all ports on C.V.       |                        |
| <input type="checkbox"/> Check Micro Switches      | <input checked="" type="checkbox"/> Inspect Valve Body | VFD Settings           |
|  | <input type="checkbox"/> Rebuild Valve Body            | Relief Valve <u>80</u> |

**VFD Panel**

- Tighten Lugs
  - Check Cables
  - Check for loose Objects
  - Verify Blower Operation
  - Clear Faults
- VFD Hours  
675  
Buss Voltage

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---

**Heat Exchanger / Air Conditioner**

- Check Operation
- Clean Filter
- Temp Setting
- Check Panel Insulation
- Verify Blower Operation
- Verify Solenoid Valve Operation
- Clean Solenoid
- Clean Wye Strainer
- Adjust Gate Valve

---

---

**Flow Meter / Transducer**

- Reading is Stable
  - Check Meter Operation
  - Check and Record - Pipe Calibration
  - Check and Record - Total Flow GPM
  - Check and Clean Sensor
  - Inspect Junction Box
- 143617000

---

---

**Tank**

- Visual inspection of exterior surface (This is not a Certified Inspection)
- Notes: \_\_\_\_\_
- Test Air Release Valve
- Rebuild Air Release Valve
- Replace Air Release Valve
- Bladder Tank - Check Charge
- Check Air Compressor Operation
- Check Air Compressor Operation

---

---

**Lake Screen Controls**

- Clean Solenoid
- Clean Wye Strainer
- Check and Set Discharge PSI
- Check Operation

---

---

**Camera Inspection**

- Check Pump Baskets
- Check Bottom and Sides of Wet Well

**Special Notes, Comments or Settings:**

Cleaned spider webs out of pump house and off of station

---

Filter was covered in algae. Cleaned filter and filter housing.

---

Cleaned wye strainer screens and flushed ports for pressure sensors

---

Cleaned and checked level transducer and pressure transducers

---

Washed out pump station and washed out pump heads and flushed c

---

Washed station down and wiped down cabinet and manifold.

---

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**Final Check**

- |   |  |
|---|--|
| <input checked="" type="checkbox"/> Clean up Area           | <input checked="" type="checkbox"/> Review Notes with Customer |
| <input checked="" type="checkbox"/> Check for Tools         | <input checked="" type="checkbox"/> PPC Sticker on Door        |
| <input checked="" type="checkbox"/> Clean Skid and Manifold |  |



1-86  
320 538 44150

# INVOICE

Page: 1

**Please Remit Payment to:**  
Solitude Lake Management, LLC  
1320 Brookwood Drive  
Suite H  
Little Rock, AR 72202  
Phone #: (888) 480-5253  
Fax #: (888) 358-0088

Invoice Number: PS1095396  
Invoice Date: 8/1/2024

Bill  
To: Bonnett Creek CDD  
Governmental Management Services  
6200 Lee Vista Blvd Suite 300  
Orlando, FL 32822

Ship  
To: Bonnett Creek CDD  
Governmental Management Services  
6200 Lee Vista Blvd Suite 300  
Orlando, FL 32822  
United States

Ship Via  
Ship Date 8/1/2024  
Due Date 8/31/2024  
Terms Net 30

Customer ID 5006  
P.O. Number  
P.O. Date 8/1/2024  
Our Order No.

Item/Description	Unit	Order Qty	Quantity	Unit Price	Total Price
Annual Maintenance August Billing 8/1/2024 - 8/31/2024 Bonnett Creek Irrigation Lake Bonnett Creek Irrigation Lake		1	1	241.00	241.00

## RECEIVED

AUG 2 2024

Amount Subject to Sales Tax 0.00  
Amount Exempt from Sales Tax 241.00

**Subtotal:** 241.00  
Invoice Discount: 0.00  
Total Sales Tax: 0.00  
Payment Amount: 0.00  
**Total:** 241.00

1-50 320 538 49



**YELLOWSTONE**  
LANDSCAPE

**INVOICE**

INVOICE #	INVOICE DATE
OE 739590	7/29/2024
TERMS	PO NUMBER
Net 30	

**Bill To:**

Bonnet Creek Resort CDD  
c/o Governmental Management Services, LLC  
6200 Lee Vista Blvd  
Suite 300  
Orlando, FL 32822

**Remit To:**

Yellowstone Landscape  
PO Box 101017  
Atlanta, GA 30392-1017

**Property Name:** Bonnet Creek Resort CDD

**Address:** Chelonia Pkwy  
Orlando, FL 32821

**Invoice Due Date:** August 28, 2024

**Invoice Amount:** \$825.00

Description	Current Amount
street sweeping june	
Misc Service	\$825.00

**Invoice Total \$825.00**

*Excellence*

IN COMMERCIAL LANDSCAPING

**RECEIVED**

JUL 29 2024

**Should you have any questions or inquiries please call (386) 437-6211.**

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286



1-50  
320 538 49



**YELLOWSTONE**  
LANDSCAPE

**INVOICE**

INVOICE #	INVOICE DATE
OE 739591	7/29/2024
TERMS	PO NUMBER
Net 30	

**Bill To:**

Bonnet Creek Resort CDD  
c/o Governmental Management Services, LLC  
6200 Lee Vista Blvd  
Suite 300  
Orlando, FL 32822

**Remit To:**

Yellowstone Landscape  
PO Box 101017  
Atlanta, GA 30392-1017

**Property Name:** Bonnet Creek Resort CDD

**Address:** Chelonia Pkwy  
Orlando, FL 32821

**Invoice Due Date:** August 28, 2024

**Invoice Amount:** \$825.00

Description	Current Amount
street sweeping July	
Misc Service	\$825.00

*Excellence*

**Invoice Total \$825.00**

IN COMMERCIAL LANDSCAPING

**RECEIVED**

JUL 29 2024

**Should you have any questions or inquiries please call (386) 437-6211.**

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286

1-50  
320-538473



**YELLOWSTONE**  
LANDSCAPE

**INVOICE**

INVOICE #	INVOICE DATE
OE 741179	8/1/2024
TERMS	PO NUMBER
Net 30	

**Bill To:**

Bonnet Creek Resort CDD  
c/o Governmental Management Services, LLC  
6200 Lee Vista Blvd  
Suite 300  
Orlando, FL 32822

**Remit To:**

Yellowstone Landscape  
PO Box 101017  
Atlanta, GA 30392-1017

**Property Name:** Bonnet Creek Resort CDD

**Address:** Chelonia Pkwy  
Orlando, FL 32821

**Invoice Due Date:** August 31, 2024

**Invoice Amount:** \$17,325.00

Description	Current Amount
Monthly Maintenance August 2024	\$17,325.00

**Invoice Total** \$17,325.00

*Excellence*

IN COMMERCIAL LANDSCAPING

**RECEIVED**

AUG 1 2024

**Should you have any questions or inquiries please call (386) 437-6211.**

Yellowstone Landscape | Post Office Box 849 | Bunnell FL 32110 | Tel 386.437.6211 | Fax 386.437.1286

# Chelonia Parkway Resurfacing Pay App # 1

We hereby verify that the quantities and/or dollar amounts presented for payment appear to be correct to the best of our knowledge, information or belief. This verification is based upon review of the dollar amounts shown in comparison with our understanding of the owner's contract and/or limited onsite observations. We do not guarantee or certify the technical accuracy of the amounts shown or the quality of the work completed. It is the sole responsibility of the contractor to guarantee all work completion, quality and/or accuracy.

      Torek Talmy      04/15/2024  
Signature      Name      Date

DONALD W. MCINTOSH ASSOCIATES, INC.  
2200 Park Avenue North, Winter Park, Florida 32789

**\$497,043.81**

31-~~SF~~ 82  
031 600 538-606

RECEIVED

APR 18 2024

# AMOUNT AND CERTIFICATE OF PAYMENT

PROJECT: **Chelonia Parkway Resurfacing**

APPLICATION NO. **1**

Creek Resort Community  
 District  
 3, FL 32801  
 R):  
 Construction Industries, Inc.  
 1000 W  
 Garden, FL 34787

03/31/24

VIA (ENGINEER):

PERIOD ENDING:  
 COMMENCEMENT DATE:  
 ORIGINAL CONTRACT PERIOD:  
 EXTENDED CONTRACT PERIOD:  
 CONTRACT COMPLETION DATE:  
 EXPIRED FROM COMMENCEMENT:

## APPLICATION FOR PAYMENT

Application is made for Payment, as shown below, in connection with the Contract.  
 Continuation Sheets are attached.

ADDITIONS	DEDUCTIONS
1. ORIGINAL CONTRACT SUM	
2. Net change by Change Orders	
3. CONTRACT SUM TO DATE	
4. TOTAL COMPLETED & STORED TO DATE	
a. Completed Work in Place - Up to 50%	
b. Completed Work in Place - After 50%	
c. Stored Material	
5. TOTAL RETAINAGE:	
a. 10.0% of Completed Work - Up to 50%	
b. 10.0% of Completed Work - After 50%	
c. 10.0% of Stored Material	
6. TOTAL EARNED LESS RETAINAGE	
7. LESS PREVIOUS CERT. FOR PAYMENT	
8. LESS PREVIOUS CREDITS	
9. PLUS DESIGNATED MOBILIZATION PAYMENT (DMP) (DMP is defined in GOAA's LDB Policy)	
10. CURRENT PAYMENT DUE	
11. BALANCE TO FINISH (INCLUDING RETAINAGE)	
<b>TOTALS</b>	<b>0.00</b>
Orders	0.00

at, except as specifically indicated on the attached documents, there are no Claims of  
 s or Suppliers as of the date of this Application for Payment that have not been  
 Contractor has no knowledge of any unsolved Claims by Subcontractors or Suppliers,  
 suppliers have been paid to date from funds received for previous Applications for  
 own basis for filing of any Claim on the Work and Contractor, upon receipt of funds due in  
 hereby releases the Owner from any claims arising from the Work, except for retainage.

\$	1,547,309.65		
\$	0.00		
\$	1,547,309.65	(1 + 2)	
\$	552,270.90		
\$	55,227.09	(5a + 5b)	
\$	497,043.81	(4 - 5)	
\$	0.00		
\$	0.00		
\$	0.00		
\$	497,043.81	(6 - 7 + 8)	
\$	1,050,265.84	(3 + 7 - 10)	

MONETARY PROGRESS: 35.69%

TIME PROGRESS: 0.00%

State of: Florida

County of: Orange

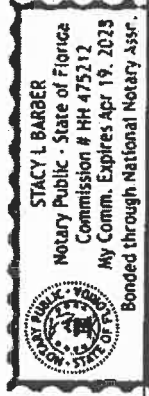
The foregoing instrument was acknowledged before me this 15th Day of April 2024 by F. Scott Fowler of Ra Industries, Inc., a Florida corporation, on behalf of the corporation. He/she is personally known to me or has produced as identification and did (did not) take an oath.

CONSTRUCTION INDUSTRIES, INC

*[Signature]*  
 Vice President

Date: 04/15/2024

Notary: *[Signature]*



My Commission Expires: 4/19

## TIFICATION FOR PAYMENT

Contract Documents, based on on-site observations and the data comprising the above  
 files to the Owner that to the best of the Engineer's knowledge, information and belief  
 indicated, the quality of the Work is in accordance with the Contract Documents, and the  
 ent of the AMOUNT CERTIFIED.

AMOUNT CERTIFIED: \$ 497,043.81

OWNER / ENGINEER:

By: \_\_\_\_\_ Date: \_\_\_\_\_

By: \_\_\_\_\_ Date: \_\_\_\_\_

By: \_\_\_\_\_ Date: \_\_\_\_\_

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein.  
 Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor  
 under this Contract.

DESCRIPTION OF WORK	QUANT.	UNIT	UNIT PRICE	TOTAL FOR ITEM	CHANGE ORDER ADJUSTMENTS		CURRENT CONTRACT		PREVIOUS APPL'S		THIS APPLICATION		TOTAL WORK	
					QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	COMPLETED PREVIOUSLY	WORK COMPLETED THIS PERIOD
Asphalt	1	LS	93,900.00	93,900.00			1	93,900.00	0.00	0.00	0.50	0.00	0.50	46,950.00
and Performance Bond (10%)	1	LS	3,740.00	3,740.00			1	3,740.00	0.00	0.00	0.50	0.00	0.50	1,870.00
ical Testing (	1	LS	1,240.00	1,240.00			1	1,240.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	1	LS	125.00	125.00			1	125.00	0.00	0.00	0.50	0.00	0.50	62.50
ical Testing (	1	LS	25,400.00	25,400.00			1	25,400.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	1	LS	798.00	798.00			1	798.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	1	LS	311.50	311.50			1	311.50	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	1	LS	125.00	125.00			1	125.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	1	LS	98,000.00	98,000.00			1	98,000.00	0.00	0.00	0.50	0.00	0.50	49,000.00
ical Testing (	1	LS	20,200.00	20,200.00			1	20,200.00	0.00	0.00	0.50	0.00	0.50	10,100.00
ical Testing (	1	LS	18,400.00	18,400.00			1	18,400.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	1	LS	9,119.00	9,119.00			1	9,119.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	3690	SY	34.95	128,965.50			3690	128,965.50	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	650	SY	55.50	36,075.00			650	36,075.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	36900	SY	19.30	712,170.00			36900	712,170.00	0.00	0.00	18,363.00	0.00	18,363.00	354,405.90
ical Testing (	6420	SY	20.75	133,215.00			6420	133,215.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	36900	SY	4.00	147,600.00			36900	147,600.00	0.00	0.00	18,363.00	0.00	18,363.00	73,452.00
ical Testing (	6420	SY	6.50	41,730.00			6420	41,730.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	40148	LF	0.75	30,111.00			40148	30,111.00	0.00	0.00	20,074.00	0.00	20,074.00	15,055.50
ical Testing (	44	EA	62.50	2,750.00			44	2,750.00	0.00	0.00	22.00	0.00	22.00	1,375.00
ical Testing (	7091	LF	1.15	8,154.65			7091	8,154.65	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	1	LS	33,300.00	33,300.00			1	33,300.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	1	LS	1,880.00	1,880.00			1	1,880.00	0.00	0.00	0.00	0.00	0.00	0.00
ical Testing (	0		0.00	0.00			0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>ASE CONTRACT</b>				<b>1,547,309.65</b>			<b>0</b>	<b>1,547,309.65</b>		<b>0.00</b>	<b>552,270.90</b>		<b>0.00</b>	<b>552,270.90</b>
<b>ERS</b>														
<b>HANGE ORDERS</b>														
<b>TOTAL</b>				<b>1,547,309.65</b>			<b>0.00</b>	<b>1,547,309.65</b>		<b>0.00</b>	<b>552,270.90</b>		<b>0.00</b>	<b>552,270.90</b>

**RELEASE OF LIEN, RIGHTS OR CLAIMS**

For and in consideration of the sum of Four Hundred Ninety-Seven Thousand Forty-Three Dollars and Eighty-One Cents, (\$ 497,043.81), the receipt and sufficiency of which is hereby acknowledged, and for other good and valuable consideration, Ranger Construction Industries, Inc. (Project Contractor), hereby releases and waives for itself and its subcontractors, materialmen, successors, and assigns, all claims, demands, damages, costs, and expenses, whether in contract or in tort, against Bonnet Creek Resort Community Development District, Orange County, Florida and the property described in Exhibit A (if applicable), related in any way to the performance of the Agreement between the Owner and the Project Contractor dated February 1, 2024, from the beginning of time through, and including, the date of this Release.

IN WITNESS WHEREOF, the Project Contractor has hereunto set his hand and seal this 10 day of April, 2024.

Signed, sealed and delivered  
In the presence of:

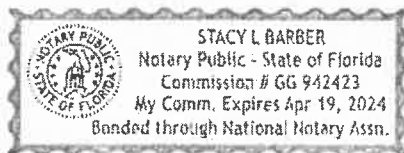


Vice President

STATE OF FLORIDA  
COUNTY OF ORANGE

The foregoing instrument was acknowledged before me, by means of X physical presence or \_\_\_\_\_ online notarization, this 10 day of April, 2024 (year) by F. Scott Fowler, who ~~is personally known to me~~ or who has produced \_\_\_\_\_ as identification and who ~~did~~ (did not) take an oath.

Stacy L Barber (Signature of Notary Public)  
Stacy L. Barber (Name of Notary – Typed, printed or stamped)  
GG 942423 (Notary Seal / Serial Number)  
April 19, 2024 (Date)





1566 Kanawha Blvd E, Charleston, WV 25311  
 PO BOX 2466  
 Charleston, WV 25329

Phone: (304) 357-4520

**Ranger Construction Industries, Inc.**  
**1200 Elboc Way**  
**Winter Garden, FL 34787**

<b>Invoice # 2141</b>	Page 1 of 1
Account Number	Date
RANGCON-05	3/11/2024
Balance Due On	
3/18/2024	
Amount Paid	Amount Due
	\$3,636.00

Bonds	Policy Number: 107959559	Effective: 3/18/2024 to 3/18/2025
-------	--------------------------	-----------------------------------

Item #	Trans Eff Date	Due Date	Trans	Description	Amount
7199	3/18/2024	3/18/2024	NEWB	Contract Bond	\$3,636.00
				Bonnet Creek Resort CDD Chelonia Parkway Resurfacing Project Bond amount: \$1,547,310.00	
				350-6179	

**Total Invoice Balance: \$3,636.00**

31-81

538 600 601



RCM Utilities, LLC  
1451 Pine Grove Road  
Eustis, FL 32726  
352-561-2990  
billing@rcmutilities.com

Invoice 11015  
Invoice Date 4/23/2024  
Completed Date 4/23/2024  
Customer PO  
Payment Term Net 30

**Billing Address**

Bonnet Creek Resort CDD  
6200 Lee Vista Boulevard #300  
Orlando, FL 32822 USA

**Job Address**

Bonnet Creek L/S  
14901 Chelonia Parkway  
Orlando, FL 32821 USA

**Description of work**

RCM Utilities to supply all labor, materials, and equipment for the following scope of work:

-Install (1) new Flygt 3153, 20 HP, 460V pump to replace the failed pump; Verify normal and automatic operation of new pump and lift station.

Task #	Description	Quantity	Price	Total
Service:Service Work	Based on QB Estimate 4535	1.00	\$32,886.87	\$32,886.87
			<b>Sub-Total</b>	\$32,886.87
			<b>Total Due</b>	\$32,886.87
			<b>Payment</b>	\$0.00
			<b>Balance Due</b>	\$32,886.87

Payment is due within 30 days of the date of invoice. Thereafter, monthly finance charges of 1.5% or the maximum allowed by law, whichever is less, will be assessed on unpaid amounts.

**RECEIVED**

APR 30 2024





# INVOICE

31-58

Winter Park, FL  
407-740-6110

Project Mgr: Jay Casper

**Project:** Crosby Island Marsh Weir Repair  
Moss Park Road  
Orlando, FL

**To:** Bonnet Creek Resort Community Development  
District  
Attn: Randall Greene - Chairman  
219 East Livingston Street  
Orlando, FL 32801

REMIT TO:	
<b>Invoice Number: TM06675</b>	
<b>Terracon Consultants, Inc.</b>	
<b>PO Box 959673</b>	
<b>St Louis, MO 63195-9673</b>	
<b>Federal E.I.N.: 42-1249917</b>	

<b>Project Number:</b>	H1235178
<b>Invoice Date:</b>	5/20/2024
<b>For Period:</b>	6/04/2023 to 5/11/2024

PROGRESS INVOICE NO. 1

Quantity	Description of Services	Rate	Total
<b>FOR INITIAL SITE MEETING AND CONSULTATION</b>			
5.00 Hour(s)	Principal Engineer	\$225.00	\$1,125.00
		<b>Subtotal</b>	<b>\$1,125.00</b>

If you have any questions regarding this invoice, please contact Jay Casper, P.E. at 407-618-8341.

Thank you.

**Invoice Total \$1,125.00**

Statement of Account	
Contract Amount	\$4,500.00
Amount Previously Billed	\$0.00
<b>Total Due this Invoice</b>	<b>\$1,125.00</b>
Total Billed	\$1,125.00
Payments to Date	\$0.00
<b>Total Due</b>	<b>\$1,125.00</b>

RECEIVED

MAY 30 2024

RECEIVED  
MAY 30 2024  
By \_\_\_\_\_

# Chelonia Parkway Resurfacing Pay App. # 3

We hereby verify that the quantities and/or dollar amounts presented for payment appear to be correct to the best of our knowledge, information or belief. This verification is based upon review of the dollar amounts shown in comparison with our understanding of the owner's contract and/or limited onsite observations. We do not guarantee or certify the technical accuracy of the amounts shown or the quality of the work completed. It is the sole responsibility of the contractor to guarantee all work completion, quality and/or accuracy.

*[Signature]*      Tarek Taher      07/08/2024  
Signature      Name      Date

DONALD W. MCINTOSH ASSOCIATES, INC.  
2200 Park Avenue North, Winter Park, Florida 32789

**\$147,154.95**

**RECEIVED**

**JUL 8 2024**

31-82  
600 5-8 606

# APPLICATION AND CERTIFICATE OF PAYMENT

**TO (OWNER):** Bonnet Creek Resort Community  
Development District  
Orlando, FL 32801

**FROM (CONTRACTOR):** Ranger Construction Industries, Inc.  
1200 Elboc Way  
Winter Garden, FL 34787

**PROJECT:** Chelonia Parkway Resurfacing

**APPLICATION NO.:** 3

**PERIOD ENDING:** 06/30/24

**COMMENCEMENT DATE:**

**ORIGINAL CONTRACT PERIOD:**

**EXTENDED CONTRACT PERIOD:**

**CONTRACT COMPLETION DATE:**

**EXPIRED FROM COMMENCEMENT:**

## CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY  
Change Orders approved in previous months by Owner

No.	Date Approved	ADDITIONS	DEDUCTIONS
1	March 12, 2024	35,180.00	
<b>TOTALS</b>		<b>35,180.00</b>	<b>0.00</b>

Application is made for Payment, as shown below, in connection with the Contract. Continuation Sheets are attached.

1. ORIGINAL CONTRACT SUM	\$ 1,512,129.65
2. Net change by Change Orders	\$ 35,180.00
3. CONTRACT SUM TO DATE	\$ 1,547,309.65 (1+2)
4. TOTAL COMPLETED & STORED TO DATE	\$ 1,272,101.50
a. Completed Work in Place - Up to 50%	\$ 0.00
b. Completed Work in Place - After 50%	\$ 0.00
c. Stored Material	\$ 127,210.15 (5a+5b)
5. TOTAL RETAINAGE:	\$ 127,210.15
a. 10.0% of Completed Work - Up to 50%	\$ 0.00
b. 10.0% of Completed Work - After 50%	\$ 0.00
c. 10.0% of Stored Material	\$ 0.00
6. TOTAL EARNED LESS RETAINAGE	\$ 1,144,891.35 (4-5)
7. LESS PREVIOUS CERT. FOR PAYMENT	\$ 997,736.40
8. LESS PREVIOUS CREDITS	\$ 0.00
9. PLUS DESIGNATED MOBILIZATION PAYMENT (DMP) (DMP is defined in GOAA's LDB Policy)	\$ 0.00 (Orig DMP Less DMP - % Comp)
10. CURRENT PAYMENT DUE	\$ 147,154.95 (6+7-8+9)
11. BALANCE TO FINISH (INCLUDING RETAINAGE)	\$ 402,418.30 (3+7-10)

**MONETARY PROGRESS:** 82.21% **TIME PROGRESS:** 0.00%

**State of:** Florida **County of:** Orange

The foregoing instrument was acknowledged before me this 5th Day of July 2024 by F. Scott Fowler of Ranger Construction Industries, Inc., a Florida corporation, on behalf of the corporation. He is personally known to me or has produced as identification and did (did not) take an oath.

**CONTRACTOR:** RANGER CONSTRUCTION INDUSTRIES, INC.  
By: *[Signature]* Joe President Date: July 5, 2024

**Notary:** Stacy L. Barber  
*[Signature]*  
Stacy L. Barber  
Notary Public - State of Florida  
Commission # PH 473217  
My Comm. Expires Apr 17, 2028  
Bonded through National Notary Assn.

**ENGINEER'S CERTIFICATION FOR PAYMENT**  
In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

**ENGINEER:** \_\_\_\_\_  
By: \_\_\_\_\_ Date: \_\_\_\_\_

**OAR:** \_\_\_\_\_  
By: \_\_\_\_\_ Date: \_\_\_\_\_

**AMOUNT CERTIFIED:** \$ 147,154.95

**OWNER/ENGINEER:** \_\_\_\_\_  
By: \_\_\_\_\_ Date: \_\_\_\_\_

By: \_\_\_\_\_ Date: \_\_\_\_\_

By: \_\_\_\_\_ Date: \_\_\_\_\_

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Assurance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

**My Commission Expires:** April 19, 2028

PAY APPLICATION 3		CONTRACTOR: Ranger Construction Industries, Inc.										PERIOD ENDING: 06/30/24										Chelonia Parkway Resurfacing									
NO.	DESCRIPTION OF WORK	QUANT	UNIT	UNIT PRICE	TOTAL FOR ITEM	CHARGE ORDER ADJUSTMENTS	CURRENT CONTRACT	PREVIOUS APPL'S		THIS APPLICATION		TOTAL WORK COMPLETED TO DATE		BALANCE	N. COL. P.C.E.T.E.																
								QUANT	\$ AMOUNT	QUANT	\$ AMOUNT	QUANT	\$ AMOUNT			QUANT	\$ AMOUNT	QUANT	\$ AMOUNT	QUANT	\$ AMOUNT										
<b>SCHEDULE A</b>																															
10000	PHASE 1 Mobilization	1	LS	93,900.00	93,900.00		1	93,900.00	1.00	93,900.00	0.00	0.00	1.00	93,900.00	0.00	100%															
10100	PHASE 1 Payment and Performance	1	LS	3,740.00	3,740.00		1	3,740.00	1.00	3,740.00	0.00	0.00	1.00	3,740.00	0.00	100%															
10200	PHASE 1 Wastebank Bond (10%)	1	LS	1,240.00	1,240.00		1	1,240.00	0.00	1,240.00	1.00	1,240.00	0.00	0.00	0.00	100%															
10300	PHASE 1 Geotechnical Testing (	1	LS	125.00	125.00		1	125.00	0.00	125.00	0.00	0.00	1.00	125.00	0.00	100%															
11000	PHASE 2 Mobilization	1	LS	25,400.00	25,400.00		1	25,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
11100	PHASE 2 Payment and Performance	1	LS	798.00	798.00		1	798.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
11200	PHASE 2 Wastebank Bond (10%)	1	LS	311.50	311.50		1	311.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
11300	PHASE 2 Geotechnical Testing (0	1	LS	125.00	125.00		1	125.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
20000	PHASE 1 Maintenance of Traffic	1	LS	98,000.00	98,000.00		1	98,000.00	1.00	98,000.00	0.00	0.00	1.00	98,000.00	0.00	100%															
20100	PHASE 1 Erosion and Sediment C	1	LS	20,200.00	20,200.00		1	20,200.00	1.00	20,200.00	0.00	0.00	1.00	20,200.00	0.00	100%															
21000	PHASE 2 Maintenance of Traffic	1	LS	18,400.00	18,400.00		1	18,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
21100	PHASE 2 Erosion and Sediment C	1	LS	9,119.00	9,119.00		1	9,119.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
40100	PHASE 1 Base Repair (4" SP 12	3690	SY	34.95	128,965.50		3690	128,965.50	0.00	0.00	3,690.00	128,965.50	0.00	3,690.00	0.00	100%															
41100	PHASE 2 Base Repair (4" SP 12	850	SY	55.50	38,075.00		850	38,075.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
50100	PHASE 1 2" FOOT Asphalt Type S	36900	SY	19.30	712,170.00		36900	712,170.00	36,900.00	712,170.00	0.00	0.00	0.00	0.00	650.00	0%															
51100	PHASE 2 2" FOOT Asphalt Type S	6420	SY	20.75	133,215.00		6420	133,215.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
60100	PHASE 1 Milling Existing Pavem	36900	SY	4.00	147,600.00		36900	147,600.00	36,900.00	147,600.00	0.00	0.00	0.00	0.00	6,420.00	0%															
61100	PHASE 2 Milling Existing Pavem	6420	SY	6.50	41,730.00		6420	41,730.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
90101	PHASE 1 Pavement Marking (P P	40148	LF	0.75	30,111.00		40148	30,111.00	40,148.00	30,111.00	0.00	0.00	0.00	0.00	0.00	0%															
90102	PHASE 1 Pavement Marking (P P	44	EA	62.50	2,750.00		44	2,750.00	44.00	2,750.00	0.00	0.00	44.00	2,750.00	0.00	100%															
91101	PHASE 2 Pavement Marking (P P	7091	LF	1.15	8,154.65		7091	8,154.65	0.00	0.00	0.00	0.00	0.00	0.00	7,091.00	0%															
					0.00		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
					0.00		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
	<b>SUBTOTAL - BASE CONTRACT</b>				<b>1,512,129.65</b>			<b>1,512,129.65</b>	<b>1,109,596.00</b>	<b>130,209.50</b>		<b>1,239,805.50</b>	<b>273,328.15</b>	<b>273,328.15</b>		<b>82%</b>															
<b>CHANGE ORDERS</b>																															
ALT 2	Alternate 2 Thermoplastic Pain					0.00	33,300.00	1.00	33,300.00	0.00	0.00	1.00	33,300.00	0.00	0.00	100%															
ALT 3	Alternate 3 Thermoplastic Pain					0.00	1,880.00	1.00	1,880.00	0.00	0.00	0.00	0.00	1,880.00	0.00	0%															
0						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%															
	<b>SUBTOTAL - CHANGE ORDERS</b>						<b>35,180.00</b>		<b>35,180.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>33,300.00</b>	<b>1,880.00</b>	<b>0.00</b>	<b>95%</b>															
	<b>TOTAL</b>				<b>1,512,129.65</b>		<b>1,547,309.65</b>	<b>1,169,596.00</b>	<b>163,609.50</b>	<b>1,333,205.50</b>	<b>273,328.15</b>	<b>1,606,533.65</b>	<b>275,208.15</b>	<b>275,208.15</b>		<b>87%</b>															



# Chelonia Parkway Resurfacing Pay App. # 4

We hereby verify that the quantities and/or dollar amounts presented for payment appear to be correct to the best of our knowledge, information or belief. This verification is based upon review of the dollar amounts shown in comparison with our understanding of the owner's contract and/or limited onsite observations. We do not guarantee or certify the technical accuracy of the amounts shown or the quality of the work completed. It is the sole responsibility of the contractor to guarantee all work completion, quality and/or accuracy.

*[Signature]*      Tarek Taher      07/08/2024  
Signature      Name      Date

DONALD W. MCINTOSH ASSOCIATES, INC.  
2200 Park Avenue North, Winter Park, Florida 32789

**\$127,210.15**

THIS APPLICATION IS FOR RELEASE OF  
RETAINAGE. EOR HAS NO OBJECTIONS  
PENDING OWNER'S APPROVAL. OWNER  
DISCRETION IS ADVISED

RECEIVED  
JUL 8 2024

31-82  
600 538 606

# APPLICATION AND CERTIFICATE OF PAYMENT

TO (OWNER): Bonnet Creek Resort Community  
Development District  
Orlando, FL 32801

FROM (CONTRACTOR): Ranger Construction Industries, Inc.  
1200 Elboc Way  
Winter Garden, FL 34787

PROJECT: Chelonia Parkway Resurfacing

APPLICATION NO. 4  
PERIOD ENDING: 06/30/24

COMMENCEMENT DATE:  
ORIGINAL CONTRACT PERIOD:  
EXTENDED CONTRACT PERIOD:  
CONTRACT COMPLETION DATE:  
EXPIRED FROM COMMENCEMENT:

## CONTRACTOR'S APPLICATION FOR PAYMENT

Change Order Summary  
Change Orders approved in  
previous months by Owner

No.	Date Approved	ADDITIONS	DEDUCTIONS
1	MARCH 12, 2024	35,180.00	
		<b>TOTALS</b>	<b>0.00</b>

NET Change by Change Orders 35,180.00  
35,180.00

Contractor hereby certifies that, except as specifically indicated on the attached documents, there are no Claims of Contractor, its Subcontractors or Suppliers as of the date of this Application for Payment that have not been completely resolved, that the Contractor has no knowledge of any unresolved Claims by Subcontractors or Suppliers, that all Subcontractors and Suppliers have been paid to date from funds received for previous Applications for Payment, that there is no known basis for filing of any Claim on the Work and Contractor, upon receipt of funds due in this Application for Payment, hereby releases the Owner from any claims arising from the Work, except for retainage.

CONTRACTOR: RANGER CONSTRUCTION INDUSTRIES, INC.  
By: *F. Scott Fowler* Vice President Date: \_\_\_\_\_

## ENGINEER'S CERTIFICATION FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER: \_\_\_\_\_ Date: \_\_\_\_\_  
By: \_\_\_\_\_ Date: \_\_\_\_\_  
OAR: \_\_\_\_\_ Date: \_\_\_\_\_

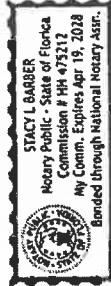
Application is made for Payment, as shown below, in connection with the Contract.  
Continuation Sheets are attached.

1. ORIGINAL CONTRACT SUM	\$ 1,512,129.65
2. Net change by Change Orders	\$ 35,180.00
3. CONTRACT SUM TO DATE	\$ 1,547,309.65 (1 + 2)
4. TOTAL COMPLETED & STORED TO DATE	\$ 1,272,101.50
a. Completed Work in Place - Up to 50%	\$ 0.00
b. Completed Work in Place - After 50%	\$ 0.00
c. Stored Material	\$ 0.00
5. TOTAL RETAINAGE:	\$ 0.00 (5a+5b)
a. 10.0% of Completed Work - Up to 50%	\$ 0.00
b. 10.0% of Completed Work - After 50%	\$ 0.00
c. 10.0% of Stored Material	\$ 0.00
6. TOTAL EARNED LESS RETAINAGE	\$ 1,272,101.50 (4 - 5)
7. LESS PREVIOUS CERT FOR PAYMENT	\$ 1,144,891.35
8. LESS PREVIOUS CREDITS	\$ 0.00
9. PLUS DESIGNATED MOBILIZATION PAYMENT (DMP) (DMP is defined in GOAA's LDB Policy)	\$ 0.00 (Orig. DMP Less DivP - % Compl)
10. CURRENT PAYMENT DUE	\$ 127,210.15 (6-7-8-9)
11. BALANCE TO FINISH (INCLUDING RETAINAGE)	\$ 275,208.15 (5-7-10)

MONETARY PROGRESS: 82.21% TIME PROGRESS: 0.00%

State of: Florida County of: Orange

The foregoing instrument was acknowledged before me this 5th Day of July 2024 by F. Scott Fowler of Ranger Construction Industries, Inc., a Florida corporation, on behalf of the corporation. He is personally known to me or has produced as identification and did (did not) take an oath.



My Commission Expires: April 19, 2028

## AMOUNT CERTIFIED:

OWNER/ENGINEER

By: \_\_\_\_\_ Date: \_\_\_\_\_  
By: \_\_\_\_\_ Date: \_\_\_\_\_  
By: \_\_\_\_\_ Date: \_\_\_\_\_

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

PAY APPLICATION 4		CONTRACTOR: Ranger Construction Industries, Inc.				PERIOD ENDING: 06/30/24				Chelonia Parkway Resturfacin					
NO.	DESCRIPTION OF WORK	QUANT	UNIT	UNIT PRICE	TOTAL FOR ITEM	CHANGE ORDER ADJUSTMENTS	CURRENT CONTRACT		PREVIOUS APPL'S		THIS APPLICATION		TOTAL WORK COMPLETED (From All Work "B")	BALANCE	COM-PIETE %
							QUANT	\$ AMOUNT	QUANT	\$ AMOUNT	QUANT	\$ AMOUNT			
<b>SCHEDULE A</b>															
10000	PHASE 1 Mobilization	1	LS	93,900.00	93,900.00		1	93,900.00	1.00	93,900.00	0.00	1.00	93,900.00	0.00	100%
10100	PHASE 1 Payment and Performance	1	LS	3,740.00	3,740.00		1	3,740.00	1.00	3,740.00	0.00	1.00	3,740.00	0.00	100%
10200	PHASE 1 Warmup Bond (10%)	1	LS	1,240.00	1,240.00		1	1,240.00	1.00	1,240.00	0.00	1.00	1,240.00	0.00	100%
10300	PHASE 1 Geotechnical Testing (	1	LS	125.00	125.00		1	125.00	1.00	125.00	0.00	1.00	125.00	0.00	100%
11000	PHASE 2 Mobilization	1	LS	25,400.00	25,400.00		1	25,400.00	0.00	0.00	0.00	0.00	0.00	25,400.00	0%
11100	PHASE 2 Payment and Performance	1	LS	798.00	798.00		1	798.00	0.00	0.00	0.00	0.00	0.00	798.00	0%
11200	PHASE 2 Warmup Bond (10%)	1	LS	311.50	311.50		1	311.50	0.00	0.00	0.00	0.00	0.00	311.50	0%
11300	PHASE 2 Geotechnical Testing (D	1	LS	125.00	125.00		1	125.00	0.00	0.00	0.00	0.00	0.00	125.00	0%
20000	PHASE 1 Maintenance of Traffic	1	LS	98,000.00	98,000.00		1	98,000.00	1.00	98,000.00	0.00	1.00	98,000.00	0.00	100%
20100	PHASE 1 Erosion and Sediment C	1	LS	20,200.00	20,200.00		1	20,200.00	1.00	20,200.00	0.00	1.00	20,200.00	0.00	100%
21000	PHASE 2 Maintenance of Traffic	1	LS	18,400.00	18,400.00		1	18,400.00	0.00	0.00	0.00	0.00	0.00	18,400.00	0%
21100	PHASE 2 Erosion and Sediment C	1	LS	9,119.00	9,119.00		1	9,119.00	0.00	0.00	0.00	0.00	0.00	9,119.00	0%
40100	PHASE 1 Base Repair (4" SP 12	3690	SY	34.95	128,965.50		3690	128,965.50	3,690.00	128,965.50	0.00	0.00	0.00	0.00	100%
41100	PHASE 2 Base Repair (4" SP 12	650	SY	55.50	36,075.00		650	36,075.00	0.00	0.00	0.00	0.00	0.00	36,075.00	0%
50100	PHASE 1 2" FOOT Asphalt Type S	36900	SY	19.30	712,170.00		36900	712,170.00	36,900.00	712,170.00	0.00	0.00	0.00	0.00	100%
50100	PHASE 2 2" FOOT Asphalt Type S	6420	SY	20.75	133,215.00		6420	133,215.00	0.00	0.00	0.00	0.00	0.00	133,215.00	0%
50100	PHASE 1 Make Existing Pavem	36900	SY	4.00	147,600.00		36900	147,600.00	36,900.00	147,600.00	0.00	0.00	0.00	0.00	100%
51100	PHASE 2 Make Existing Pavem	6420	SY	6.50	41,730.00		6420	41,730.00	0.00	0.00	0.00	0.00	0.00	41,730.00	0%
90101	PHASE 1 Pavement Marking (6" P	44	EA	0.75	30,111.00		44	30,111.00	40,148.00	30,111.00	0.00	0.00	0.00	0.00	100%
90102	PHASE 1 Pavement Marking (6" P	44	EA	82.50	2,750.00		44	2,750.00	44.00	2,750.00	0.00	0.00	0.00	0.00	100%
91101	PHASE 2 Pavement Marking (6" P	7081	LF	1.15	8,154.65		7081	8,154.65	0.00	0.00	0.00	0.00	0.00	8,154.65	0%
<b>SUBTOTAL - BASE CONTRACT</b>					1,512,128.65			1,512,128.65	1,238,801.50	1,238,801.50	0.00	0.00	0.00	273,328.15	82%
<b>CHANGE ORDERS</b>															
ALT 2	Alternate 2 Thermoplastic Pain					0.00	33,300.00	0.00	1.00	33,300.00	0.00	1.00	33,300.00	0.00	100%
ALT 3	Alternate 3 Thermoplastic Pain					0.00	1,860.00	0.00	0.00	0.00	0.00	0.00	0.00	1,860.00	0%
0						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%
<b>SUBTOTAL - CHANGE ORDERS</b>							35,160.00	0.00	0.00	33,300.00	0.00	0.00	0.00	1,860.00	95%
<b>TOTAL</b>					1,512,128.65		1,547,288.65	1,272,101.50	1,272,101.50	1,272,101.50	0.00	0.00	0.00	275,208.15	82%

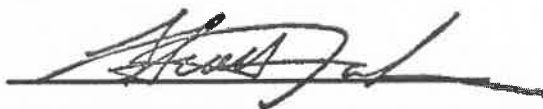


**RELEASE OF LIEN, RIGHTS OR CLAIMS**

For and in consideration of the sum of One Hundred Twenty-Seven Thousand Two Hundred Ten Dollars and Fifteen Cents, (\$ 127,210.15), the receipt and sufficiency of which is hereby acknowledged, and for other good and valuable consideration, Ranger Construction Industries, Inc. (Project Contractor), hereby releases and waives for itself and its subcontractors, materialmen, successors, and assigns, all claims, demands, damages, costs, and expenses, whether in contract or in tort, against Bonnet Creek Resort Community Development District, Orange County, Florida and the property described in Exhibit A (if applicable), related in any way to the performance of the Agreement between the Owner and the Project Contractor dated February 1, 2024, from the beginning of time through, and including, the date of this Release.

IN WITNESS WHEREOF, the Project Contractor has hereunto set his hand and seal this 5 day of July, 2024.

Signed, sealed and delivered  
In the presence of:

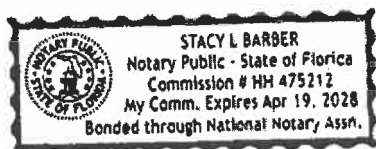


Vice President

STATE OF FLORIDA  
COUNTY OF ORANGE

The foregoing instrument was acknowledged before me, by means of X physical presence or \_\_\_\_\_ online notarization, this 5 day of July, 2024 (year) by F. Scott Fowler, who is personally known to me or who has produced \_\_\_\_\_ as identification and who did (did not) take an oath.

Stacy L Barber (Signature of Notary Public)  
Stacy L Barber (Name of Notary – Typed, printed or stamped)  
GG 942423 (Notary Seal / Serial Number)  
April 19, 2028 (Date)



31-51  
031 600 538 606



1950 Summit Park Drive  
6th Floor  
Orlando, FL 32810  
407-644-4068  
dwma.com

Bonnet Creek Resort CDD  
George Flint  
6200 Lee Vista Boulevard, Suite 300  
Orlando, FL 32822

Invoice Date: July 12, 2024  
Invoice No.: 45960  
Project Number: 23628  
For Period Through June 28, 2024

Bonnet Creek Resort CDD Chelonia Parkway Resurfacing  
Project  
Per Contract Dated November 14, 2023

Email: Invoices@gmscfl.com

	Contract Amount	Work %	Completed Amount	Previously Invoiced	Amount Due
<b>Construction Phase Services</b>					
001 Shop drawing review	450.00	100.00	450.00	450.00	0.00
002 Contractor payment requests	1,040.00	100.00	1,040.00	1,040.00	0.00
003 Site visits	13,310.00	100.00	13,310.00	13,310.00	0.00
004 Contractor assistance	1,040.00	100.00	1,040.00	1,040.00	0.00
<b>SUBTOTAL</b>	<b>\$15,840.00</b>		<b>\$15,840.00</b>	<b>\$15,840.00</b>	<b>\$0.00</b>
<b>Change Order No. 01</b>					
005 Partial as-built survey	3,800.00	100.00	3,800.00	0.00	3,800.00
006 Engineering assistance	2,860.00	100.00	2,860.00	0.00	2,860.00
007 Contractor assistance	2,700.00	5.00	135.00	0.00	135.00
<b>SUBTOTAL</b>	<b>\$9,360.00</b>		<b>\$6,795.00</b>	<b>\$0.00</b>	<b>\$6,795.00</b>
<b>TOTAL</b>	<b>\$25,200.00</b>		<b>\$22,635.00</b>	<b>\$15,840.00</b>	<b>\$6,795.00</b>
Reimbursable Expenses			665.81	641.02	24.79

**AMOUNT DUE THIS INVOICE \$6,819.79**

**RECEIVED**

**JUL 15 2024**

**Invoice Supporting Detail**

**23628 Bonnet Creek Resort CDD Chelonia Parkway Resurfacing Project**

**999 Reimbursable Expenses**

Phase Status: Active

**Billing Cutoff: 06/28/2024**

<u>Expense</u>	WIP Status: Billable	Date	Units	Rate	Amount
Mileage		06/04/2024	37.00	0.67	24.79
		<b>Total</b>	<b>37.00</b>		<b>24.79</b>

**Chelonia Parkway Resurfacing  
Bonnet Creek District  
Pay App # 2**

amounts presented for payment appear to be correct to the best of our knowledge, information or belief. This verification is based upon review of the dollar amounts shown in comparison with our understanding of the owner's contract and/or limited onsite observations. We do not guarantee or certify the technical accuracy of the amounts shown or the quality of the work completed. It is the sole responsibility of the contractor to guarantee all work completion, quality and/or accuracy.

  
Signature Tarek Taher Name Date 05/13/2024

DONALD W. MCINTOSH ASSOCIATES, INC.  
2200 Park Avenue North, Winter Park, Florida 32789

**\$500,692.59**

31-82  
600-538-606

**RECEIVED**

JUL 25 2024

# APPLICATION AND CERTIFICATE OF PAYMENT

TO (OWNER): **Bornet Creek Resort Community Development District**  
 Orlando, FL 32801

FROM (CONTRACTOR): **Ranger Construction Industries, Inc.**  
 1200 Elboc Way  
 Winter Garden, FL 34787

PROJECT: **Chelonia Parkway Resurfacing**

VIA (ENGINEER):

APPLICATION NO. **2** PERIOD ENDING: **04/30/24**

COMMENCEMENT DATE:  
 ORIGINAL CONTRACT PERIOD:  
 EXTENDED CONTRACT PERIOD:  
 CONTRACT COMPLETION DATE:  
 EXPIRED FROM COMMENCEMENT:

## CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY

Change Order is approved in previous months by Owner

Approver this Month	Date Approved	ADDITIONS	DEDUCTIONS
1	March 12, 2024	35,180.00	
<b>TOTALS</b>		<b>35,180.00</b>	<b>0.00</b>

Application is made for Payment, as shown below, in connection with the Contract.  
 Continuation Sheets are attached.

1. ORIGINAL CONTRACT SUM	\$	1,512,129.85
2. Net change by Change Orders	\$	35,180.00
3. CONTRACT SUM TO DATE	\$	1,547,309.85 (1+2)
4. TOTAL COMPLETED & STORED TO DATE	\$	1,108,596.00
a. Completed Work in Place - Up to 50%	\$	0.00
b. Completed Work in Place - After 50%	\$	0.00
c. Stored Material	\$	0.00
5. TOTAL RETAINAGE:	\$	110,859.60 (58+58)
a. 10.0% of Completed Work - Up to 50%	\$	0.00
b. 10.0% of Completed Work - After 50%	\$	0.00
c. 10.0% of Stored Material	\$	0.00
6. TOTAL EARNED LESS RETAINAGE	\$	997,736.40 (4-5)
7. LESS PREVIOUS CERT. FOR PAYMENT	\$	497,043.81
8. LESS PREVIOUS CREDITS	\$	0.00
9. PLUS DESIGNATED MOBILIZATION PAYMENT (DMP) (DMP is defined in GOAA's LDB Policy)	\$	0.00 (Orig. DMP Less DMP % Comp)
10. CURRENT PAYMENT DUE	\$	500,692.59 (6+7+8+9)
11. BALANCE TO FINISH (INCLUDING RETAINAGE)	\$	548,573.25 (3+7+10)

MONETARY PROGRESS: 71.65% TIME PROGRESS: 0.00%

Slate of: Florida County of: Orange

The foregoing instrument was acknowledged before me this 10th day of F. Scott Fowler of Ranger Construction Industries, Inc., a Florida corporation, on behalf of the corporation. (Signatures are personally known to me or has produced identification and did not take an oath.)

Notary: *Stacy Barber*  
 Stacy L. Barber  
 Notary Public - State of Florida  
 Commission # PH 47527  
 My Comm. Expires Apr '25  
 Bonded through National notary.com

My Commission Expires: 4/19/2028

AMOUNT CERTIFIED: \$ 500,692.59

OWNER / ENGINEER:

By: \_\_\_\_\_ Date: \_\_\_\_\_

By: \_\_\_\_\_ Date: \_\_\_\_\_

By: \_\_\_\_\_ Date: \_\_\_\_\_

ENGINEER'S CERTIFICATION FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

ENGINEER:

By: \_\_\_\_\_ Date: \_\_\_\_\_

OAR:

By: \_\_\_\_\_ Date: \_\_\_\_\_

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

PAY APPLICATION 2		CONTRACTOR: Ranger Construction Industries, Inc.										PERIOD ENDING: 04/30/24				Chelonia Parkway Resurfacing					
NO.	DESCRIPTION OF WORK	QUANT.	UNIT	UNIT PRICE	TOTAL FOR ITEM	CHANGE ORDER ADJUSTMENTS		CURRENT CONTRACT		PREVIOUS APPLS		THIS APPLICATION		STORIED MATERIAL		TOTAL WORK		BALANCE	COA- P/E/T	% COMPLETE	
						QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT	QUANT.	\$ AMOUNT				QUANT.
<b>SCHEDULE A</b>																					
10000	PHASE 1 Mobilization	1	LS	93,900.00	93,900.00			1	93,900.00	0.50	46,950.00	0.50	46,950.00	0.00	0.00	1.00	93,900.00	0.00	0.00	100%	
10100	PHASE 1 Payment and Performance	1	LS	3,740.00	3,740.00			1	3,740.00	0.50	1,870.00	0.50	1,870.00	0.00	0.00	1.00	3,740.00	0.00	0.00	100%	
10200	PHASE 1 Warmtime Bond (10%)	1	LS	1,240.00	1,240.00			1	1,240.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,240.00	0%	
10300	PHASE 1 Geotechnical Testing (	1	LS	125.00	125.00			1	125.00	0.50	62.50	0.50	62.50	0.00	0.00	1.00	125.00	0.00	0.00	100%	
11000	PHASE 2 Mobilization	1	LS	25,400.00	25,400.00			1	25,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,400.00	0%	
11100	PHASE 2 Payment and Performance	1	LS	798.00	798.00			1	798.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	798.00	0%	
11200	PHASE 2 Warmtime Bond (10%)	1	LS	311.50	311.50			1	311.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	311.50	0%	
11300	PHASE 2 Geotechnical Testing (O	1	LS	125.00	125.00			1	125.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.00	0%	
20000	PHASE 1 Maintenance of Traffic	1	LS	98,000.00	98,000.00			1	98,000.00	0.50	49,000.00	0.50	49,000.00	0.00	0.00	1.00	98,000.00	0.00	0.00	100%	
20100	PHASE 1 Erosion and Sediment C	1	LS	20,200.00	20,200.00			1	20,200.00	0.50	10,100.00	0.50	10,100.00	0.00	0.00	1.00	20,200.00	0.00	0.00	100%	
21000	PHASE 2 Maintenance of Traffic	1	LS	18,400.00	18,400.00			1	18,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,400.00	0%	
21100	PHASE 2 Erosion and Sediment C	1	LS	9,119.00	9,119.00			1	9,119.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9,119.00	0%	
40100	PHASE 1 Base Repair (4" SP 12	3690	SY	34.85	128,965.50			3690	128,965.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128,965.50	0%	
41100	PHASE 2 Base Repair (4" SP 12,	650	SY	55.50	36,075.00			650	36,075.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,075.00	0%	
50100	PHASE 1 2" FDOT Asphalt Type S	36900	SY	19.30	712,170.00			36900	712,170.00	18,363.00	354,405.90	18,537.00	357,764.10	0.00	0.00	36,900.00	712,170.00	0.00	0.00	100%	
51100	PHASE 2 2" FDOT Asphalt Type S	6420	SY	20.75	133,215.00			6420	133,215.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133,215.00	0%	
60100	PHASE 1 Milling Existing Pavem	36900	SY	4.00	147,600.00			36900	147,600.00	18,363.00	73,452.00	18,537.00	74,145.00	0.00	0.00	36,900.00	147,600.00	0.00	0.00	100%	
61100	PHASE 2 Milling Existing Pavem	6420	SY	6.50	41,730.00			6420	41,730.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41,730.00	0%	
90101	PHASE 1 Pavement Marking (B' P	40148	LF	0.75	30,111.00			40148	30,111.00	15,055.50	15,055.50	20,074.00	16,055.50	0.00	0.00	40,148.00	30,111.00	0.00	0.00	100%	
90102	PHASE 1 Pavement Marking (B' P	44	EA	82.50	2,750.00			44	2,750.00	22.00	1,375.00	22.00	1,375.00	0.00	0.00	44.00	2,750.00	0.00	0.00	100%	
91101	PHASE 2 Pavement Marking (B' P	7091	LF	1.15	8,154.65			7091	8,154.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,154.65	0%	
	<b>SUBTOTAL - BASE CONTRACT</b>				<b>1,512,129.65</b>				<b>1,512,129.65</b>		<b>552,270.90</b>		<b>556,325.10</b>		<b>0.00</b>	<b>1,106,596.00</b>		<b>403,533.65</b>		<b>73%</b>	
<b>CHANGE ORDERS</b>																					
ALT 2	Alternate 2 Thermoplastic Pain					0.00			33,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33,300.00	0%	
ALT 3	Alternate 3 Thermoplastic Pain					0.00			1,890.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,890.00	0%	
0						0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0%	
	<b>SUBTOTAL - CHANGE ORDERS</b>								<b>35,190.00</b>		<b>0.00</b>		<b>0.00</b>		<b>0.00</b>		<b>0.00</b>		<b>35,190.00</b>		<b>0%</b>
	<b>TOTAL</b>				<b>1,512,129.65</b>				<b>1,547,309.65</b>		<b>552,270.90</b>		<b>556,325.10</b>		<b>0.00</b>	<b>1,106,596.00</b>		<b>438,713.65</b>		<b>72%</b>	

**RELEASE OF LIEN, RIGHTS OR CLAIMS**

For and in consideration of the sum of Five Hundred Thousand Six Hundred Ninety-Two Dollars and Fifty-Nine Cents, (\$ 500,692.59), the receipt and sufficiency of which is hereby acknowledged, and for other good and valuable consideration, Ranger Construction Industries, Inc. (Project Contractor), hereby releases and waives for itself and its subcontractors, materialmen, successors, and assigns, all claims, demands, damages, costs, and expenses, whether in contract or in tort, against Bonnet Creek Resort Community Development District, Orange County, Florida and the property described in Exhibit A (if applicable), related in any way to the performance of the Agreement between the Owner and the Project Contractor dated February 1, 2024, from the beginning of time through, and including, the date of this Release.

IN WITNESS WHEREOF, the Project Contractor has hereunto set his hand and seal this 10 day of May, 2024.

Signed, sealed and delivered  
In the presence of:

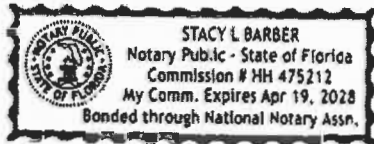


Vice President

STATE OF FLORIDA  
COUNTY OF ORANGE

The foregoing instrument was acknowledged before me, by means of X physical presence or \_\_\_ online notarization, this 10 day of May, 2024 (year) by F. Scott Fowler, who is personally known to me or who has produced \_\_\_\_\_ as identification and who did (did not) take an oath.

Stacy L Barber (Signature of Notary Public)  
Stacy L. Barber (Name of Notary – Typed, printed or stamped)  
GG 942423 (Notary Seal / Serial Number)  
April 19, 2028 (Date)





ORANGE COUNTY UTILITIES  
 9150 CURRY FORD ROAD  
 ORLANDO, FLORIDA 32825-7600

BONNET CREEK RESORT COMMUNITY  
 DEVELOPMENT DISTRICT

Account Number: 0855665881  
 Billing Date: 05/21/24  
 Due Date: 06/13/24

CUSTOMER INQUIRIES: 407-836-5515  
 TOLL FREE: 800-626-1140  
 24 HOUR EMERGENCY: 407-836-2777

[www.ocfl.net/PayUtilities/](http://www.ocfl.net/PayUtilities/)



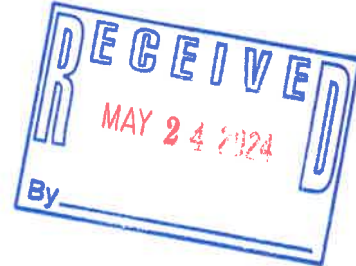
Account Summary as of May 21, 2024	
Previous Balance	\$4,840.96
Payments Received	-4,840.96
Credit Adjustments	-24.27
Balance Forward	-24.27
Current Charges	7,681.33
<b>Total Amount Due</b>	<b>\$7,657.06</b>
<b>**AUTOPAY CUSTOMER**</b>	

**Deposit Interest Refund**

**Adjustments**

05/06/2024 Deposit interest -24.27

**Service Address: 14064 CHELONIA PKWY, ORLANDO, FL 32821-4022**



UTILITY BILL  
 PO BOX 312  
 ORLANDO, FL 32802-0312  
[www.ocfl.net/PayUtilities/](http://www.ocfl.net/PayUtilities/)

**AutoPay Notice**

Account Number	Total Due	Total Due Drafted On or About
0855665881	\$7,657.06 Do Not Pay	05/31/24

ORF0521A  
 4000000198 119/1



BONNET CREEK RESORT COMMUNITY DEVELOPMENT  
 DISTRICT  
 6200 LEE VISTA BLVD STE 300  
 ORLANDO FL 32822-5149

**Do Not Send Payment**

**Your Bill is Scheduled for  
 Electronic Payment**



**Reclaim Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
258001U063	229097	211660	+17437 KGAL

**Reclaim Commercial**

**Service from 04/19/24 - 05/20/24**

Meter Fixed Charge	\$86.92
17,219 kgal at \$0.40 per kgal	6,887.60
Public Service Tax	697.45
<b>Subtotal</b>	<b>\$7,671.97</b>

**Total Charge for All Services at This Address**

**\$7,671.97**

**Service Address: 14929 CHELONIA PKWY, ORLANDO, FL 32821-4013**

**Water Small Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
10071435	159	159	+0 KGAL

**Water Small Commercial**

**Service from 04/19/24 - 05/20/24**

Meter Fixed Charge	8.51
Public Service Tax	0.85
<b>Subtotal</b>	<b>\$9.36</b>

**Total Charge for All Services at This Address**

**\$9.36**

**UTILITY DEPOSIT**

**\$5,538.40**

Orange County Utilities is not responsible for undelivered or late mail. In the event you fail to receive a utility bill, please call our office (numbers shown below). Acceptable forms of payment: cash, check, money order, debit card, Visa®, MasterCard®, Discover®, and American Express®.

Payment locations: 9150 Curry Ford Road, Amscot Financial® locations, participating Winn-Dixie® stores equipped with Western Union® services, and any Walmart, Walmart Supercenter®, or Walmart Neighborhood Market®. For your convenience, drop boxes are located at 9150 Curry Ford Road and 201 South Rosalind Avenue. Drop box payments are processed the following business day. Acceptable drop box payments are checks and money orders.

**ANY AMOUNT NOT PAID BY THE DUE DATE IS SUBJECT TO A LATE FEE OF 1.5%**

**9150 Curry Ford Road Lobby and Drive Through Hours: 8:00 a.m. - 5:00 p.m. Monday - Friday**

**Telephone Numbers:**

General Inquiries:	407-836-5515	Relay Services (Hearing Impaired):	Dial 711
24-HOUR EMERGENCY:	407-836-2777	Toll Free (Outside Orange County):	800-626-1140

Mail All Correspondence To: PO Box 312 Orlando, FL 32802-0312

Para más información, por favor llame al Departamento de Servicios Públicos del Condado de Orange y pida hablar con un representante en español. El número de teléfono es 407-836-5515.



ORANGE COUNTY UTILITIES  
 9150 CURRY FORD ROAD  
 ORLANDO, FLORIDA 32825-7600

\*[1/1]\*  
 BONNET CREEK RESORT COMMUNITY  
 DEVELOPMENT DISTRICT

Account Number: 0855665881

Billing Date: 06/20/24

Due Date: 07/15/24

CUSTOMER INQUIRIES: 407-836-5515

TOLL FREE: 800-626-1140

24 HOUR EMERGENCY: 407-836-2777

www.ocfl.net/PayUtilities/

*The most recent reading obtained from your water meter indicates consumption is higher than your average usage. For your benefit, please take a moment to review this bill and investigate the increase.*

Account Summary as of June 20, 2024	
Previous Balance	\$7,657.06
Payments Received	-7,657.06
Credit Adjustments	-24.27
Balance Forward	-24.27
Current Charges	6,696.61
<b>Total Amount Due</b>	<b>\$6,672.34</b>
<b>**AUTOPAY CUSTOMER**</b>	

**Deposit Interest Refund**

**Adjustments**

06/06/2024 Deposit interest -24.27

**Service Address: 14064 CHELONIA PKWY, ORLANDO, FL 32821-4022**



UTILITY BILL  
 PO BOX 312  
 ORLANDO, FL 32802-0312  
[www.ocfl.net/PayUtilities/](http://www.ocfl.net/PayUtilities/)

**AutoPay Notice**

Account Number	Total Due	Total Due Drafted On or About
0855665881	\$6,672.34 Do Not Pay	07/01/24

ORF0620A 1350 1 MB 0.571  
 7000001425 00.0006.0078 1350/1



BONNET CREEK RESORT COMMUNITY DEVELOPMENT  
 DISTRICT  
 6200 LEE VISTA BLVD STE 300  
 ORLANDO FL 32822-5149

**Do Not Send Payment**

**Your Bill is Scheduled for Electronic Payment**

**Reclaim Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
258001U063	244296	229097	+15199 KGAL

**Reclaim Commercial**

**Service from 05/21/24 - 06/19/24**

Meter Fixed Charge	\$86.92
14,981 kgal at \$0.40 per kgal	5,992.40
Public Service Tax	607.93
<b>Subtotal</b>	<b>\$6,687.25</b>

**Total Charge for All Services at This Address**

**\$6,687.25**

**Service Address: 14929 CHELONIA PKWY, ORLANDO, FL 32821-4013**

**Water Small Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
10071435	159	159	+0 KGAL

**Water Small Commercial**

**Service from 05/21/24 - 06/19/24**

Meter Fixed Charge	8.51
Public Service Tax	0.85
<b>Subtotal</b>	<b>\$9.36</b>

**Total Charge for All Services at This Address**

**\$9.36**

**UTILITY DEPOSIT**

**\$5,538.40**

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Payment locations: 9150 Curry Ford Road, Amscot Financial® locations, participating Winn-Dixie® stores equipped with Western Union® services, and any Walmart, Walmart Supercenter®, or Walmart Neighborhood Market®. For your convenience, drop boxes are located at 9150 Curry Ford Road and 201 South Rosalind Avenue. Drop box payments are processed the following business day. Acceptable drop box payments are checks and money orders.

**ANY AMOUNT NOT PAID BY THE DUE DATE IS SUBJECT TO A LATE FEE OF 1.5%**

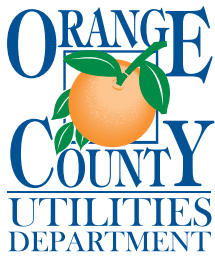
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ORANGE COUNTY UTILITIES  
 9150 CURRY FORD ROAD  
 ORLANDO, FLORIDA 32825-7600

\*[1/1]\*  
 BONNET CREEK RESORT COMMUNITY  
 DEVELOPMENT DISTRICT

Account Number: 0855665881

Billing Date: 07/19/24

Due Date: 08/12/24

CUSTOMER INQUIRIES: 407-836-5515

TOLL FREE: 800-626-1140

24 HOUR EMERGENCY: 407-836-2777

[www.ocfl.net/PayUtilities/](http://www.ocfl.net/PayUtilities/)

*The U.S. Post Office has been experiencing delays for first-class mail delivery, impacting mailed payments. Now is a great time to explore our free and convenient payment methods. Visit [www.ocfl.net/PayUtilities/](http://www.ocfl.net/PayUtilities/).*

Account Summary as of July 19, 2024	
Previous Balance	\$6,672.34
Payments Received	-6,672.34
Credit Adjustments	-25.05
Balance Forward	-25.05
Current Charges	2,781.93
<b>Total Amount Due</b>	<b>\$2,756.88</b>
<b>**AUTOPAY CUSTOMER**</b>	

**Deposit Interest Refund**

**Adjustments**

07/08/2024 Deposit interest -25.05

**Service Address: 14064 CHELONIA PKWY, ORLANDO, FL 32821-4022**



UTILITY BILL  
 PO BOX 312  
 ORLANDO, FL 32802-0312  
[www.ocfl.net/PayUtilities/](http://www.ocfl.net/PayUtilities/)

**AutoPay Notice**

Account Number	Total Due	Total Due Drafted On or About
0855665881	\$2,756.88 Do Not Pay	07/29/24

ORF0719B 3771 1 AB 0.593  
 7000004130 00.0012.0108 3771/1



BONNET CREEK RESORT COMMUNITY DEVELOPMENT  
 DISTRICT  
 6200 LEE VISTA BLVD STE 300  
 ORLANDO FL 32822-5149

**Do Not Send Payment**

**Your Bill is Scheduled for Electronic Payment**

**Reclaim Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
258001U063	250598	244296	+6302 KGAL

**Reclaim Commercial**

**Service from 06/20/24 - 07/19/24**

Meter Fixed Charge	\$86.92
6,084 kgal at \$0.40 per kgal	2,433.60
Public Service Tax	252.05
<b>Subtotal</b>	<b>\$2,772.57</b>

**Total Charge for All Services at This Address**

**\$2,772.57**

**Service Address: 14929 CHELONIA PKWY, ORLANDO, FL 32821-4013**

**Water Small Commercial**

Meter Number	Curr Read	Prev Read	Water Usage
10071435	159	159	+0 KGAL

**Water Small Commercial**

**Service from 06/20/24 - 07/19/24**

Meter Fixed Charge	8.51
Public Service Tax	0.85
<b>Subtotal</b>	<b>\$9.36</b>

**Total Charge for All Services at This Address**

**\$9.36**

**UTILITY DEPOSIT**

**\$5,538.40**

Orange County Utilities is not responsible for undelivered or late mail. In the event you fail to receive a utility bill, please call our office (numbers shown below). Acceptable forms of payment: cash, check, money order, debit card, Visa®, MasterCard®, Discover®, and American Express®.

Payment locations: 9150 Curry Ford Road, Amscot Financial® locations, participating Winn-Dixie® stores equipped with Western Union® services, and any Walmart, Walmart Supercenter®, or Walmart Neighborhood Market®. For your convenience, drop boxes are located at 9150 Curry Ford Road and 201 South Rosalind Avenue. Drop box payments are processed the following business day. Acceptable drop box payments are checks and money orders.

**ANY AMOUNT NOT PAID BY THE DUE DATE IS SUBJECT TO A LATE FEE OF 1.5%**

**9150 Curry Ford Road Lobby and Drive Through Hours: 8:00 a.m. - 5:00 p.m. Monday - Friday**

**Telephone Numbers:**

General Inquiries:	407-836-5515	Relay Services (Hearing Impaired):	Dial 711
24-HOUR EMERGENCY:	407-836-2777	Toll Free (Outside Orange County):	800-626-1140

Mail All Correspondence To: PO Box 312 Orlando, FL 32802-0312

Para más información, por favor llame al Departamento de Servicios Públicos del Condado de Orange y pida hablar con un representante en español. El número de teléfono es 407-836-5515.



duke-energy.com  
877.372.8477

# Your Energy Bill

### Service address

BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
SIGN 3

Bill date Jun 13, 2024

For service May 10 - Jun 12  
34 days

Account number **9100 8897 0713**

## Billing summary

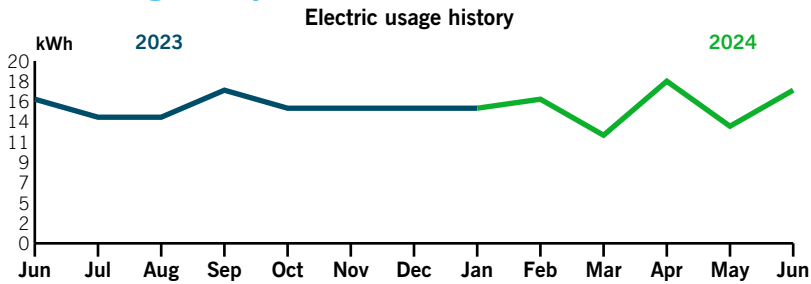
Previous Amount Due	\$30.80
<i>Payment Received May 31</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Jul 05</b>	<b>\$30.80</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

80° 82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 79°

	Current Month	Jun 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	17	16	181	15
Avg. Daily (kWh)	1	1	0	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft

<b>\$30.80</b> <i>by Jul 5</i>	<i>After 90 days from bill date, a late charge will apply.</i>
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Account number  
**9100 8897 0713**

Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100889707130006600000000000000000308000000030807



## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

---

### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

---

### General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

<b>Current electric usage for meter number 412869</b>	
Actual reading on Jun 12	1507
Previous reading on May 10	- 1490
<hr/>	
Energy Used	17 kWh
Billed kWh	17.000 kWh

## Billing details - Electric

<b>Billing Period - May 10 24 to Jun 12 24</b>	
<b>Meter - 412869</b>	
Customer Charge	\$16.02
Energy Charge	
17.000 kWh @ 9.419c	1.61
Fuel Charge	
17.000 kWh @ 4.670c	0.79
Asset Securitization Charge	
17.000 kWh @ 0.204c	0.03
Minimum Bill Adjustment	11.55
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>





duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
SIGN 3

**Bill date** Jul 10, 2024  
**For service** Jun 13 - Jul 8  
26 days

**Account number** 9100 8897 0713

## Billing summary

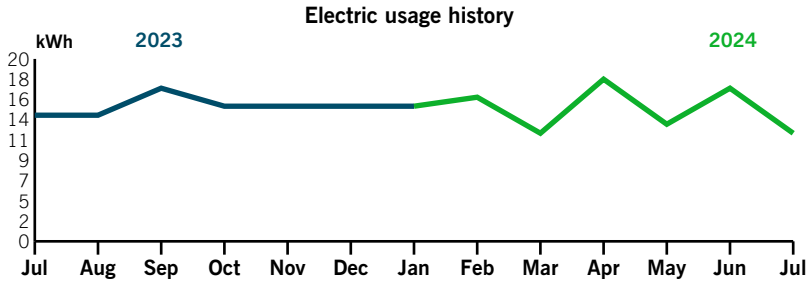
Previous Amount Due	\$30.80
<i>Payment Received Jul 05</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Jul 31</b>	<b>\$30.80</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83°

	Current Month	Jul 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	12	14	179	15
Avg. Daily (kWh)	0	1	0	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft



Account number  
**9100 8897 0713**

**\$30.80**  
by Jul 31

*After 90 days from bill date, a late charge will apply.*

Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

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## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

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### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

---

### General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

---

### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

<b>Current electric usage for meter number 412869</b>	
Actual reading on Jun 30	1516
Previous reading on Jun 13	- 1507
<hr/>	
Energy Used	9 kWh
<b>Current electric usage for meter number 355253708 *</b>	
Actual reading on Jul 8	3
Previous reading on Jul 1	- 0
<hr/>	
Energy Used	3 kWh
Billed kWh	12.000 kWh

\* New Meter

## Billing details - Electric

<b>Billing Period - Jun 13 24 to Jul 08 24</b>	
<b>Meter - 412869</b>	
<b>Meter - 355253708</b>	
Customer Charge	\$16.02
Energy Charge	
12.000 kWh @ 9.419c	1.13
Fuel Charge	
12.000 kWh @ 4.670c	0.56
Asset Securitization Charge	
12.000 kWh @ 0.204c	0.02
Minimum Bill Adjustment	12.27
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
SIGN 3

Bill date Aug 9, 2024  
For service Jul 9 - Aug 7  
30 days

Account number **9100 8897 0713**

## Billing summary

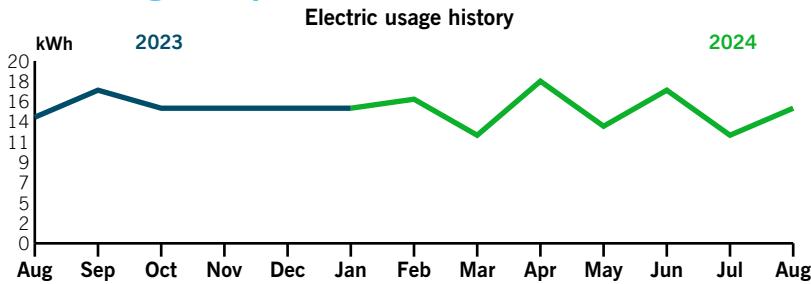
Previous Amount Due	\$30.80
<i>Payment Received Jul 31</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Aug 30</b>	<b>\$30.80</b>



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

## Your usage snapshot



### Average temperature in degrees

84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83° 81°

	Current Month	Aug 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	15	14	180	15
Avg. Daily (kWh)	1	0	0	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft



Account number  
**9100 8897 0713**

**\$30.80**  
by Aug 30

*After 90 days from bill date, a late charge will apply.*

Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100889707130006600000000000000000308000000030807



## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

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### Convenient ways to pay your bill

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
Automatically from your bank account [duke-energy.com/automatic-draft](http://duke-energy.com/automatic-draft)  
Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

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### Help managing your account (not applicable for all customers)

Register for free paperless billing [duke-energy.com/paperless](http://duke-energy.com/paperless)  
Home [duke-energy.com/manage-home](http://duke-energy.com/manage-home)  
Business [duke-energy.com/manage-bus](http://duke-energy.com/manage-bus)

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### General questions or concerns

Online [duke-energy.com](http://duke-energy.com)  
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

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### Call before you dig

Call 800.432.4770 or 811

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### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

---

### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Sep 9

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

<b>Current electric usage for meter number 355253708</b>	
Actual reading on Aug 7	18
Previous reading on Jul 9	- 3
<hr/>	
Energy Used	15 kWh
Billed kWh	15.000 kWh

## Billing details - Electric

<b>Billing Period - Jul 09 24 to Aug 07 24</b>	
<b>Meter - 355253708</b>	
Customer Charge	\$16.02
Energy Charge	
15.000 kWh @ 9.419c	1.41
Fuel Charge	
15.000 kWh @ 4.670c	0.70
Asset Securitization Charge	
15.000 kWh @ 0.204c	0.03
Minimum Bill Adjustment	11.84
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address** Bill date Jun 12, 2024  
 BONNET CREEK RESORT CDD For service May 10 - Jun 7  
 13251 CHELONIA PARKWAY CT 29 days  
 SIGN 5

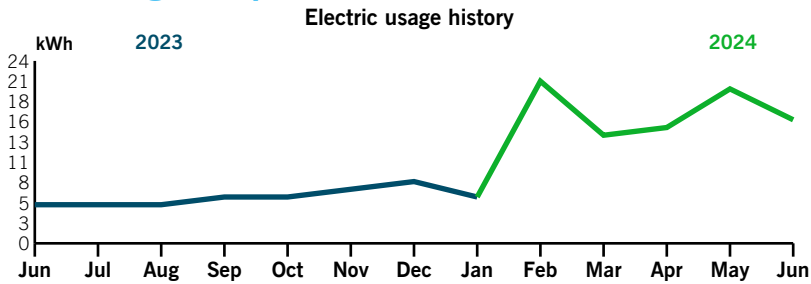
Account number **9100 8897 0797**

## Billing summary

Previous Amount Due	\$147.82
Payment Received	0.00
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Jul 03</b>	<b>\$178.62</b>

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

80° 82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 79°

	Current Month	Jun 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	16	5	129	11
Avg. Daily (kWh)	1	0	0	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8897 0797**

### Amount of automatic draft

<b>\$178.62</b> by Jul 3	<i>After 90 days from bill date, a late charge will apply.</i>
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\$ \_\_\_\_\_ \$ \_\_\_\_\_  
 Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
9145 NARCOOSSEE RD STE A206  
ORLANDO FL 32827-5768

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

88910088970797000660000014782000000308000000178620



## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

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### Convenient ways to pay your bill

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
Automatically from your bank account [duke-energy.com/automatic-draft](http://duke-energy.com/automatic-draft)  
Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

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### Help managing your account (not applicable for all customers)

Register for free paperless billing [duke-energy.com/paperless](http://duke-energy.com/paperless)  
Home [duke-energy.com/manage-home](http://duke-energy.com/manage-home)  
Business [duke-energy.com/manage-bus](http://duke-energy.com/manage-bus)

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### General questions or concerns

Online [duke-energy.com](http://duke-energy.com)  
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

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### Call before you dig

Call 800.432.4770 or 811

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### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

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### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.





## Your usage snapshot - Continued

<b>Current electric usage for meter number 916018</b>	
Estimated reading on Jun 7	85
Estimated previous reading on May 10	- 69
<hr/>	
Energy Used	16 kWh
Billed kWh	16.000 kWh

Your bill this month includes estimated usage due to an access issue and may be adjusted once the actual usage is obtained from the meter. If you have any questions regarding the estimated usage or resolution, or to obtain an actual meter reading, please call us at 877.372.8477 during the hours of 7 a.m. - 6 p.m. Monday through Friday.

## Billing details - Electric

<b>Billing Period - May 10 24 to Jun 07 24</b>	
<b>Meter - 916018</b>	
Customer Charge	\$16.02
Energy Charge	
16.000 kWh @ 9.419c	1.51
Fuel Charge	
16.000 kWh @ 4.670c	0.75
Asset Securitization Charge	
16.000 kWh @ 0.204c	0.03
Minimum Bill Adjustment	11.69
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
SIGN 5

Bill date Jul 10, 2024  
For service Jun 8 - Jul 8  
31 days

Account number **9100 8897 0797**

## Billing summary

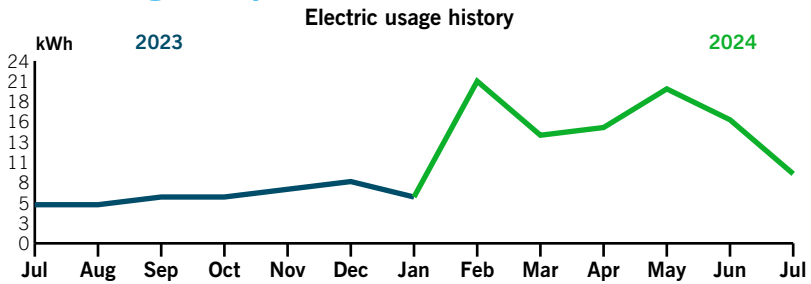
Previous Amount Due	\$178.62
<i>Payment Received Jul 03</i>	-178.62
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Jul 31</b>	<b>\$30.80</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit [duke-energy.com/lightrepair](http://duke-energy.com/lightrepair) 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83°

	Current Month	Jul 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	9	5	133	11
Avg. Daily (kWh)	0	0	0	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8897 0797**

**\$30.80**  
by Jul 31

*After 90 days from bill date, a late charge will apply.*

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
9145 NARCOOSSEE RD STE A206  
ORLANDO FL 32827-5768

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100889707970006600000000000000000308000000030805



## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

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### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
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---

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Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

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A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

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### Special Needs Customers

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### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

## Your usage snapshot - Continued

<b>Current electric usage for meter number 905989 *</b>	
Actual reading on Jul 1	0
Previous reading on Jun 14	- 0
<hr/>	
Energy Used	0 kWh
<b>Current electric usage for meter number 916018</b>	
Estimated reading on Jun 14	89
Estimated previous reading on Jun 8	- 85
<hr/>	
Energy Used	4 kWh
<b>Current electric usage for meter number 355253706 *</b>	
Actual reading on Jul 8	5
Previous reading on Jul 1	- 0
<hr/>	
Energy Used	5 kWh
Billed kWh	9.000 kWh

\* New Meter

## Billing details - Electric

<b>Billing Period - Jun 08 24 to Jul 08 24</b>	
<b>Meter - 905989</b>	
<b>Meter - 916018</b>	
<b>Meter - 355253706</b>	
Customer Charge	\$16.02
Energy Charge	
9.000 kWh @ 9.419c	0.84
Fuel Charge	
9.000 kWh @ 4.670c	0.42
Asset Securitization Charge	
9.000 kWh @ 0.204c	0.02
Minimum Bill Adjustment	12.70
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
SIGN 5

Bill date Aug 9, 2024  
For service Jul 9 - Aug 7  
30 days

Account number **9100 8897 0797**

## Billing summary

Previous Amount Due	\$30.80
<i>Payment Received Jul 31</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Aug 30</b>	<b>\$30.80</b>

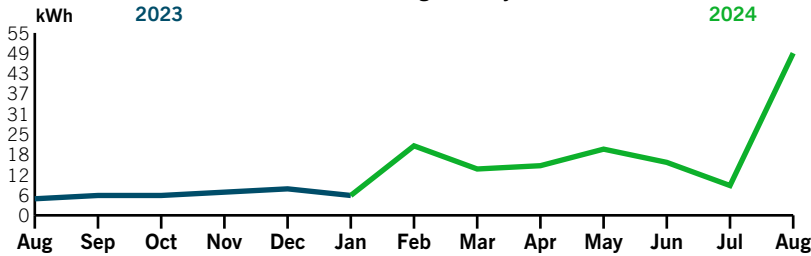


Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

## Your usage snapshot

Electric usage history



### Average temperature in degrees

84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83° 81°

	Current Month	Aug 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	49	5	177	15
Avg. Daily (kWh)	2	0	1	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft

<b>\$30.80</b> by Aug 30	<i>After 90 days from bill date, a late charge will apply.</i>
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Account number  
**9100 8897 0797**

Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
13251 CHELONIA PARKWAY CT  
LAKE BUENA VISTA FL 32830

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

8891008897079700066000000000000000000000308000000030805



## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

---

### Convenient ways to pay your bill

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
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Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

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Home [duke-energy.com/manage-home](http://duke-energy.com/manage-home)  
Business [duke-energy.com/manage-bus](http://duke-energy.com/manage-bus)

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Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

---

### Call before you dig

Call 800.432.4770 or 811

---

### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

---

### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Sep 9

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

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A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

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## Your usage snapshot - Continued

<b>Current electric usage for meter number 355253706</b>	
Actual reading on Aug 7	54
Previous reading on Jul 9	- 5
<hr/>	
Energy Used	49 kWh
Billed kWh	49.000 kWh

## Billing details - Electric

<b>Billing Period - Jul 09 24 to Aug 07 24</b>	
<b>Meter - 355253706</b>	
Customer Charge	\$16.02
Energy Charge	
49.000 kWh @ 9.419c	4.61
Fuel Charge	
49.000 kWh @ 4.670c	2.29
Asset Securitization Charge	
49.000 kWh @ 0.204c	0.10
Minimum Bill Adjustment	6.98
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
000 CHELONIA PARKWAY CT  
LITE

Bill date Jun 10, 2024  
For service May 4 - Jun 5  
33 days

Account number **9100 8897 0888**

## Billing summary

Previous Amount Due	\$4,306.21
<i>Payment Received May 29</i>	-4,306.21
Current Lighting Charges	4,270.40
Taxes	12.87
<b>Total Amount Due Jul 01</b>	<b>\$4,283.27</b>

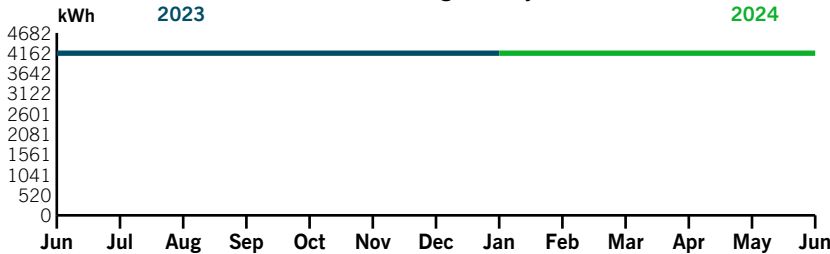


Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit [duke-energy.com/lightrepair](http://duke-energy.com/lightrepair) 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot

Electric usage history



### Average temperature in degrees

80° 82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 79°

	Current Month	Jun 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	4,162	4,162	49,944	4,162
Avg. Daily (kWh)	126	126	136	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8897 0888**

**\$4,283.27**  
by Jul 1

After 90 days from bill date, a late charge will apply.

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100889708880006600000000000000000000042832700004283279





**We're here for you**

**Report an emergency**

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

**Convenient ways to pay your bill**

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
Automatically from your bank account [duke-energy.com/automatic-draft](http://duke-energy.com/automatic-draft)  
Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

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Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
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For hearing impaired TDD/TTY 711  
International 1.407.629.1010

**Call before you dig**

Call 800.432.4770 or 811

**Check utility rates**

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

**Correspond with Duke Energy** (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

**Important to know**

**Your next meter reading on or after: Jul 3**

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## Your usage snapshot - Continued

<b>Outdoor Lighting</b>		
<b>Billing period May 04 - Jun 05</b>		
<b>Description</b>	<b>Quantity</b>	<b>Usage</b>
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
<b>Total</b>	<b>152</b>	<b>4,162 kWh</b>

## Billing details - Lighting

<b>Billing Period - May 04 24 to Jun 05 24</b>	
Customer Charge	\$1.70
Energy Charge	
4,162.000 kWh @ 4.124c	171.63
Fuel Charge	
4,162.000 kWh @ 4.343c	180.76
Asset Securitization Charge	
4,162.000 kWh @ 0.056c	2.33
Fixture Charge	
HPS TRDRP CLR 27500L	64.53
MH SANIBEL 12000L	38.46
150W LED BLK CLERMONT 4K	24.04
71W LED SANIBEL	2,290.74
Maintenance Charge	
HPS TRDRP CLR 27500L	5.55
MH SANIBEL 12000L	6.28
150W LED BLK CLERMONT 4K	1.39
71W LED SANIBEL	202.94
Pole Charge	
22 DECO CONC SINGLE SANIBEL	
23 Pole(s) @ \$14.250	327.75
22 DECO CONC DOUBLE SANIBEL	
62 Pole(s) @ \$14.250	883.50
30 TENON TOP BRONZE CONCRETE	
4 Pole(s) @ \$17.200	68.80
<b>Total Current Charges</b>	<b>\$4,270.40</b>

Your current rate is Lighting Service Company Owned/Maintained (LS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$3.72
Gross Receipts Tax	9.15
<b>Total Taxes</b>	<b>\$12.87</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
000 CHELONIA PARKWAY CT  
LITE

Bill date Jul 8, 2024  
For service Jun 6 - Jul 3  
28 days

Account number **9100 8897 0888**

## Billing summary

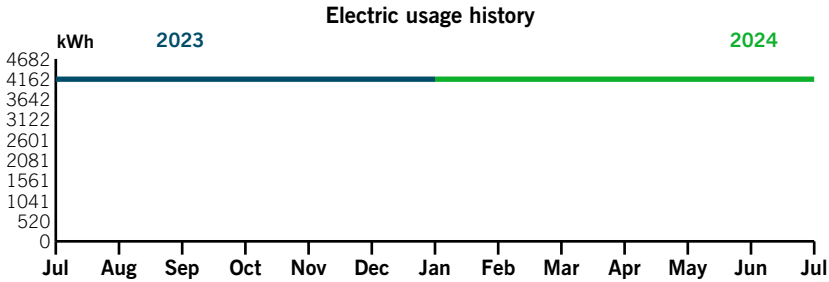
Previous Amount Due	\$4,283.27
<i>Payment Received Jul 01</i>	-4,283.27
Current Lighting Charges	4,270.40
Taxes	12.87
<b>Total Amount Due Jul 29</b>	<b>\$4,283.27</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit [duke-energy.com/lightrepair](http://duke-energy.com/lightrepair) 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83°

	Current Month	Jul 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	4,162	4,162	49,944	4,162
Avg. Daily (kWh)	149	139	137	

12-month usage based on most recent history

Mail your payment at least 7 days before the due date or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8897 0888**

### Amount of automatic draft

**\$4,283.27**  
by Jul 29

After 90 days from bill date, a late charge will apply.

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100889708880006600000000000000042832700004283279



## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

---

### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

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### General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Aug 5

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

## Your usage snapshot - Continued

<b>Outdoor Lighting</b>		
<b>Billing period Jun 06 - Jul 03</b>		
<b>Description</b>	<b>Quantity</b>	<b>Usage</b>
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
<b>Total</b>	<b>152</b>	<b>4,162 kWh</b>

## Billing details - Lighting

<b>Billing Period - Jun 06 24 to Jul 03 24</b>	
Customer Charge	\$1.70
Energy Charge	
4,162.000 kWh @ 4.124c	171.63
Fuel Charge	
4,162.000 kWh @ 4.343c	180.76
Asset Securitization Charge	
4,162.000 kWh @ 0.056c	2.33
Fixture Charge	
HPS TRDRP CLR 27500L	64.53
MH SANIBEL 12000L	38.46
150W LED BLK CLERMONT 4K	24.04
71W LED SANIBEL	2,290.74
Maintenance Charge	
HPS TRDRP CLR 27500L	5.55
MH SANIBEL 12000L	6.28
150W LED BLK CLERMONT 4K	1.39
71W LED SANIBEL	202.94
Pole Charge	
22 DECO CONC SINGLE SANIBEL	
23 Pole(s) @ \$14.250	327.75
22 DECO CONC DOUBLE SANIBEL	
62 Pole(s) @ \$14.250	883.50
30 TENON TOP BRONZE CONCRETE	
4 Pole(s) @ \$17.200	68.80
<b>Total Current Charges</b>	<b>\$4,270.40</b>

Your current rate is Lighting Service Company Owned/Maintained (LS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$3.72
Gross Receipts Tax	9.15
<b>Total Taxes</b>	<b>\$12.87</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
000 CHELONIA PARKWAY CT  
LITE

Bill date Aug 8, 2024  
For service Jul 4 - Aug 5  
33 days

Account number **9100 8897 0888**

## Billing summary

Previous Amount Due	\$4,283.27
<i>Payment Received Jul 29</i>	-4,283.27
Current Lighting Charges	4,270.40
Taxes	12.87
<b>Total Amount Due Aug 29</b>	<b>\$4,283.27</b>

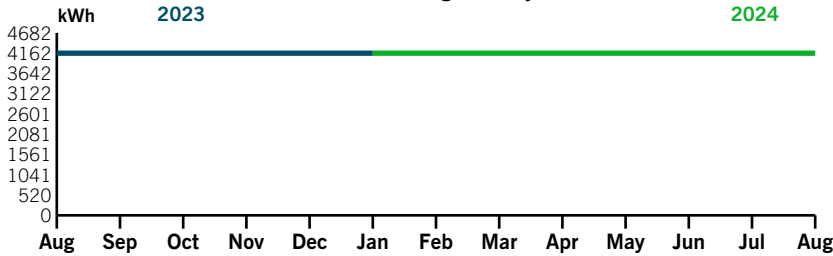


Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

## Your usage snapshot

Electric usage history



### Average temperature in degrees

84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83° 83°

	Current Month	Aug 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	4,162	4,162	49,944	4,162
Avg. Daily (kWh)	126	144	136	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8897 0888**

**\$4,283.27**  
by Aug 29

After 90 days from bill date, a late charge will apply.

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

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## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

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### Convenient ways to pay your bill

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
Automatically from your bank account [duke-energy.com/automatic-draft](http://duke-energy.com/automatic-draft)  
Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

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### Help managing your account (not applicable for all customers)

Register for free paperless billing [duke-energy.com/paperless](http://duke-energy.com/paperless)  
Home [duke-energy.com/manage-home](http://duke-energy.com/manage-home)  
Business [duke-energy.com/manage-bus](http://duke-energy.com/manage-bus)

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### General questions or concerns

Online [duke-energy.com](http://duke-energy.com)  
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

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### Call before you dig

Call 800.432.4770 or 811

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### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Sep 5

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

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### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

## Your usage snapshot - Continued

Outdoor Lighting		
Billing period Jul 04 - Aug 05		
Description	Quantity	Usage
71W LED SANIBEL	146	3,650 kWh
150W LED BLK CLERMONT 4K	1	52 kWh
MH SANIBEL 12000L	2	148 kWh
HPS TRDRP CLR 27500L	3	312 kWh
<b>Total</b>	<b>152</b>	<b>4,162 kWh</b>

## Billing details - Lighting

Billing Period - Jul 04 24 to Aug 05 24	
Customer Charge	\$1.70
Energy Charge	
4,162.000 kWh @ 4.124c	171.63
Fuel Charge	
4,162.000 kWh @ 4.343c	180.76
Asset Securitization Charge	
4,162.000 kWh @ 0.056c	2.33
Fixture Charge	
HPS TRDRP CLR 27500L	64.53
MH SANIBEL 12000L	38.46
150W LED BLK CLERMONT 4K	24.04
71W LED SANIBEL	2,290.74
Maintenance Charge	
HPS TRDRP CLR 27500L	5.55
MH SANIBEL 12000L	6.28
150W LED BLK CLERMONT 4K	1.39
71W LED SANIBEL	202.94
Pole Charge	
22 DECO CONC SINGLE SANIBEL	
23 Pole(s) @ \$14.250	327.75
22 DECO CONC DOUBLE SANIBEL	
62 Pole(s) @ \$14.250	883.50
30 TENON TOP BRONZE CONCRETE	
4 Pole(s) @ \$17.200	68.80
<b>Total Current Charges</b>	<b>\$4,270.40</b>

Your current rate is Lighting Service Company Owned/Maintained (LS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$3.72
Gross Receipts Tax	9.15
<b>Total Taxes</b>	<b>\$12.87</b>







## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

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### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

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### General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

<b>Current electric usage for meter number 1046063</b>	
Actual reading on Jun 7	22474
Previous reading on May 8	- 22033
<hr/>	
Energy Used	441 kWh
Billed kWh	441.000 kWh

## Billing details - Electric

<b>Billing Period - May 08 24 to Jun 07 24</b>	
<b>Meter - 1046063</b>	
Customer Charge	\$16.02
Energy Charge	
441.000 kWh @ 9.419c	41.53
Fuel Charge	
441.000 kWh @ 4.670c	20.59
Asset Securitization Charge	
441.000 kWh @ 0.204c	0.90
<hr/>	
<b>Total Current Charges</b>	<b>\$79.04</b>

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.07
Gross Receipts Tax	2.03
<hr/>	
<b>Total Taxes</b>	<b>\$2.10</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
ENTRANCE SIGN

Bill date Jul 10, 2024  
For service Jun 8 - Jul 8  
31 days

Account number **9100 8897 0987**

## Billing summary

Previous Amount Due	\$81.14
<i>Payment Received Jul 01</i>	-81.14
Current Electric Charges	78.05
Taxes	2.07
<b>Total Amount Due Jul 31</b>	<b>\$80.12</b>

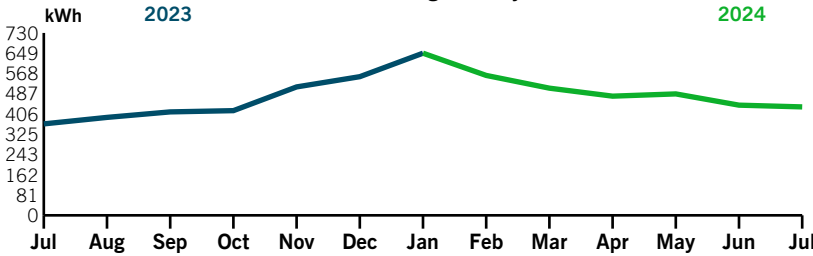


Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit [duke-energy.com/lightrepair](http://duke-energy.com/lightrepair) 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot

Electric usage history



### Average temperature in degrees

82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83°

	Current Month	Jul 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	434	366	5,850	488
Avg. Daily (kWh)	14	12	16	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft

<b>\$80.12</b> by Jul 31	<i>After 90 days from bill date, a late charge will apply.</i>
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Account number  
**9100 8897 0987**

Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100889709870006600000000000000000801200000080124



## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

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### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

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### General questions or concerns

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Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

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### When you pay by check

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### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

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### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



### Your usage snapshot - Continued

<b>Current electric usage for meter number 1046063</b>	
Actual reading on Jul 8	22908
Previous reading on Jun 8	- 22474
<hr/>	
Energy Used	434 kWh
Billed kWh	434.000 kWh

### Billing details - Electric

<b>Billing Period - Jun 08 24 to Jul 08 24</b>	
<b>Meter - 1046063</b>	
Customer Charge	\$16.02
Energy Charge	
434.000 kWh @ 9.419c	40.87
Fuel Charge	
434.000 kWh @ 4.670c	20.27
Asset Securitization Charge	
434.000 kWh @ 0.204c	0.89
<hr/>	
<b>Total Current Charges</b>	<b>\$78.05</b>

Your current rate is General Service Non-Demand Sec (GS-1).  
For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

### Billing details - Taxes

Regulatory Assessment Fee	\$0.07
Gross Receipts Tax	2.00
<hr/>	
<b>Total Taxes</b>	<b>\$2.07</b>





## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

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### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

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### General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Sep 9

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

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If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

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## Your usage snapshot - Continued

<b>Current electric usage for meter number 1046063</b>	
Actual reading on Aug 7	23346
Previous reading on Jul 9	- 22908
<hr/>	
Energy Used	438 kWh
Billed kWh	438.000 kWh

## Billing details - Electric

<b>Billing Period - Jul 09 24 to Aug 07 24</b>	
<b>Meter - 1046063</b>	
Customer Charge	\$16.02
Energy Charge	
438.000 kWh @ 9.419c	41.24
Fuel Charge	
438.000 kWh @ 4.670c	20.45
Asset Securitization Charge	
438.000 kWh @ 0.204c	0.89
<hr/>	
<b>Total Current Charges</b>	<b>\$78.60</b>

Your current rate is General Service Non-Demand Sec (GS-1).  
For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.07
Gross Receipts Tax	2.02
<hr/>	
<b>Total Taxes</b>	<b>\$2.09</b>





## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

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### Your usage snapshot - Continued

<b>Current electric usage for meter number 2778631</b>	
Actual reading on Jun 7	37234
Previous reading on May 8	- 36363
<hr/>	
Energy Used	871 kWh
Billed kWh	871.000 kWh

### Billing details - Electric

<b>Billing Period - May 08 24 to Jun 07 24</b>	
<b>Meter - 2778631</b>	
Customer Charge	\$16.02
Energy Charge	
871.000 kWh @ 9.419c	82.04
Fuel Charge	
871.000 kWh @ 4.670c	40.68
Asset Securitization Charge	
871.000 kWh @ 0.204c	1.78
<hr/>	
<b>Total Current Charges</b>	<b>\$140.52</b>

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

### Billing details - Taxes

Regulatory Assessment Fee	\$0.12
Gross Receipts Tax	3.61
<hr/>	
<b>Total Taxes</b>	<b>\$3.73</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
14901 CHELONIA PKY LIFT  
LIFT BONNET CRK

Bill date Jul 10, 2024  
For service Jun 8 - Jul 8  
31 days

Account number **9100 8901 1074**

## Billing summary

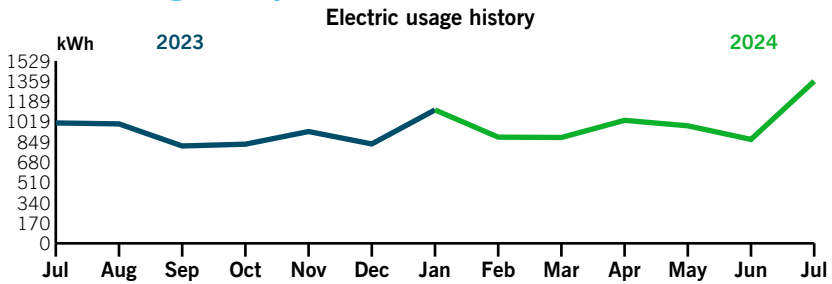
Previous Amount Due	\$144.25
<i>Payment Received Jul 01</i>	-144.25
Current Electric Charges	210.26
Taxes	5.58
<b>Total Amount Due Jul 31</b>	<b>\$215.84</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83°

	Current Month	Jul 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	1,359	1,009	11,559	963
Avg. Daily (kWh)	44	34	31	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8901 1074**

### Amount of automatic draft

**\$215.84**  
by Jul 31

*After 90 days from bill date, a late charge will apply.*

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100890110740006600000000000000002158400000215849



## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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Online	duke-energy.com/billing
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Business	duke-energy.com/manage-bus

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Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

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### Your usage snapshot - Continued

<b>Current electric usage for meter number 2778631</b>	
Actual reading on Jul 8	38593
Previous reading on Jun 8	- 37234
<hr/>	
Energy Used	1,359 kWh
Billed kWh	1,359.000 kWh

### Billing details - Electric

<b>Billing Period - Jun 08 24 to Jul 08 24</b>	
<b>Meter - 2778631</b>	
Customer Charge	\$16.02
Energy Charge	
1,359.000 kWh @ 9.419c	128.00
Fuel Charge	
1,359.000 kWh @ 4.670c	63.47
Asset Securitization Charge	
1,359.000 kWh @ 0.204c	2.77
<hr/>	
<b>Total Current Charges</b>	<b>\$210.26</b>

Your current rate is General Service Non-Demand Sec (GS-1).  
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### Billing details - Taxes

Regulatory Assessment Fee	\$0.18
Gross Receipts Tax	5.40
<hr/>	
<b>Total Taxes</b>	<b>\$5.58</b>







## We're here for you

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St Petersburg, FL 33733

## Important to know

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## Your usage snapshot - Continued

<b>Current electric usage for meter number 2778631</b>	
Actual reading on Aug 7	39442
Previous reading on Jul 9	- 38593
<hr/>	
Energy Used	849 kWh
Billed kWh	849.000 kWh

## Billing details - Electric

<b>Billing Period - Jul 09 24 to Aug 07 24</b>	
<b>Meter - 2778631</b>	
Customer Charge	\$16.02
Energy Charge	
849.000 kWh @ 9.419c	79.96
Fuel Charge	
849.000 kWh @ 4.670c	39.65
Asset Securitization Charge	
849.000 kWh @ 0.204c	1.73
<hr/>	
<b>Total Current Charges</b>	<b>\$137.36</b>

Your current rate is General Service Non-Demand Sec (GS-1).  
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## Billing details - Taxes

Regulatory Assessment Fee	\$0.12
Gross Receipts Tax	3.53
<hr/>	
<b>Total Taxes</b>	<b>\$3.65</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
14064 CHELONIA PARKWAY CT  
PUMP

**Bill date** Jun 10, 2024  
**For service** May 8 - Jun 7  
31 days

**Account number** 9100 8901 1587

## Billing summary

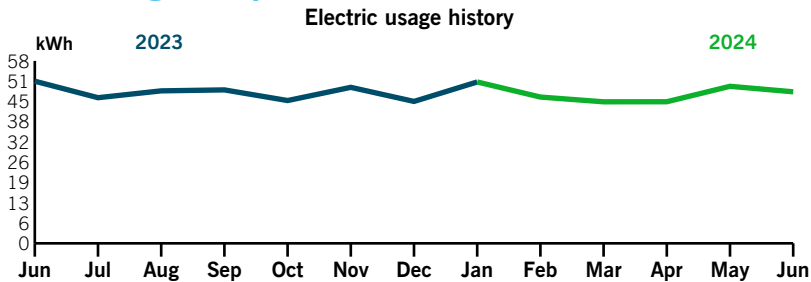
Previous Amount Due	\$23.46
<i>Payment Received May 30</i>	-23.46
Current Electric Charges	22.65
Taxes	0.60
<b>Total Amount Due Jul 01</b>	<b>\$23.25</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

80° 82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 79°

	Current Month	Jun 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	48	51	565	47
Avg. Daily (kWh)	2	2	2	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft

<b>\$23.25</b> <i>by Jul 1</i>	<i>After 90 days from bill date, a late charge will apply.</i>
-----------------------------------	--



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8901 1587**

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100890115870006600000000000000000232500000023258



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## Your usage snapshot - Continued

<b>Current Electric Usage</b>		
<u>Meter Number</u>	<u>Usage Type</u>	<u>Billing Period</u>
2778633	Actual	May 8 - Jun 7
<u>Usage Values</u>		
Billed kWh		47.831 kWh
Billed Demand kW		0.186 kW
Load Factor		34.56 %

## Billing details - Electric

<b>Billing Period - May 08 24 to Jun 07 24</b>	
<b>Meter - 2778633</b>	
Customer Charge	\$16.51
Energy Charge	
47.831 kWh @ 3.432c	1.64
Fuel Charge	
47.831 kWh @ 4.670c	2.23
Demand Charge	
0.186 kW @ \$11.80	2.19
Asset Securitization Charge	
47.831 kWh @ 0.176c	0.08
<b>Total Current Charges</b>	<b>\$22.65</b>

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.02
Gross Receipts Tax	0.58
<b>Total Taxes</b>	<b>\$0.60</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
14064 CHELONIA PARKWAY CT  
PUMP

Bill date Jul 10, 2024  
For service Jun 8 - Jul 8  
31 days

Account number **9100 8901 1587**

## Billing summary

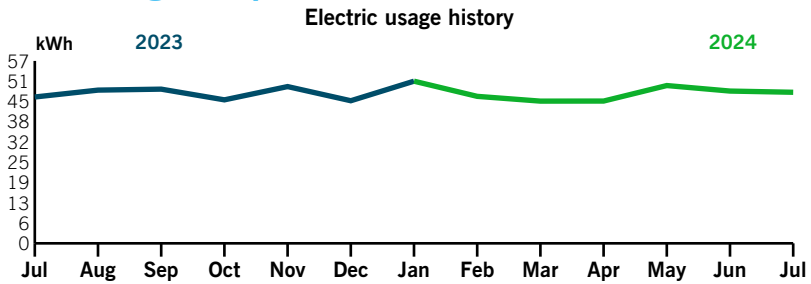
Previous Amount Due	\$23.25
<i>Payment Received Jul 01</i>	-23.25
Current Electric Charges	21.99
Taxes	0.58
<b>Total Amount Due Jul 31</b>	<b>\$22.57</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83°

	Current Month	Jul 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	47	46	567	47
Avg. Daily (kWh)	2	2	2	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft



Account number  
**9100 8901 1587**

**\$22.57**  
by Jul 31

*After 90 days from bill date, a late charge will apply.*

Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100890115870006600000000000000000225700000022572

## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

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### Convenient ways to pay your bill

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
Automatically from your bank account [duke-energy.com/automatic-draft](http://duke-energy.com/automatic-draft)  
Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

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### Help managing your account (not applicable for all customers)

Register for free paperless billing [duke-energy.com/paperless](http://duke-energy.com/paperless)  
Home [duke-energy.com/manage-home](http://duke-energy.com/manage-home)  
Business [duke-energy.com/manage-bus](http://duke-energy.com/manage-bus)

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### General questions or concerns

Online [duke-energy.com](http://duke-energy.com)  
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

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### Call before you dig

Call 800.432.4770 or 811

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### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

<b>Current Electric Usage</b>		
<u>Meter Number</u>	<u>Usage Type</u>	<u>Billing Period</u>
2778633	Actual	Jun 8 - Jul 8
<b>Usage Values</b>		
Billed kWh		47.450 kWh
Billed Demand kW		0.132 kW
Load Factor		48.32 %

## Billing details - Electric

<b>Billing Period - Jun 08 24 to Jul 08 24</b>	
<b>Meter - 2778633</b>	
Customer Charge	\$16.51
Energy Charge	
47.450 kWh @ 3.432c	1.63
Fuel Charge	
47.450 kWh @ 4.670c	2.22
Demand Charge	
0.132 kW @ \$11.80	1.55
Asset Securitization Charge	
47.450 kWh @ 0.176c	0.08
<b>Total Current Charges</b>	<b>\$21.99</b>

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.02
Gross Receipts Tax	0.56
<b>Total Taxes</b>	<b>\$0.58</b>





duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
14064 CHELONIA PARKWAY CT  
PUMP

Bill date Aug 12, 2024  
For service Jul 9 - Aug 7  
30 days

Account number **9100 8901 1587**

## Billing summary

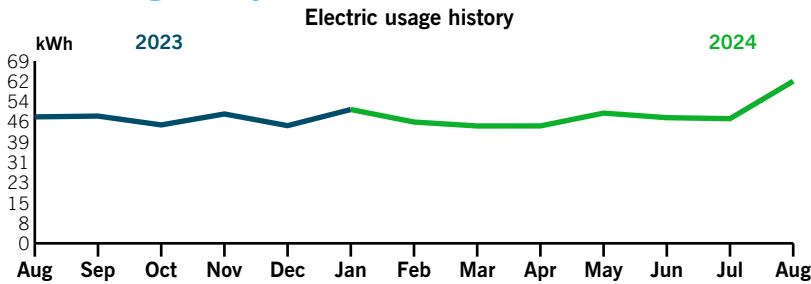
Previous Amount Due	\$22.57
<i>Payment Received Jul 31</i>	-22.57
Current Electric Charges	207.99
Taxes	5.52
<b>Total Amount Due Sep 03</b>	<b>\$213.51</b>



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

## Your usage snapshot



### Average temperature in degrees

84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83° 81°

	Current Month	Aug 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	62	48	581	48
Avg. Daily (kWh)	2	2	2	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft



Account number  
**9100 8901 1587**

**\$213.51**  
by Sep 3

*After 90 days from bill date, a late charge will apply.*

Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100890115870006600000000000000002135100000213517



## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

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### Convenient ways to pay your bill

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
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Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

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Business [duke-energy.com/manage-bus](http://duke-energy.com/manage-bus)

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Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

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### Call before you dig

Call 800.432.4770 or 811

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### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Sep 9

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

<b>Current Electric Usage</b>		
<u>Meter Number</u>	<u>Usage Type</u>	<u>Billing Period</u>
2778633	Actual	Jul 9 - Aug 7
<b>Usage Values</b>		
Billed kWh		61.717 kWh
Billed Demand kW		15.794 kW
Load Factor		0.54 %

## Billing details - Electric

<b>Billing Period - Jul 09 24 to Aug 07 24</b>	
<b>Meter - 2778633</b>	
Customer Charge	\$16.51
Energy Charge	
61.717 kWh @ 3.432c	2.12
Fuel Charge	
61.717 kWh @ 4.670c	2.88
Demand Charge	
15.794 kW @ \$11.80	186.37
Asset Securitization Charge	
61.717 kWh @ 0.176c	0.11
<b>Total Current Charges</b>	<b>\$207.99</b>

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.18
Gross Receipts Tax	5.34
<b>Total Taxes</b>	<b>\$5.52</b>





## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

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### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

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### General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

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### Your usage snapshot - Continued

<b>Current electric usage for meter number 4355213</b>	
Actual reading on Jun 7	994
Previous reading on May 8	- 994
<hr/>	
Energy Used	0 kWh
Billed kWh	0.000 kWh

### Billing details - Electric

<b>Billing Period - May 08 24 to Jun 07 24</b>	
<b>Meter - 4355213</b>	
Customer Charge	\$16.02
Minimum Bill Adjustment	13.98
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

### Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>





## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

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### Convenient ways to pay your bill

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Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

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### Call before you dig

Call 800.432.4770 or 811

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### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

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### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

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A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

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### Para nuestros clientes que hablan Español

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### Your usage snapshot - Continued

<b>Current electric usage for meter number 4355213</b>	
Actual reading on Jul 8	994
Previous reading on Jun 8	- 994
<hr/>	
Energy Used	0 kWh
Billed kWh	0.000 kWh

### Billing details - Electric

<b>Billing Period - Jun 08 24 to Jul 08 24</b>	
<b>Meter - 4355213</b>	
Customer Charge	\$16.02
Minimum Bill Adjustment	13.98
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

### Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>





## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
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### Help managing your account (not applicable for all customers)

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Business	duke-energy.com/manage-bus

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### Call before you dig

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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Sep 9

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## Your usage snapshot - Continued

<b>Current electric usage for meter number 4355213</b>	
Actual reading on Aug 7	1039
Previous reading on Jul 9	- 994
<hr/>	
Energy Used	45 kWh
Billed kWh	45.000 kWh

## Billing details - Electric

<b>Billing Period - Jul 09 24 to Aug 07 24</b>	
<b>Meter - 4355213</b>	
Customer Charge	\$16.02
Energy Charge	
45.000 kWh @ 9.419c	4.24
Fuel Charge	
45.000 kWh @ 4.670c	2.10
Asset Securitization Charge	
45.000 kWh @ 0.204c	0.09
Minimum Bill Adjustment	7.55
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**

BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
NEW SIGN 2

Bill date Jun 13, 2024

For service May 10 - Jun 12  
34 days

Account number **9100 8901 1751**

## Billing summary

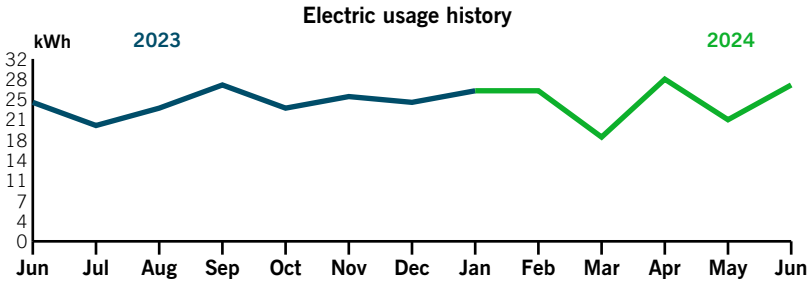
Previous Amount Due	\$30.80
<i>Payment Received May 31</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Jul 05</b>	<b>\$30.80</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit [duke-energy.com/lightrepair](http://duke-energy.com/lightrepair) 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



**Average temperature in degrees**

80° 82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 79°

	Current Month	Jun 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	27	24	288	24
Avg. Daily (kWh)	1	1	1	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

### Amount of automatic draft

<b>\$30.80</b> by Jul 5	<i>After 90 days from bill date, a late charge will apply.</i>
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Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8901 1751**

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

8891008901175100066000000000000000000000308000000030808



## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

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### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

---

### General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

<b>Current electric usage for meter number 400069</b>	
Actual reading on Jun 12	3853
Previous reading on May 10	- 3826
<hr/>	
Energy Used	27 kWh
Billed kWh	27.000 kWh

## Billing details - Electric

<b>Billing Period - May 10 24 to Jun 12 24</b>	
<b>Meter - 400069</b>	
Customer Charge	\$16.02
Energy Charge	
27.000 kWh @ 9.419c	2.54
Fuel Charge	
27.000 kWh @ 4.670c	1.26
Asset Securitization Charge	
27.000 kWh @ 0.204c	0.06
Minimum Bill Adjustment	10.12
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

### Service address

BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
NEW SIGN 2

Bill date Jul 10, 2024  
For service Jun 13 - Jul 8  
26 days

Account number **9100 8901 1751**

## Billing summary

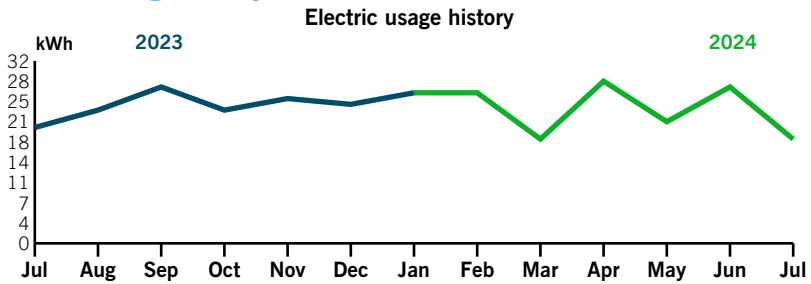
Previous Amount Due	\$30.80
<i>Payment Received Jul 05</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Jul 31</b>	<b>\$30.80</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit [duke-energy.com/lightrepair](http://duke-energy.com/lightrepair) 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83°

	Current Month	Jul 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	18	20	286	24
Avg. Daily (kWh)	2	1	1	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8901 1751**

### Amount of automatic draft

**\$30.80**  
by Jul 31

*After 90 days from bill date, a late charge will apply.*

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

889100890117510006600000000000000000000000308000000030808





## We're here for you

### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

### Convenient ways to pay your bill

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
Automatically from your bank account [duke-energy.com/automatic-draft](http://duke-energy.com/automatic-draft)  
Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

### Help managing your account (not applicable for all customers)

Register for free paperless billing [duke-energy.com/paperless](http://duke-energy.com/paperless)  
Home [duke-energy.com/manage-home](http://duke-energy.com/manage-home)  
Business [duke-energy.com/manage-bus](http://duke-energy.com/manage-bus)

### General questions or concerns

Online [duke-energy.com](http://duke-energy.com)  
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

### Call before you dig

Call 800.432.4770 or 811

### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Aug 7

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.

## Your usage snapshot - Continued

<b>Current electric usage for meter number 400069</b>	
Estimated reading on Jun 30	3866
Estimated previous reading on Jun 30	- 3866
Energy Used	0 kWh
<b>Current electric usage for meter number 355253707 *</b>	
Actual reading on Jul 8	5
Previous reading on Jul 1	- 0
Energy Used	5 kWh
Billed kWh	5.000 kWh
<b>Current electric usage for meter number 400069</b>	
Estimated reading on Jun 29	3866
Previous reading on Jun 13	- 3853
Energy Used	13 kWh
Billed kWh	13.000 kWh

\* New Meter

Your bill this month includes estimated usage and may be adjusted once the actual usage is obtained from the meter. If you have questions regarding the estimated usage or to arrange for usage to be obtained from the meter, please call at the number located on your bill during the hours of 7 a.m. - 6 p.m., Monday through Friday.

## Billing details - Electric

<b>Billing Period - Jun 30 24 to Jul 08 24</b>	
<b>Meter - 400069</b>	
<b>Meter - 355253707</b>	
Customer Charge	\$4.81
Energy Charge	
5.000 kWh @ 9.419c	0.46
Fuel Charge	
5.000 kWh @ 4.670c	0.23
Asset Securitization Charge	
5.000 kWh @ 0.204c	0.01
Minimum Bill Adjustment	13.54
<b>Total Current Charges</b>	<b>\$19.05</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Electric

<b>Billing Period - Jun 13 24 to Jun 29 24</b>	
<b>Meter - 400069</b>	
Customer Charge	\$9.08
Energy Charge	
13.000 kWh @ 9.419c	1.23
Fuel Charge	
13.000 kWh @ 4.670c	0.61
Asset Securitization Charge	
13.000 kWh @ 0.204c	0.03
<b>Total Current Charges</b>	<b>\$10.95</b>

Your current rate is General Service Non-Demand Sec (GS-1).



duke-energy.com  
877.372.8477

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

### Service address

BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
NEW SIGN 2

Bill date Aug 9, 2024  
For service Jul 9 - Aug 7  
30 days

Account number **9100 8901 1751**

## Billing summary

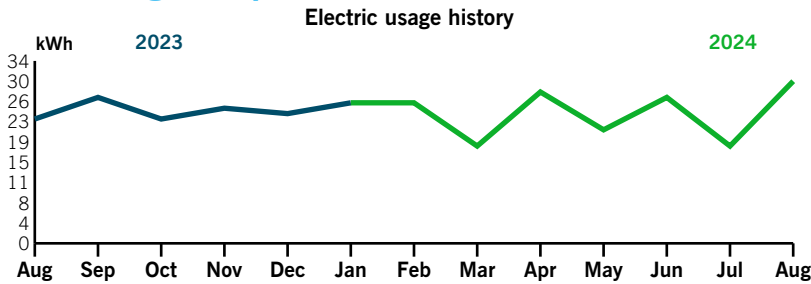
Previous Amount Due	\$30.80
<i>Payment Received Jul 31</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Aug 30</b>	<b>\$30.80</b>



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

## Your usage snapshot



### Average temperature in degrees

84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83° 81°

	Current Month	Aug 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	30	23	293	24
Avg. Daily (kWh)	1	1	1	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft

<b>\$30.80</b> <i>by Aug 30</i>	<i>After 90 days from bill date, a late charge will apply.</i>
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Account number  
**9100 8901 1751**

Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

88910089011751000660000000000000000000000000308000000030808



## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

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### Convenient ways to pay your bill

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
Automatically from your bank account [duke-energy.com/automatic-draft](http://duke-energy.com/automatic-draft)  
Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

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### Help managing your account (not applicable for all customers)

Register for free paperless billing [duke-energy.com/paperless](http://duke-energy.com/paperless)  
Home [duke-energy.com/manage-home](http://duke-energy.com/manage-home)  
Business [duke-energy.com/manage-bus](http://duke-energy.com/manage-bus)

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### General questions or concerns

Online [duke-energy.com](http://duke-energy.com)  
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

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### Call before you dig

Call 800.432.4770 or 811

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### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Sep 9

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

<b>Current electric usage for meter number 355253707</b>	
Actual reading on Aug 7	35
Previous reading on Jul 9	- 5
<hr/>	
Energy Used	30 kWh
Billed kWh	30.000 kWh

## Billing details - Electric

<b>Billing Period - Jul 09 24 to Aug 07 24</b>	
<b>Meter - 355253707</b>	
Customer Charge	\$16.02
Energy Charge	
30.000 kWh @ 9.419c	2.82
Fuel Charge	
30.000 kWh @ 4.670c	1.40
Asset Securitization Charge	
30.000 kWh @ 0.204c	0.06
Minimum Bill Adjustment	9.70
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
SIGN 4

Bill date Jun 10, 2024  
For service May 8 - Jun 7  
31 days

Account number **9100 8901 1850**

## Billing summary

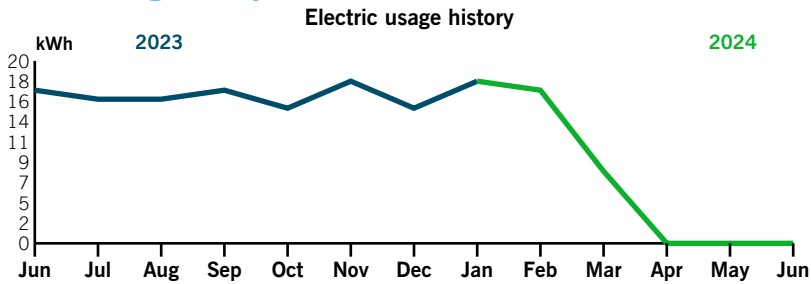
Previous Amount Due	\$30.80
<i>Payment Received May 30</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Jul 01</b>	<b>\$30.80</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

80° 82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 79°

	Current Month	Jun 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	0	17	140	12
Avg. Daily (kWh)	0	1	0	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8901 1850**

**\$30.80**  
by Jul 1

*After 90 days from bill date, a late charge will apply.*

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

8891008901185000066000000000000000000000308000000030800



## We're here for you

---

### Report an emergency

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800.228.8485

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### Convenient ways to pay your bill

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Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

---

### Help managing your account (not applicable for all customers)

Register for free paperless billing [duke-energy.com/paperless](http://duke-energy.com/paperless)  
Home [duke-energy.com/manage-home](http://duke-energy.com/manage-home)  
Business [duke-energy.com/manage-bus](http://duke-energy.com/manage-bus)

---

### General questions or concerns

Online [duke-energy.com](http://duke-energy.com)  
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

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### Call before you dig

Call 800.432.4770 or 811

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### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

---

### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Jul 8

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

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Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

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### Your usage snapshot - Continued

<b>Current electric usage for meter number 1378443</b>	
Actual reading on Jun 7	579
Previous reading on May 8	- 579
<hr/>	
Energy Used	0 kWh
Billed kWh	0.000 kWh

### Billing details - Electric

<b>Billing Period - May 08 24 to Jun 07 24</b>	
<b>Meter - 1378443</b>	
Customer Charge	\$16.02
Minimum Bill Adjustment	13.98
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

### Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
SIGN 4

Bill date Jul 10, 2024  
For service Jun 8 - Jul 8  
31 days

Account number **9100 8901 1850**

## Billing summary

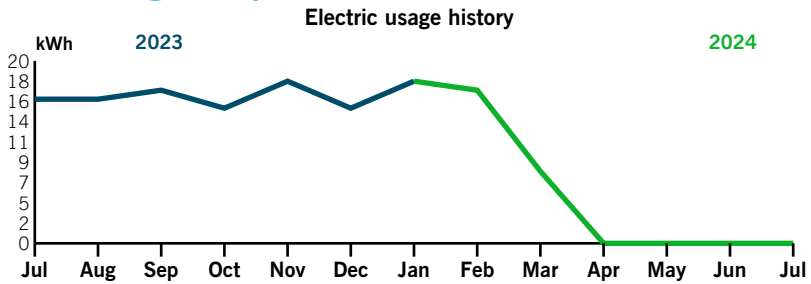
Previous Amount Due	\$30.80
<i>Payment Received Jul 01</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Jul 31</b>	<b>\$30.80</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83°

	Current Month	Jul 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	0	16	124	10
Avg. Daily (kWh)	0	1	0	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at duke-energy.com/billing. Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.

### Amount of automatic draft



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8901 1850**

**\$30.80**  
by Jul 31

*After 90 days from bill date, a late charge will apply.*

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

8891008901185000066000000000000000000000308000000030800



**We're here for you**

**Report an emergency**

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

**Convenient ways to pay your bill**

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
Automatically from your bank account [duke-energy.com/automatic-draft](http://duke-energy.com/automatic-draft)  
Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
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For hearing impaired TDD/TTY 711  
International 1.407.629.1010

**Call before you dig**

Call 800.432.4770 or 811

**Check utility rates**

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

**Correspond with Duke Energy** (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

**Important to know**

**Your next meter reading on or after: Aug 7**

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

**Your electric service may be disconnected if your payment is past due**

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**Electric service does not depend on payment for other products or services**

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

**When you pay by check**

We may process the payment as a regular check or convert it into a one-time electronic check payment.

**Asset Securitization Charge**

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

**Medical Essential Program**

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

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**Para nuestros clientes que hablan Español**

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### Your usage snapshot - Continued

<b>Current electric usage for meter number 1378443</b>	
Actual reading on Jul 8	579
Previous reading on Jun 8	- 579
<hr/>	
Energy Used	0 kWh
Billed kWh	0.000 kWh

### Billing details - Electric

<b>Billing Period - Jun 08 24 to Jul 08 24</b>	
<b>Meter - 1378443</b>	
Customer Charge	\$16.02
Minimum Bill Adjustment	13.98
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

### Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
13251 CHELONIA PARKWAY CT  
SIGN 4

Bill date Aug 9, 2024  
For service Jul 9 - Aug 7  
30 days

Account number **9100 8901 1850**

## Billing summary

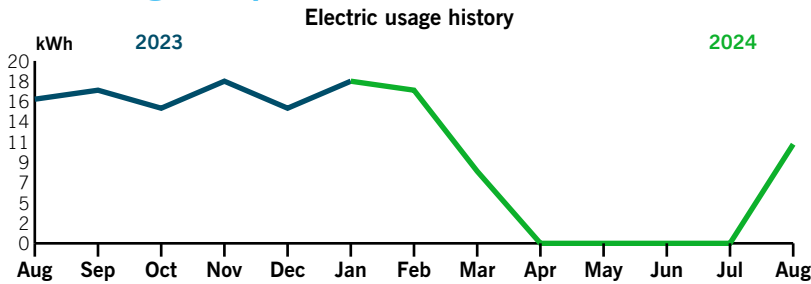
Previous Amount Due	\$30.80
<i>Payment Received Jul 31</i>	-30.80
Current Electric Charges	30.00
Taxes	0.80
<b>Total Amount Due Aug 30</b>	<b>\$30.80</b>



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

## Your usage snapshot



### Average temperature in degrees

84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83° 81°

	Current Month	Aug 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	11	16	119	10
Avg. Daily (kWh)	0	1	0	

12-month usage based on most recent history

**Mail your payment at least 7 days before the due date** or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Payments for this statement within 90 days from the bill date will avoid a 1.0% late payment charge.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9100 8901 1850**

### Amount of automatic draft

**\$30.80**  
by Aug 30

*After 90 days from bill date, a late charge will apply.*

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

8891008901185000066000000000000000000000308000000030800



## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

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### Convenient ways to pay your bill

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
Automatically from your bank account [duke-energy.com/automatic-draft](http://duke-energy.com/automatic-draft)  
Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

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Home [duke-energy.com/manage-home](http://duke-energy.com/manage-home)  
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Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

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### Call before you dig

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### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Sep 9

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

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### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

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A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

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Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

<b>Current electric usage for meter number 1378443</b>	
Actual reading on Aug 7	590
Previous reading on Jul 9	- 579
<hr/>	
Energy Used	11 kWh
Billed kWh	11.000 kWh

## Billing details - Electric

<b>Billing Period - Jul 09 24 to Aug 07 24</b>	
<b>Meter - 1378443</b>	
Customer Charge	\$16.02
Energy Charge	
11.000 kWh @ 9.419c	1.03
Fuel Charge	
11.000 kWh @ 4.670c	0.51
Asset Securitization Charge	
11.000 kWh @ 0.204c	0.02
Minimum Bill Adjustment	12.42
<hr/>	
<b>Total Current Charges</b>	<b>\$30.00</b>

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at [duke-energy.com/minimum](http://duke-energy.com/minimum).

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.03
Gross Receipts Tax	0.77
<hr/>	
<b>Total Taxes</b>	<b>\$0.80</b>







## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/automatic-draft
Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

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Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Jul 8

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## Your usage snapshot - Continued

<b>Current electric usage for meter number 2778627</b>	
Actual reading on Jun 7	110180
Previous reading on May 8	- 104102
<hr/>	
Energy Used	6,078 kWh
Billed kWh	6,078.000 kWh

## Billing details - Electric

<b>Billing Period - May 08 24 to Jun 07 24</b>	
<b>Meter - 2778627</b>	
Customer Charge	\$16.02
Energy Charge	
6,078.000 kWh @ 9.419c	572.50
Fuel Charge	
6,078.000 kWh @ 4.670c	283.84
Asset Securitization Charge	
6,078.000 kWh @ 0.204c	12.40
<hr/>	
<b>Total Current Charges</b>	<b>\$884.76</b>

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.77
Gross Receipts Tax	22.71
<hr/>	
<b>Total Taxes</b>	<b>\$23.48</b>



duke-energy.com  
877.372.8477

# Your Energy Bill

**Service address**  
BONNET CREEK RESORT CDD  
14312 CHELONIA PKY  
ORLANDO FL 32821

Bill date Jul 10, 2024  
For service Jun 8 - Jul 8  
31 days

Account number **9101 3139 5246**

## Billing summary

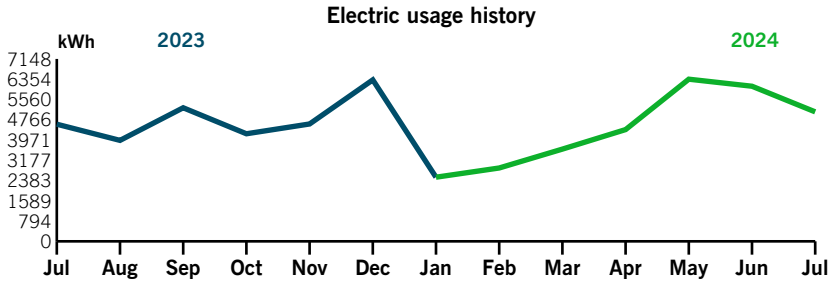
Previous Amount Due	\$908.24
<i>Payment Received Jul 01</i>	-908.24
Current Electric Charges	741.25
Taxes	19.67
<b>Total Amount Due Jul 31</b>	<b>\$760.92</b>



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



### Average temperature in degrees

82° 84° 80° 75° 68° 64° 62° 62° 70° 72° 80° 81° 83°

	Current Month	Jul 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	5,074	4,590	55,217	4,601
Avg. Daily (kWh)	164	153	150	

12-month usage based on most recent history

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Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number  
**9101 3139 5246**

### Amount of automatic draft

**\$760.92**  
by Jul 31

After 90 days from bill date, a late charge will apply.

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

**BONNET CREEK RESORT CDD**  
6200 LEE VISTA BLVD  
ORLANDO FL 32822

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

88910131395246000660000000000000007609200000760924



## We're here for you

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### Report an emergency

Electric outage	duke-energy.com/outages 800.228.8485
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### Convenient ways to pay your bill

Online	duke-energy.com/billing
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Speedpay (fee applies)	duke-energy.com/pay-now 800.700.8744
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

---

### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

---

### General questions or concerns

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Home: Mon - Fri (7 a.m. to 7 p.m.)	800.700.8744
Business: Mon - Fri (7 a.m. to 6 p.m.)	877.372.8477
For hearing impaired TDD/TTY	711
International	1.407.629.1010

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### Call before you dig

Call	800.432.4770 or 811
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### Check utility rates

Check rates and charges	duke-energy.com/rates
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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

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Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

### Special Needs Customers

Florida Statutes offer a program for customers who need special assistance during emergency evacuations and sheltering. Customers with special needs may contact their local emergency management agency for registration and more information.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



## Your usage snapshot - Continued

<b>Current electric usage for meter number 2778627</b>	
Actual reading on Jul 8	115254
Previous reading on Jun 8	- 110180
<hr/>	
Energy Used	5,074 kWh
Billed kWh	5,074.000 kWh

## Billing details - Electric

<b>Billing Period - Jun 08 24 to Jul 08 24</b>	
<b>Meter - 2778627</b>	
Customer Charge	\$16.02
Energy Charge	
5,074.000 kWh @ 9.419c	477.92
Fuel Charge	
5,074.000 kWh @ 4.670c	236.96
Asset Securitization Charge	
5,074.000 kWh @ 0.204c	10.35
<hr/>	
<b>Total Current Charges</b>	<b>\$741.25</b>

Your current rate is General Service Non-Demand Sec (GS-1).  
For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Regulatory Assessment Fee	\$0.65
Gross Receipts Tax	19.02
<hr/>	
<b>Total Taxes</b>	<b>\$19.67</b>





## We're here for you

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### Report an emergency

Electric outage [duke-energy.com/outages](http://duke-energy.com/outages)  
800.228.8485

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### Convenient ways to pay your bill

Online [duke-energy.com/billing](http://duke-energy.com/billing)  
Automatically from your bank account [duke-energy.com/automatic-draft](http://duke-energy.com/automatic-draft)  
Speedpay (fee applies) [duke-energy.com/pay-now](http://duke-energy.com/pay-now)  
800.700.8744  
By mail payable to Duke Energy P.O. Box 1094  
Charlotte, NC 28201-1094  
In person [duke-energy.com/location](http://duke-energy.com/location)

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### Help managing your account (not applicable for all customers)

Register for free paperless billing [duke-energy.com/paperless](http://duke-energy.com/paperless)  
Home [duke-energy.com/manage-home](http://duke-energy.com/manage-home)  
Business [duke-energy.com/manage-bus](http://duke-energy.com/manage-bus)

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### General questions or concerns

Online [duke-energy.com](http://duke-energy.com)  
Home: Mon - Fri (7 a.m. to 7 p.m.) 800.700.8744  
Business: Mon - Fri (7 a.m. to 6 p.m.) 877.372.8477  
For hearing impaired TDD/TTY 711  
International 1.407.629.1010

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### Call before you dig

Call 800.432.4770 or 811

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### Check utility rates

Check rates and charges [duke-energy.com/rates](http://duke-energy.com/rates)

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### Correspond with Duke Energy (not for payment)

P.O. Box 14042  
St Petersburg, FL 33733

## Important to know

### Your next meter reading on or after: Sep 9

Please be sure we can safely access your meter. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. The due date on your bill applies to current charges only. Any unpaid, past due charges are not extended to the new due date and may result in disconnection. The reconnection fee is \$13 between the hours of 7 a.m. and 7 p.m. Monday through Friday and \$14 after 7 p.m. or on the weekends.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Asset Securitization Charge

A charge to recover cost associated with nuclear asset-recovery bonds. Duke Energy Florida is acting as the collection agent for Special Purpose Entity (SPE) until the bonds have been paid in full or legally discharged.

### Medical Essential Program

Identifies customers who are dependent on continuously electric-powered medical equipment. The program does not automatically extend electric bill due dates, nor does it provide priority restoration. To learn more or find out if you qualify, call 800.700.8744 or visit [duke-energy.com/home/billing/special-assistance/medically-essential](http://duke-energy.com/home/billing/special-assistance/medically-essential).

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### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.700.8744.



### Your usage snapshot - Continued

<b>Current electric usage for meter number 2778627</b>	
Actual reading on Aug 7	119396
Previous reading on Jul 9	- 115254
<hr/>	
Energy Used	4,142 kWh
Billed kWh	4,142.000 kWh

### Billing details - Electric

<b>Billing Period - Jul 09 24 to Aug 07 24</b>	
<b>Meter - 2778627</b>	
Customer Charge	\$16.02
Energy Charge	
4,142.000 kWh @ 9.419c	390.13
Fuel Charge	
4,142.000 kWh @ 4.670c	193.43
Asset Securitization Charge	
4,142.000 kWh @ 0.204c	8.45
<hr/>	
<b>Total Current Charges</b>	<b>\$608.03</b>

Your current rate is General Service Non-Demand Sec (GS-1).  
For a complete listing of all Florida rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

### Billing details - Taxes

Regulatory Assessment Fee	\$0.53
Gross Receipts Tax	15.60
<hr/>	
<b>Total Taxes</b>	<b>\$16.13</b>



# SECTION 2

***Bonnet Creek Resort***  
***Community Development District***

***Unaudited Financial Reporting***  
***July 31, 2024***



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**Bonnet Creek Resort**  
**Community Development District**  
**Combined Balance Sheet**  
**July 31, 2024**

	General Fund	Debt Service Fund	Capital Reserve Fund	Totals Governmental Funds
<b>Assets:</b>				
Operating - Wells Fargo	\$ 161,077	\$ -	\$ -	\$ 161,077
Operating - Truist	\$ 39,576	\$ -	\$ -	\$ 39,576
Operating - Capital Projects	\$ -	\$ -	\$ 156,767	\$ 156,767
Investment - SBA Fund	\$ 20,223	\$ -	\$ -	\$ 20,223
Investment - SBA Fund Reserve	\$ -	\$ -	\$ 342,589	\$ 342,589
<i>Series 2016</i>				
Revenue Fund	\$ -	\$ 125,672	\$ -	\$ 125,672
Reserve Fund	\$ -	\$ 1,038,531	\$ -	\$ 1,038,531
Prepayment Fund	\$ -	\$ 198	\$ -	\$ 198
Accounts Receivable	\$ 7,751	\$ -	\$ -	\$ 7,751
<b>Total Assets</b>	<b>\$ 228,627</b>	<b>\$ 1,164,401</b>	<b>\$ 499,356</b>	<b>\$ 1,892,385</b>
<b>Liabilities:</b>				
Accounts Payable	\$ 23,666	\$ -	\$ -	\$ 23,666
Retainage Payable	\$ -	\$ -	\$ 85,748	\$ 85,748
<b>Total Liabilities</b>	<b>\$ 23,666</b>	<b>\$ -</b>	<b>\$ 85,748</b>	<b>\$ 109,414</b>
<b>Fund Balances:</b>				
Restricted for:				
Debt Service - Series 2016	\$ -	\$ 1,164,401	\$ -	\$ 1,164,401
Assigned for:				
Capital Projects	\$ -	\$ -	\$ 413,608	\$ 413,608
Unassigned	\$ 204,961	\$ -	\$ -	\$ 204,961
<b>Total Fund Balances</b>	<b>\$ 204,961</b>	<b>\$ 1,164,401</b>	<b>\$ 413,608</b>	<b>\$ 1,782,971</b>
<b>Total Liabilities &amp; Fund Balance</b>	<b>\$ 228,627</b>	<b>\$ 1,164,401</b>	<b>\$ 499,356</b>	<b>\$ 1,892,385</b>

**Bonnet Creek Resort**  
**Community Development District**  
**General Fund**

**Statement of Revenues, Expenditures, and Changes in Fund Balance**  
**For The Period Ending July 31, 2024**

	Adopted Budget	Prorated Budget Thru 07/31/24	Actual Thru 07/31/24	Variance
<b>Revenues</b>				
Maintenance Assessments - Off Roll	\$ 1,551,000	\$ 1,551,000	\$ 1,551,000	\$ 0
Interest Income	\$ 1,000	\$ 833	\$ 914	\$ 81
Reuse Water Fees - Wyndham	\$ 13,000	\$ 10,833	\$ 10,495	\$ (339)
Reuse Water Fees - Golf Course	\$ 27,000	\$ 22,500	\$ 23,116	\$ 616
Reuse Water Fees - Signia by Hilton & Waldorf Astoria	\$ 5,000	\$ 4,167	\$ 4,295	\$ 129
Reuse Water Fees - Marriott	\$ 4,500	\$ 3,750	\$ 2,272	\$ (1,478)
	\$ -			
<b>Total Revenues</b>	<b>\$ 1,601,500</b>	<b>\$ 1,593,083</b>	<b>\$ 1,592,092</b>	<b>\$ (991)</b>

**Expenditures:**

***General & Administrative:***

Supervisor Fees	\$ 8,000	\$ 8,000	\$ 5,200	\$ 2,800
Engineering Fees	\$ 20,000	\$ 20,000	\$ 47,999	\$ (27,999)
Trustee Fees	\$ 6,000	\$ 6,000	\$ 5,388	\$ 613
Legal Services	\$ 20,000	\$ 16,764	\$ 16,764	\$ -
Assessment Roll Services	\$ 3,180	\$ 3,180	\$ 3,180	\$ -
Auditing Services	\$ 3,225	\$ 3,225	\$ 3,225	\$ -
Arbitrage Rebate Calculation	\$ 450	\$ 450	\$ 450	\$ -
District Management Fees	\$ 37,732	\$ 31,444	\$ 31,443	\$ 0
Information Technology	\$ 1,350	\$ 1,125	\$ 1,125	\$ -
Website Maintenance	\$ 900	\$ 750	\$ 750	\$ -
Insurance - Professional Liability	\$ 8,562	\$ 8,562	\$ 7,938	\$ 624
Telephone	\$ 100	\$ 83	\$ -	\$ 83
Legal Advertising	\$ 2,100	\$ 1,750	\$ 351	\$ 1,399
Postage	\$ 1,900	\$ 1,583	\$ 424	\$ 1,159
Printing & Binding	\$ 1,200	\$ 1,000	\$ 40	\$ 960
Office Supplies	\$ 300	\$ 250	\$ 4	\$ 246
Dues, Licenses & Subscriptions	\$ 175	\$ 175	\$ 175	\$ -
Contingency	\$ 2,000	\$ 1,667	\$ 392	\$ 1,275
<b>Total General &amp; Administrative:</b>	<b>\$ 117,174</b>	<b>\$ 106,008</b>	<b>\$ 124,848</b>	<b>\$ (18,840)</b>

**Bonnet Creek Resort**  
**Community Development District**  
**General Fund**

**Statement of Revenues, Expenditures, and Changes in Fund Balance**  
**For The Period Ending July 31, 2024**

	Adopted Budget	Prorated Budget Thru 07/31/24	Actual Thru 07/31/24	Variance
<b><i>Operation and Maintenance</i></b>				
Field Management	\$ 56,976	\$ 47,480	\$ 47,480	\$ -
<b>Utility Services</b>				
Utility Services	\$ 14,000	\$ 11,667	\$ 11,741	\$ (74)
Street Lights - Usage	\$ 5,400	\$ 4,500	\$ 3,453	\$ 1,047
Street Lights - Lease & Maintenance Agreement	\$ 55,000	\$ 45,833	\$ 39,696	\$ 6,137
Water Service - Reuse Water	\$ 43,000	\$ 35,833	\$ 42,762	\$ (6,928)
SFWMD Water Use Compliance Report	\$ 2,500	\$ -	\$ -	\$ -
<b>Stormwater Control - Bonnet Creek Resort</b>				
Oc/Dep Quarterly Well Monitoring Report	\$ 1,500	\$ 1,185	\$ 1,185	\$ -
Wetland & Upland Monitoring Services - (Bda)	\$ 5,000	\$ 4,167	\$ 2,066	\$ 2,100
Pond & Embankment Aquatic Treatment - (Awc)	\$ 15,858	\$ 13,215	\$ 10,164	\$ 3,051
Irrigation Pond Treatment - Solitude	\$ 2,892	\$ 2,410	\$ 2,396	\$ 14
Nuisance/Exotic Species Maintenance - (Awc)	\$ 5,500	\$ 4,583	\$ 21,516	\$ (16,933)
<b>Stormwater Control - Crosby Island Marsh</b>				
Nuisance/Exotic Species Maintenance - (Awc)	\$ 7,725	\$ 6,438	\$ 5,000	\$ 1,438
Nuisance/Exotic Species Maintenance - (Bda)	\$ 4,500	\$ 3,750	\$ 2,352	\$ 1,398
Embankment Mowing - (A. E. Smith)	\$ 6,000	\$ 850	\$ 850	\$ -
<b>Other Physical Environment</b>				
Property Insurance	\$ 19,902	\$ 19,902	\$ 19,127	\$ 775
Entry, Fence, Walls & Gates Maintenance	\$ 10,000	\$ 8,333	\$ 20,493	\$ (12,159)
Pump Station Maintenance	\$ 4,000	\$ 3,333	\$ 3,646	\$ (313)
Pump Station Repairs	\$ 5,000	\$ 4,167	\$ 5,368	\$ (1,201)
Landscape & Irrigation Maintenance	\$ 207,900	\$ 173,250	\$ 172,425	\$ 825
Irrigation Repairs	\$ 3,500	\$ 2,917	\$ 5,004	\$ (2,088)
Landscape Replacement	\$ 15,000	\$ 12,500	\$ 9,069	\$ 3,431
Lift Station Maintenance	\$ 5,000	\$ 4,167	\$ 4,763	\$ (596)
<b>Road &amp; Street Facilities</b>				
Roadway Repair & Maintenance	\$ 7,500	\$ 6,250	\$ 4,629	\$ 1,621
Highway Directional Signage - (R&M)	\$ 2,500	\$ 2,083	\$ -	\$ 2,083
Roadway Directory Signage - (R&M)	\$ 2,500	\$ 2,083	\$ -	\$ 2,083
Sidewalk/Curb Cleaning	\$ 6,000	\$ 5,000	\$ -	\$ 5,000
Contingency	\$ 16,000	\$ 13,333	\$ 30,063	\$ (16,729)
<b>Total Operation and Maintenance</b>	<b>\$ 530,653</b>	<b>\$ 439,229</b>	<b>\$ 465,246</b>	<b>\$ (26,017)</b>
<b>Total Expenditures</b>	<b>\$ 647,827</b>	<b>\$ 545,237</b>	<b>\$ 590,094</b>	<b>\$ (44,857)</b>
<b>Excess Revenues (Expenditures)</b>	<b>\$ 953,672</b>		<b>\$ 1,001,998</b>	
<b>Other Financing Uses</b>				
Transfer Out - Capital Projects	\$ 953,672	\$ 953,672	\$ 953,672	\$ -
<b>Total Other Financing Uses</b>	<b>\$ 953,672</b>	<b>\$ 953,672</b>	<b>\$ 953,672</b>	<b>\$ -</b>
<b>Net Change in Fund Balance</b>	<b>\$ -</b>		<b>\$ 48,326</b>	
<b>Fund Balance - Beginning</b>	<b>\$ -</b>		<b>\$ 156,636</b>	
<b>Fund Balance - Ending</b>	<b>\$ -</b>		<b>\$ 204,961</b>	

**Bonnet Creek Resort**  
**Community Development District**  
**Debt Service Fund - Series 2016**

**Statement of Revenues, Expenditures, and Changes in Fund Balance**

**For The Period Ending July 31, 2024**

	Adopted Budget	Prorated Budget Thru 07/31/24	Actual Thru 07/31/24	Variance
<b>Revenues</b>				
Assessments - Direct Billed	\$ 2,110,462	\$ 2,110,462	\$ 2,110,462	\$ -
Interest Income	\$ -	\$ -	\$ 56,111	\$ 56,111
<b>Total Revenues</b>	<b>\$ 2,110,462</b>	<b>\$ 2,110,462</b>	<b>\$ 2,166,573</b>	<b>\$ 56,111</b>
<b>Expenditures:</b>				
Interest - 11/1	\$ 405,225	\$ 405,225	\$ 405,225	\$ -
Principal - 5/1	\$ 1,295,000	\$ 1,295,000	\$ 1,295,000	\$ -
Interest - 5/1	\$ 405,225	\$ 405,225	\$ 405,225	\$ -
<b>Total Expenditures</b>	<b>\$ 2,105,450</b>	<b>\$ 2,105,450</b>	<b>\$ 2,105,450</b>	<b>\$ -</b>
<b>Excess Revenues (Expenditures)</b>	<b>\$ 5,012</b>		<b>\$ 61,123</b>	
<b>Fund Balance - Beginning</b>	<b>\$ 61,468</b>		<b>\$ 1,103,279</b>	
<b>Fund Balance - Ending</b>	<b>\$ 66,479</b>		<b>\$ 1,164,401</b>	

**Bonnet Creek Resort**  
**Community Development District**  
**Capital Reserve Fund**  
**Statement of Revenues, Expenditures, and Changes in Fund Balance**  
**For The Period Ending July 31, 2024**

	Adopted Budget	Prorated Budget Thru 07/31/24	Actual Thru 07/31/24	Variance
<b>Revenues</b>				
Interest Income	\$ 50	\$ 42	\$ 35,939	\$ 35,898
<b>Total Revenues</b>	<b>\$ 50</b>	<b>\$ 42</b>	<b>\$ 35,939</b>	<b>\$ 35,898</b>
<b>Expenditures:</b>				
Capital Reserves	\$ -	\$ -	\$ -	-
Entry Monument	\$ -	\$ -	\$ 172,695	\$ (172,695)
Chelonia Parkway Paving	\$ 1,500,000	\$ 1,278,921	\$ 1,278,921	-
Crosby Island Berm Repair	\$ 150,000	\$ 1,125	\$ 1,125	-
Contingency	\$ -	\$ -	\$ 32,917	\$ (32,917)
<b>Total Expenditures</b>	<b>\$ 1,650,000</b>	<b>\$ 1,280,046</b>	<b>\$ 1,485,658</b>	<b>\$ (205,612)</b>
<b>Excess Revenues (Expenditures)</b>	<b>\$ (1,649,950)</b>		<b>\$ (1,449,719)</b>	
<b>Other Financing Sources</b>				
Transfer In - Capital Projects	\$ 953,672	\$ 953,672	\$ 953,672	-
<b>Total Other Financing Sources</b>	<b>\$ 953,672</b>	<b>\$ 953,672</b>	<b>\$ 953,672</b>	<b>\$ -</b>
<b>Net Change in Fund Balance</b>	<b>\$ (696,278)</b>		<b>\$ (496,047)</b>	
<b>Fund Balance - Beginning</b>	<b>\$ 696,278</b>		<b>\$ 909,655</b>	
<b>Fund Balance - Ending</b>	<b>\$ 0</b>		<b>\$ 413,608</b>	



**Bonnet Creek Resort**  
**Community Development District**  
**Month to Month**

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
<b>Revenues</b>													
Maintenance Assessments - Off Roll	\$ 230,184	\$ 80,016	\$ -	\$ 575,460	\$ 200,040	\$ 151,872	\$ 80,778	\$ 232,650	\$ -	\$ -	\$ -	\$ -	\$ 1,551,000
Interest Income	\$ 92	\$ 90	\$ 93	\$ 93	\$ 87	\$ 93	\$ 90	\$ 93	\$ 90	\$ 94	\$ -	\$ -	\$ 914
Reuse Water Fees - Wyndham	\$ 1,566	\$ 989	\$ 382	\$ 297	\$ 646	\$ 1,290	\$ 2,086	\$ 1,627	\$ 924	\$ 689	\$ -	\$ -	\$ 10,495
Reuse Water Fees - Golf Course	\$ 2,419	\$ 1,238	\$ 961	\$ 460	\$ 1,701	\$ 2,986	\$ 5,241	\$ 4,296	\$ 2,219	\$ 1,596	\$ -	\$ -	\$ 23,116
Reuse Water Fees - Hilton	\$ 394	\$ 366	\$ 249	\$ 359	\$ 227	\$ 237	\$ 397	\$ 278	\$ 203	\$ 1,586	\$ -	\$ -	\$ 4,295
Reuse Water Fees - Marriott	\$ 245	\$ 306	\$ 343	\$ 197	\$ 197	\$ 197	\$ 197	\$ 197	\$ 197	\$ 197	\$ -	\$ -	\$ 2,272
<b>Total Revenues</b>	<b>\$ 234,900</b>	<b>\$ 83,005</b>	<b>\$ 2,027</b>	<b>\$ 576,866</b>	<b>\$ 202,897</b>	<b>\$ 156,674</b>	<b>\$ 88,789</b>	<b>\$ 239,140</b>	<b>\$ 3,633</b>	<b>\$ 4,162</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,592,092</b>
<b>Expenditures:</b>													
<b>General &amp; Administrative:</b>													
Supervisor Fees	\$ -	\$ 800	\$ 1,000	\$ -	\$ 800	\$ 800	\$ 1,000	\$ -	\$ 800	\$ -	\$ -	\$ -	\$ 5,200
Engineering Fees	\$ 8,770	\$ 1,410	\$ 1,517	\$ 2,339	\$ 3,808	\$ 9,874	\$ 2,783	\$ 9,238	\$ 5,132	\$ 3,128	\$ -	\$ -	\$ 47,999
Trustee Fees	\$ -	\$ 5,388	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,388
Legal Services	\$ 607	\$ 1,752	\$ 2,972	\$ 1,965	\$ 3,021	\$ 2,902	\$ 1,455	\$ 161	\$ 1,344	\$ 587	\$ -	\$ -	\$ 16,764
Assessment Roll Services	\$ 3,180	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,180
Auditing Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,225	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,225
Arbitrage Rebate Calculation	\$ 450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 450
District Management Fees	\$ 3,144	\$ 3,144	\$ 3,144	\$ 3,144	\$ 3,144	\$ 3,144	\$ 3,144	\$ 3,144	\$ 3,144	\$ 3,144	\$ -	\$ -	\$ 31,443
Information Technology	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ -	\$ -	\$ 1,125
Website Maintenance	\$ 75	\$ 75	\$ 75	\$ 75	\$ 75	\$ 75	\$ 75	\$ 75	\$ 75	\$ 75	\$ -	\$ -	\$ 750
Insurance - Professional Liability	\$ 7,938	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,938
Telephone	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Legal Advertising	\$ 351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 351
Postage	\$ 31	\$ 63	\$ 56	\$ 23	\$ 80	\$ 15	\$ 53	\$ 17	\$ 31	\$ 56	\$ -	\$ -	\$ 424
Printing & Binding	\$ 40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40
Office Supplies	\$ 0	\$ 1	\$ 1	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ -	\$ -	\$ 4
Dues, Licenses & Subscriptions	\$ 175	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 175
Contingency	\$ 38	\$ 38	\$ 38	\$ 38	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ -	\$ -	\$ 392
<b>Total General &amp; Administrative:</b>	<b>\$ 24,912</b>	<b>\$ 12,783</b>	<b>\$ 8,915</b>	<b>\$ 7,697</b>	<b>\$ 11,081</b>	<b>\$ 20,187</b>	<b>\$ 8,663</b>	<b>\$ 12,788</b>	<b>\$ 10,680</b>	<b>\$ 7,143</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 124,848</b>

**Bonnet Creek Resort**  
 Community Development District  
 Month to Month

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
<b><u>Operation and Maintenance</u></b>													
Field Management	\$ 4,748	\$ 4,748	\$ 4,748	\$ 4,748	\$ 4,748	\$ 4,748	\$ 4,748	\$ 4,748	\$ 4,748	\$ 4,748	\$ -	\$ -	\$ 47,480
<b>Utility Services</b>													
Utility Services	\$ 1,294	\$ 1,128	\$ 1,225	\$ 1,500	\$ 849	\$ 855	\$ 947	\$ 1,094	\$ 1,390	\$ 1,459	\$ -	\$ -	\$ 11,741
Street Lights - Usage	\$ -	\$ 845	\$ -	\$ -	\$ 379	\$ 379	\$ 379	\$ 758	\$ -	\$ 713	\$ -	\$ -	\$ 3,453
Street Lights - Lease & Maintenance Agreement	\$ -	\$ 7,856	\$ 4,351	\$ -	\$ 3,927	\$ 3,927	\$ 3,927	\$ 7,855	\$ -	\$ 7,854	\$ -	\$ -	\$ 39,696
Water Service - Reuse Water	\$ 4,165	\$ 6,908	\$ -	\$ 3,096	\$ -	\$ 2,570	\$ 4,095	\$ 4,841	\$ 7,657	\$ 9,429	\$ -	\$ -	\$ 42,762
SFWM Water Use Compliance Report	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Stormwater Control - Bonnet Creek Resort</b>													
Oc/Dep Quarterly Well Monitoring Report	\$ -	\$ -	\$ 364	\$ -	\$ -	\$ 375	\$ -	\$ 446	\$ -	\$ -	\$ -	\$ -	\$ 1,185
Wetland & Upland Monitoring Services - (Bda)	\$ -	\$ -	\$ 720	\$ -	\$ 237	\$ -	\$ 1,110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,066
Pond & Embankment Aquatic Treatment - (Awc)	\$ 1,694	\$ -	\$ 1,694	\$ -	\$ 1,694	\$ -	\$ 1,694	\$ 1,694	\$ 1,694	\$ -	\$ -	\$ -	\$ 10,164
Irrigation Pond Treatment - Solitude	\$ 234	\$ 234	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ 241	\$ -	\$ -	\$ 2,396
Nuisance/Exotic Species Maintenance - (Awc)	\$ -	\$ 13,641	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,875	\$ -	\$ -	\$ -	\$ 21,516
<b>Stormwater Control - Crosby Island Marsh</b>													
Nuisance/Exotic Species Maintenance - (Awc)	\$ -	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000
Nuisance/Exotic Species Maintenance - (Bda)	\$ -	\$ -	\$ 792	\$ -	\$ 530	\$ 859	\$ 171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,352
Embankment Mowing - (A. E. Smith)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 850	\$ -	\$ -	\$ 850
<b>Other Physical Environment</b>													
Property Insurance	\$ 19,127	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,127
Entry, Fence, Walls & Gates Maintenance	\$ -	\$ 1,142	\$ -	\$ 6,634	\$ -	\$ -	\$ -	\$ 3,003	\$ 9,713	\$ -	\$ -	\$ -	\$ 20,493
Pump Station Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,829	\$ -	\$ 1,818	\$ -	\$ -	\$ 3,646
Pump Station Repairs	\$ -	\$ 1,252	\$ 1,371	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,745	\$ -	\$ -	\$ 5,368
Landscape & Irrigation Maintenance	\$ 16,500	\$ 17,325	\$ 17,325	\$ 17,325	\$ 17,325	\$ 17,325	\$ 17,325	\$ 17,325	\$ 17,325	\$ 17,325	\$ -	\$ -	\$ 172,425
Irrigation Repairs	\$ -	\$ 1,278	\$ 1,176	\$ -	\$ 1,068	\$ -	\$ 562	\$ -	\$ -	\$ 920	\$ -	\$ -	\$ 5,004
Landscape Replacement	\$ 4,027	\$ 1,656	\$ 573	\$ 2,813	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,069
Lift Station Maintenance	\$ 790	\$ -	\$ 315	\$ -	\$ -	\$ 3,328	\$ -	\$ -	\$ -	\$ 330	\$ -	\$ -	\$ 4,763
<b>Road &amp; Street Facilities</b>													
Roadway Repair & Maintenance	\$ -	\$ -	\$ 399	\$ 2,125	\$ 690	\$ 589	\$ -	\$ 825	\$ -	\$ -	\$ -	\$ -	\$ 4,629
Highway Directional Signage - (R&M)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Roadway Directory Signage - (R&M)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sidewalk/Curb Cleaning	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Contingency	\$ -	\$ -	\$ -	\$ 8,186	\$ 6,321	\$ 825	\$ 1,995	\$ -	\$ 11,831	\$ 905	\$ -	\$ -	\$ 30,063
<b>Total Operation and Maintenance</b>	<b>\$ 52,579</b>	<b>\$ 60,514</b>	<b>\$ 35,294</b>	<b>\$ 46,668</b>	<b>\$ 38,009</b>	<b>\$ 38,521</b>	<b>\$ 37,193</b>	<b>\$ 44,658</b>	<b>\$ 62,474</b>	<b>\$ 49,336</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 465,246</b>
<b>Total Expenditures</b>	<b>\$ 77,491</b>	<b>\$ 73,297</b>	<b>\$ 44,209</b>	<b>\$ 54,365</b>	<b>\$ 49,090</b>	<b>\$ 58,708</b>	<b>\$ 45,856</b>	<b>\$ 57,445</b>	<b>\$ 73,154</b>	<b>\$ 56,479</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 590,094</b>
<b>Excess Revenues (Expenditures)</b>	<b>\$ 157,409</b>	<b>\$ 9,708</b>	<b>\$ (42,182)</b>	<b>\$ 522,501</b>	<b>\$ 153,807</b>	<b>\$ 97,966</b>	<b>\$ 42,933</b>	<b>\$ 181,695</b>	<b>\$ (69,521)</b>	<b>\$ (52,317)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,001,998</b>
<b><u>Other Financing Sources/(Uses)</u></b>													
Transfer Out - Capital Reserve	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ 300,000	\$ -	\$ 153,672	\$ -	\$ -	\$ 953,672
<b>Total Other Financing Sources (Uses)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ 300,000</b>	<b>\$ -</b>	<b>\$ 153,672</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 953,672</b>
<b>Net Change in Fund Balance</b>	<b>\$ 157,409</b>	<b>\$ 9,708</b>	<b>\$ (42,182)</b>	<b>\$ 522,501</b>	<b>\$ 153,807</b>	<b>\$ 97,966</b>	<b>\$ (457,067)</b>	<b>\$ (118,305)</b>	<b>\$ (69,521)</b>	<b>\$ (205,989)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 48,326</b>

# SECTION D



# Bonnet Creek Resort CDD

## Field Management Report



September 5, 2024

Clayton Smith – Director of Field  
Services

GMS

# Completed

## Entrance Monument Cleaning

- ✚ Monument sign was pressure washed and wasp nests removed.
- ✚ Median directional sign cleaned behind acrylic.
- ✚ Looking into options to seal the stone to prevent algae buildup.



## Pothole Repairs



- ✚ Potholes were repaired between the bridge and JW Marriott.

# Completed

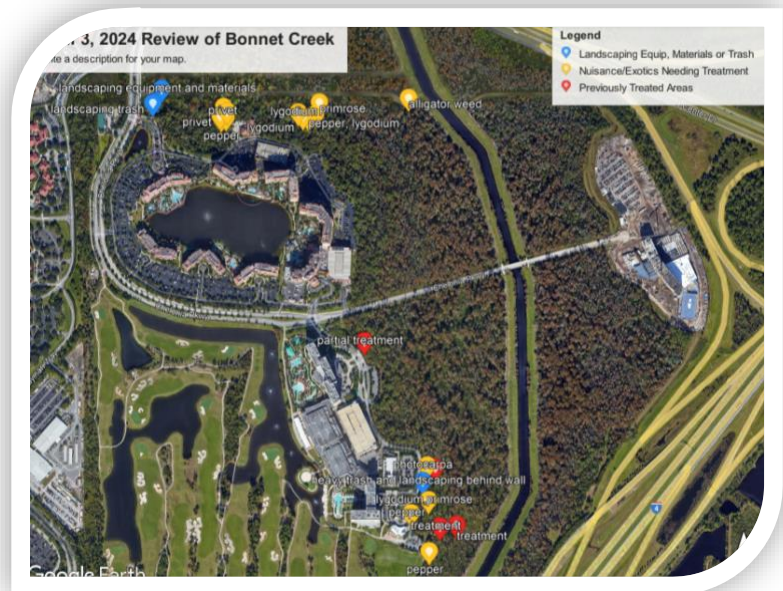
## Berm Gate Repairs



- ✚ The gates at both berms near the Club Wyndham entrance were in need of some repairs.
- ✚ Repairs were completed and both gates are now functioning as intended.

## Bonnet Creek Conservation Area Treatments

- ✚ Approved treatments were completed in the Bonnet Creek conservation areas.
- ✚ A follow up review will be completed soon and an additional proposal for treatments will follow.
- ✚ Waiting for dryer conditions.



# Completed

## Berm Maintenance & Clean Up



- ✚ Removed various articles of trash and debris from landscape berm.
- ✚ Seeding of berm in sandy areas with fast growing grass seed mix.
- ✚ Berm is now free from any landscape maintenance remnants.

## Bobs Barricades Removal



- ✚ Coordinated with vendor for removal of abandoned barricades. No cost to district.

# Completed

## Hilton East POC Modem Repair



- + Repair of Hilton East modem at Hilton East POC.
- + This allows contact to the remote system.

## Mag Meter Replacement JW Marriott

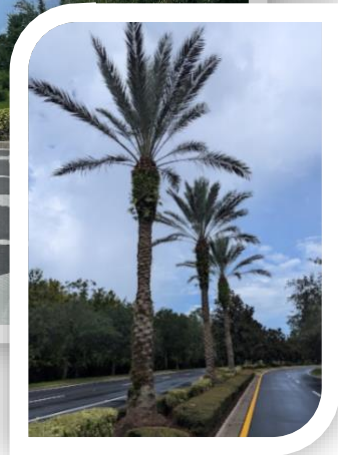
- + Mag meter had failed to send proper signal to the system
- + Mag meter was replaced as approved.
- + The data was still retained.





# Completed

## Palm Trimming



- + Palm trimming completed.
- + Requested quote for booting of select palms.

# Completed

## Various Site Maintenance Items



- + Various needed site maintenance items were identified.
- + Clearing around pump station electrical.
- + Clearing ditch in front of monument.
- + Clearing around the well pipe.



# In Progress

## Pressure Wash All Curbing



- + Recommended pressure washing of curbs onsite.
- + Quote provided for board review.

## Guardrail Plant Bed

- + Plants along the guardrail where the UBERs usually park have declined.
- + This was stated to be caused by exhaust and presence of UBER drivers.
- + Proposals for options were requested from the landscaper



# In Progress

## Site Mulching

- ✚ Site Mulching is in progress.
- ✚ The median has been completed.
- ✚ Other areas identified still pending.
- ✚ Vendor is to maintain 2" depth through property per scope.



## Annual Change out

- ✚ Annual changeout on September 10<sup>th</sup>.
- ✚ The current annuals have run their course and will be replaced.



# In Progress

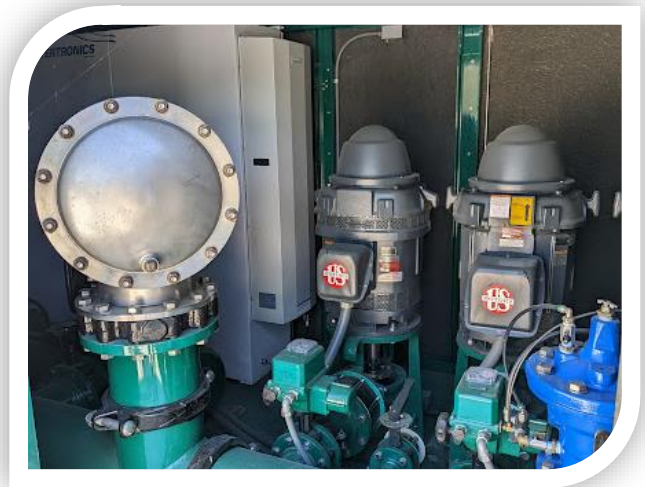
## Sitewide Sod Fill in



- + Turf has declined in several areas along the median.
- + Requested quote from vendor for fill in.
- + Assessing vendor responsibility.
- + Vendor scalped turf in some locations and will replace.

## Pump Station Starter Pump

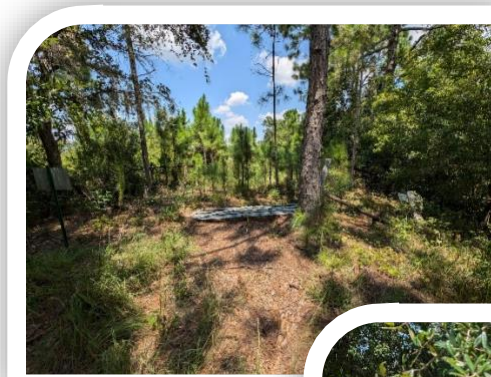
- + Starter Pump has failed per pro-pump. Quote provided.



# In Progress

## CIMMS Burning Alternative and Site items

- ✚ In coordination with BDA and Allen Smith an alternative to burning has been determined.
- ✚ Burning so close to a residential area was determined to not be prudent.
- ✚ This new approach includes mechanical removal and supervision by BDA.
- ✚ Some additional maintenance items are also being taken care of by Allen Smith.



# Conclusion

For any questions or comments regarding the above information, please contact me by phone at 407-201-1514, or by email at [csmith@gmscfl.com](mailto:csmith@gmscfl.com). Thank you.

Respectfully,  
Clayton Smith

# SECTION 1





# Pressure Wash This Inc.

**JULY 16TH 2024**

## **Pressure Wash This Inc.**

1902 Lee Wood Court

St. Cloud, Florida 34772

(407) 709-4536 Mobile

STEVE GROOMS

SERVICE REQUESTED: PRESSURE WASH AND TREAT

PRESSURE WASH AND TREAT: ALL CONCRETE WILL BE CLEANED USING LARGE ROTARY SURFACE CLEANERS THEN RINSED WITH CLEAN WATER. A POST TREATMENT WILL BE REQUIRED AND IS INCLUDED IN THE BID. THIS WILL KILL ALL THE MOLD/MILDEW AND SANITIZE THE CONCRETE AND SLOW DOWN THE PROCESS OF IT RETURNING.

BID FOR: BONNET CREEK CDD

PRESSURE WASH AND TREAT ALL CURBS PER OUR DISCUSSION AT BONNET CREEK AND PROVIDE MOT

PRICE: \$9200.00

PRESSURE WASH AND TREAT SIDEWALK FROM WYDAM RESORT TO MARRIOTT RESORT

PRICE: \$2200.00

PRESSURE WASH AND TREAT SIDEWALK FROM WHERE IT STARTS TO WYDAM

PRICE: \$7000.00

\*A HYDRANT METER WILL BE USED TO ATTAIN WATER AND IS INCLUDED IN THE BID (WE PAY FOR OUR OWN WATER)



# SECTION 2

Allen E. Smith Ranch & Farming  
10524 Moss Park Road Suite  
204-511  
Orlando, FL 32832

Date: 07/24/2024  
Attn: Clayton Smith

**Project:** Upland Management

**Location:** Crosby Island Marsh

We propose the following:

- HD Gorilla Mower. Mowing approximately 5 acres @ \$1,350.00 per acre =  
**\$6,750.00**
- Double roller chopping for thinning of pine trees. 13 acres @ \$300.00 per acre =  
**\$3,900.00**

**Approximate Total = \$10,650.00**

An as built measurement will be conducted upon completion.

Please feel free to contact us with any questions or concerns.

Steve Smith (407) 466-0192 | Marshall Smith (407) 701-8882 | Office (407) 207-6200

We Appreciate your business!

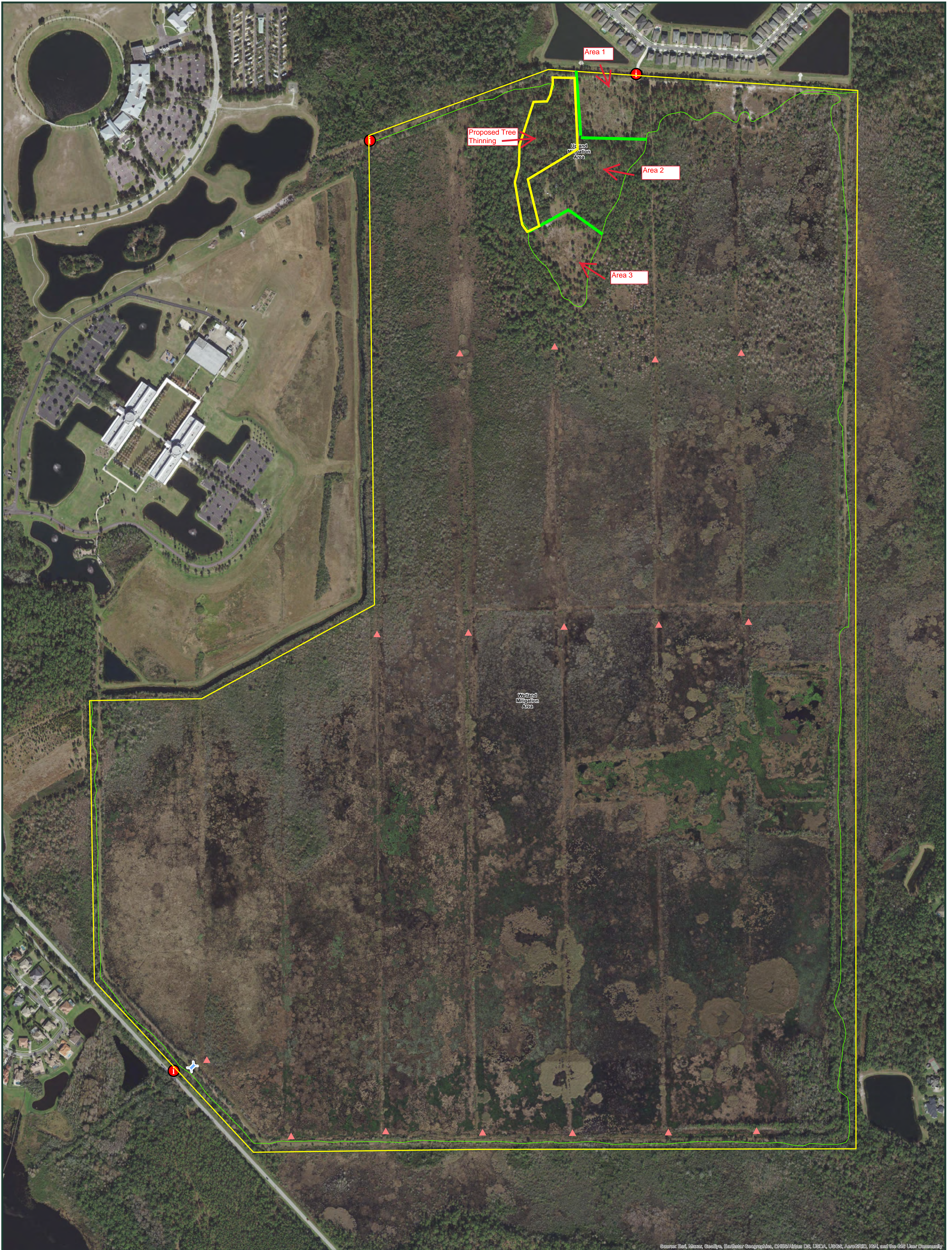
Allen E. Smith Ranch & Farming, Inc.

**X**  
\_\_\_\_\_

Accepted by:



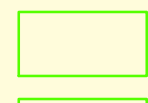

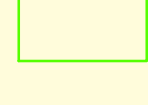

Proposal # 070324

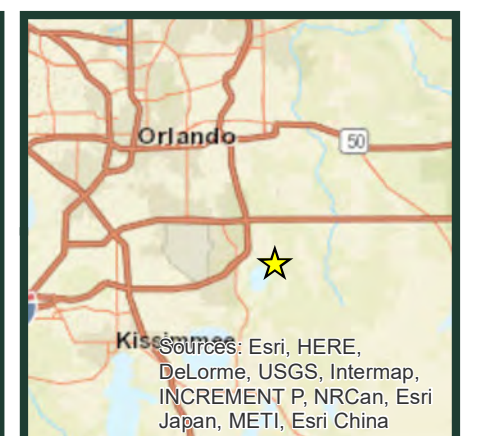
# AERIAL PHOTOGRAPH OF THE CROSBY ISLAND MARSH PROJECT SITE, ORANGE COUNTY, FLORIDA.



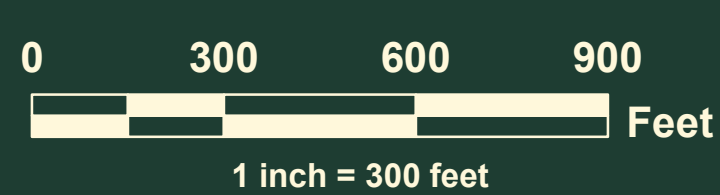
Source: Esri, DeLorme, GeoEye, (GeoEye GeoGraphics), GEBCO/Atlas DE, USDA, USGS, AeroGRID, IGN, and the GIS User Community

## Legend

- |   |   |
|---|---|
|  Project Boundary        |  Locked Gate Entry |
|  Upland Mitigation Area  |  Ditch Blocks      |
|  Wetland Mitigation Area |  Outfall Structure |



Source: Breedlove, Dennis & Associates, Inc.



**BDA**  
BREEDLOVE, DENNIS & ASSOCIATES, INC.

July 29, 2024  
Revised July 31, 2024  
File: 95180-70.6

***SENT VIA ELECTRONIC MAIL***

Bonnet Creek Resort CDD  
Attention: Mr. George Flint, District Manager  
219 East Livingston Street  
Orlando, Florida 32801  
Phone: 407-841-5524  
Email: gflint@gmscfl.com

RE: Management and Maintenance Review Services Addendum  
October 2024 – October 2025 Contract Year

Crosby Island Marsh Mitigation Site  
Orange County, Florida

Dear Mr. Flint:

The following addendum is being provided as a supplement to the annual services contract associated with the Crosby Island Marsh Mitigation Site (CIMMS). The annual contract for the CIMMS provides for management and maintenance review services for the off-site mitigation activities as permitted for the Bonnet Creek Resort project in association with South Florida Water Management District Conceptual Environmental Resource Permit (ERP) No. 48-01009-P and the subsequent ERP Modification, the Orange County Environmental Protection Division Conservation Area Impact Permit (Application No. 02-026), and the Department of the Army, Corps of Engineers Individual Permit. These services include site reviews to assess nuisance/exotic species maintenance, and management objectives associated with the long-term management and maintenance of the mitigation site. The following workscope addendum and cost estimate for the 2024 – 2025 contract year are proposed to supplement the annual contract budget for the CIMMS to include coordination and review of the additional upland management activities to be provided by Allen E. Smith Ranch & Farming (AES) in lieu of conducting a prescribed burn.

P:\Admin\Projects\95180\Proposals\2024-2025\Rev CIMMS Maintenance 2024-2025.Docx

ENVIRONMENTAL CONSULTANTS

330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789  
T: 407.677.1882 | F: 407.657.7008 | BDA-INC.COM

Mr. George Flint  
July 29, 2024  
Revised July 31, 2024  
Page 2

**Reviews of Upland Management Activities**

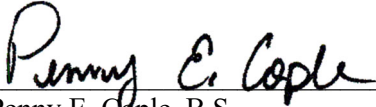
This task only includes coordination and supervisory oversight of the management activities to be completed within the upland mitigation areas. Management activities are proposed to be conducted by AES, and the costs associated with the proposed management activities (to include mowing and tree thinning) were provided by AES under separate cover. Breedlove, Dennis & Associates, Inc. will coordinate with AES to conduct the management activities and make recommendations for management/maintenance in accordance with the permitted management objectives for these areas.


Estimated cost for the October 2024 – October 2025 contract year: \$3,500

Billing for these tasks will be on a T&M basis in accordance with the enclosed Schedule of Professional Fees and Terms and Conditions. Space has been provided below for your acceptance of this proposal and your signature hereon will constitute a contract between us for the work.

Ms. Penny E. Cople will continue to be the PM for these services and Dr. W. Michael Dennis will continue to be the PIC. If you have any questions regarding this proposal, workscope, or the project, please call our office.

Sincerely yours,

  
\_\_\_\_\_  
Penny E. Cople, B.S.  
Principal Scientist

  
\_\_\_\_\_  
W. Michael Dennis, Ph.D.  
President

**BDA**  
BREEDLOVE, DENNIS & ASSOCIATES, INC.

Mr. George Flint  
July 29, 2024  
Revised July 31, 2024  
Page 3

Accepted by:

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George Flint  
District Manager  
Bonnet Creek Resort CDD

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Date

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W. Michael Dennis, Ph.D.  
President  
Breedlove, Dennis & Associates, Inc.

---

Date

PEC/WMD/vcl

Enclosures



**BDA**  
BREEDLOVE, DENNIS & ASSOCIATES, INC.

**SCHEDULE OF PROFESSIONAL FEES**

**Effective June 15, 1995 #51**

**REVISED June 1, 2007**

<b>Position/Service</b>	<b>Hourly Rate (\$)</b>
Principal	184.00
Vice President/Director	126.00
Senior Scientist	95.00
Scientist IV	89.00
Scientist III	84.00
Scientist II	74.00
Scientist I	63.00
Environmental Specialist	53.00
Technician	26.00
Senior Geographic Information Systems (GIS) Analyst	95.00
GIS Analyst III	84.00
GIS Analyst II	74.00
GIS Analyst I	63.00
Computer Aided Design (CAD) Specialist	53.00
Global Positioning System (GPS) Specialist	53.00
MIS Specialist	53.00
Administrative Assistant	42.00
Project Controller	42.00
Word Processor	42.00
Clerk	26.00
PC Computer Time (AutoCAD, ArcCAD)	25.00
Vehicle	0.50/mi

Terms: Net 30 days. Unpaid balances will be subject to interest at the rate of 1.5% per month or the maximum permissible under state law, whichever is less, starting 30 days from the invoice date.

Expert witness at 125% of schedule fees.

Rate Increase of 5% effective June 1, 2007

J:\File Review\O\_Company\_Marketing\_Fee Sched\_1995\1995\06-15-95-wmd-fee-REVISED.doc

ENVIRONMENTAL CONSULTANTS

330 WEST CANTON AVENUE, WINTER PARK, FLORIDA 32789  
T: 407.677.1882 | F: 407.657.7008 | BDA-INC.COM

**TERMS AND CONDITIONS**

1. Other support provided at the request of the Client or representatives of the Client including, but not limited to, team meetings, agency negotiations, public presentations, mitigation design, permitting assistance, sufficiency responses or additional analyses not mentioned elsewhere in this Proposal will be billed on a time and materials basis according to the attached rate schedule. All requested services must be approved by the Client before additional support can be initiated.
2. Unless specified elsewhere in the Proposal, the proposed costs constitute Breedlove, Dennis & Associates, Inc.'s (BDA) estimate of the charges required to complete the Project as defined. Final costs for this Project may vary from the estimated costs. For many projects, all activities are often initially not fully definable. As the Project progresses, the facts uncovered may alter the scope of work and consequently the cost of completion. BDA will inform the Client of such situations so that negotiations of change in scope and fees can be accomplished as required.
3. BDA's fees are based on the actual time required by the individuals assigned to the Project task, plus reimbursable expenses. Reimbursable expenses mean the actual expenses incurred directly or indirectly in connection with the Project. Reimbursable expenses include, but are not limited to long distance telephone calls, computer charges, living and travel out-of-town, inter-city travel, reproduction of reports, drawings and documents, and special fees. Client shall compensate the consultant for reimbursable expenses. Individual hourly rates vary according to the degree of responsibility involved and the skill required. BDA will submit our bill for these services monthly. Payment is due upon submission.
4. After January 1, 2025, all hourly and daily rates quoted within this contract may increase by 5%, at the determination of BDA, upon written notice to Client, and may increase by 5% annually thereafter.
5. This Proposal to perform services for this Project shall remain open for acceptance for a period of sixty (60) days from the date thereof, after which time BDA reserves the right to review, revise or withdraw its Proposal.
6. All information furnished by Client to BDA shall be returned to Client upon the conclusion of the Work unless the same shall have been consumed or merged into the Work. BDA may retain copies of any such information furnished to BDA by Client and BDA shall, in all events, retain full possession and ownership of its field and Project notes and all other documents or data generated, consumed or merged into any reports, opinions, or applications required in connection with the Project and the Work.
7. This Contract may be terminated by either Party for reason or for no reason by giving thirty (30) days written any notice to the other Party. Said notice shall be sufficient if it is delivered to the Party personally or mailed by certified mail to the Party's mailing address. Upon any termination under this paragraph, BDA will prepare a final invoice following the date of a final termination notice which date shall be the "Effective Date of Termination." Where the method of payment is based on time and materials, the final invoice will be based on reimbursement for all services and expenses associated with the Project up to the Effective Date of Termination.
8. Neither BDA nor Client shall be liable to the other for any damages whatsoever caused by termination of this

**BDA**  
BREEDLOVE, DENNIS & ASSOCIATES, INC.

Contract or failure to perform under this Contract, except for services actually performed and costs and commitments actually incurred by BDA under this Contract, prior to the Effective Date of Termination. In no event shall either Party be liable to the other for any other claim of direct, indirect, special, incidental, or consequential damages (including loss of profits) whether based on contract, tort, or another legal theory.

9. The Parties to this Contract agree to make the submission to mediation of any dispute or controversy arising out of this Contract, as set forth herein, an express condition precedent to any legal or equitable action or proceeding of any nature whatsoever. All disputes between the Parties to this Contract arising out of or in connection with this Contract shall be referred for mediation to a mediator who is a member of the Florida Bar in good standing, and who is mutually acceptable to all Parties subject to the dispute. Each Party to all disputes submitted for mediation shall pay an equal share of the costs and fees charged by the mediator.

10. The Client acknowledges that it has secured legal rights to the property upon which the project will be developed. The Client further acknowledges and agrees that the type of services to be performed by BDA are covered under Florida Statutes 713.03 (Liens for professional services) and that the non-payment of fees owed under this Agreement may result in a mechanic's lien or other encumbrances being placed on the property upon which the project is/will be located.

11. This Contract shall be governed by and interpreted in accordance with the laws of the State of Florida, and the Parties expressly agree that any mediation proceeding, or any action at law or suit in equity, shall be instituted and maintained only in the Courts of Orange County, Florida, and each Party waives the right to change of venue. It is agreed by and between the Parties that this agreement was executed in the State of Florida, United States of America. In the event BDA retains legal counsel to enforce any of the provisions of

this agreement, the Client agrees to pay all reasonable attorneys fees and any additional attorney fees pursuing collection of this judgement.

12. This agreement, and any specified attachment, or exhibits attached constitute the entire agreement between BDA and Client and all promises, representations, understandings, and agreements with the respect to the subject matter hereof and inducements to the making of this agreement relied upon by either Party have been expressed herein, and may not be altered, amended, or modified unless in writing executed by the Parties hereto.

13. Neither this agreement nor any interest herein may be assigned by the Client without BDA's prior written consent. No Party shall be liable for delay in the performance hereunder do to causes beyond their control, including, but not limited to, acts of God, fire strikes, acts of war, or the intervention of governmental authority, but any such failure shall be remedied as soon as reasonably possible.

14. Each Party executes this agreement as an independent contractor and nothing herein shall be construed to form a joint venture, partnership, or any similar form of association.

15. In the event of default by Client in the payment of any sum to BDA when due, or in the performance of any of Client's obligations under this agreement, BDA shall have the right to terminate this agreement, until such time as the default may be cured. Client shall reimburse BDA for all costs and expenses to enforce collection of any monies from Client.

# SECTION 3



ProPump and Controls, Inc.  
 610 Old Mount Eden Rd  
 Shelbyville, KY, 40065-8814  
 Phone: (502)633-0677 ext

# QUOTE

Quote Nbr.: **Q008933**  
 Order Date: 8/8/2024  
 Valid Until: 8/23/2024  
 Sales Person: ROB DOYER  
 Reference:  
 Payment Terms: Net 30  
 For: Clayton Smith

FOR:	SHIP TO:	BILL TO:
Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America	Bonnet Creek CDD 14100 Bonnet Creek Resort Ln Ste 300 Orlando FL 32821-4023 United States of America	Bonnet Creek Resort CDD 6200 Lee Vista Blvd Ste 300 Orlando FL 32822-5149 United States of America

**SCOPE OF WORK:**

ProPump & Controls to provide labor and materials for:

- Remove existing contactor
- Install new contactor w/Aux set
- Test Operations

The quoted price assumes that all components are in proper working order. If any items are found to be weak or defective, the repair or replacement will be quoted in addition to the below cost.

\*Applicable Tax, Freight, Trip and Fuel Surcharges not included and will be invoiced upon completion\*

Quoted amounts in excess of \$10,000 are subject to a 50% deposit to submit approval.

All payments by credit card are subject to a 2.80% service charge without prior agreement.

Quote valid for 15 days.

Please Note: Provided lead times for materials are estimated based on product availability from manufacturers. Lead times are not guaranteed and subject to change.

NO.	ITEM	QTY.	UOM	PRICE	AMOUNT
1	SOMISC: 5HP Starter Combo w Aux 27-75-0010	1.000	EA	380.460	380.46
2	LABOR: Technician Labor	1.000		864.000	864.00

Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_

**Quote Total:** 1,244.46  
**Less Discount:** 0.00  
**Tax Total:** 0.00  
**Total (USD):** 1,244.46

Continued...



# QUOTE

ProPump and Controls, Inc.  
610 Old Mount Eden Rd  
Shelbyville, KY, 40065-8814  
Phone: (502)633-0677 ext

Quote Nbr.: Q008933  
Order Date: 8/8/2024  
Valid Until: 8/23/2024  
Sales Person: ROB DOYER  
Reference:  
Payment Terms: Net 30  
For: Clayton Smith

PAYMENT TERMS : All Purchase Orders are subject to acceptance by ProPump & Controls, Inc. Receipt of production deposit, verification of acceptable credit, and confirmation of order are required before production. All orders subject to 50% production deposit. Balance due 30 days from date of invoice.

If shipment or installation of equipment is delayed by customer request at no fault of ProPump & Controls, Inc., customer agrees to amend the contract or purchase order as follows, unless superseded by other terms noted on the accepted contract or agreement.

- Delayed shipment: Customer agrees to pay any storage fees requested by equipment manufacturer, if applicable.
- Equipment Installation delayed at customer request following shipment: ProPump will furnish equipment and labor to offload equipment and store on site as directed by customer. Equipment and labor costs for the offload shall be additional to the quoted price. ProPump shall invoice customer for 90% of the equipment price, less any previous production deposits, due net 30 days following delivery of product. Balance for equipment and installation labor will be invoiced on completion of work.

Orders placed under Preferred Customer Agreements include all discounts and fee payments.

**Please note that all invoices paid by Credit Card are subject to a 2.8% convenience fee without prior agreement.**

How to order: Please help us expedite your order by providing the following:

Is this sale taxable? (circle one) Yes No ( If the order is non-taxable, a tax exempt certificate for the "ship to" state must be submitted with this order.)

Provide signature: Accepted for Buyer \_\_\_\_\_  
Date: \_\_\_\_\_  
Requested delivery date: \_\_\_\_\_  
Ship to address: \_\_\_\_\_  
Street Address \_\_\_\_\_  
City \_\_\_\_\_ County \_\_\_\_\_ State \_\_\_\_\_  
Zip \_\_\_\_\_  
Contact Name: \_\_\_\_\_  
Phone & Fax: \_\_\_\_\_

Please return one signed copy of this quotation on acceptance. Merchandise delivered or shipped is due and payable to: ProPump & Controls, Inc. 610 Old Mt. Eden Road, Shelbyville, Ky. 40065. Fax number: 502-633-0733 Phone 800-844-0677.

DELIVERY: Delivery dates are estimates and confirmed shipment cannot be determined until all manufacturing details are known. ProPump & Controls Inc. will make reasonable efforts to establish a delivery schedule after receipt of an executed contract and all approvals. Seller shall not be liable for special or consequential damages caused by delay in delivery. Customer agrees to execute bill and hold contract in the event of order delay.

LATE FEES: Late fee of 1 1/2 % of the unpaid balance will be charged per month on all accounts which are past due, plus any collections or attorney's fees incurred in settlement of past due accounts.

LIEN: Seller retains a security interest in all products sold to buyer until the purchase price and other charges, if any, are paid in full as provided in Article 9 of the Uniform Commercial Code. Seller will file a Mechanics Lien or execute other documents as required to perfect the security interest in the products sold.

TAXES: State, city and local taxes are excluded from the contract price unless otherwise noted. Sales tax will be invoiced on the contract price unless written exemption is provided.

CELL MODEM: Your pump station includes one year of cell modem connection unless otherwise indicated and will automatically renew annually unless you cancel your service. You will be invoiced 30 days prior to renewal with NET 30 terms. Service shall be terminated for non-payment. If you choose not to renew, please notify ProPump & Controls no later than 30 days in advance of your renewal date. If service is terminated for any reason, a reconnection fee of \$375 shall apply plus any unpaid balance.



ProPump and Controls, Inc.  
610 Old Mount Eden Rd  
Shelbyville, KY, 40065-8814  
Phone: (502)633-0677 ext

# QUOTE

<b>Quote Nbr.:</b>	<b>Q008933</b>
<b>Order Date:</b>	8/8/2024
<b>Valid Until:</b>	8/23/2024
<b>Sales Person:</b>	ROB DOYER
<b>Reference:</b>	
<b>Payment Terms:</b>	Net 30
<b>For:</b>	Clayton Smith

FACTORY AUTHORIZED WARRANTY: ProPump & Controls, Inc. warrants products manufactured by ProPump and associated component parts and/or labor, for defects in materials and workmanship for a period of one year following date of installation by ProPump, but not later than fifteen months from date of invoice if installed by others.

For products sold by ProPump & Controls, Inc but manufactured wholly by others, ProPump will extend the manufacturer's warranty to the customer, and will assist in handling warranty claims. Standard manufacturer warranties for water pumping systems are one year from date of startup by ProPump, but not later than fifteen months from date of manufacturers invoice. Provided that all installation and operation responsibilities have been properly performed, manufacturer will provide a replacement part or component during the warranty life. Repairs done at manufacturer's expense must be pre-authorized.

This proposal may contain equipment which requires costly means to remove and replace for service or repair, due to site conditions. ProPump & Controls will not accept liability for any costs associated with the removal or replacement of equipment in difficult-to-access locations, unless specifically agreed to in writing on the original sales proposal. This includes the use of cranes larger than 15 tons, divers, barges, helicopters, or other unusual means. All such extraordinary costs shall be borne by the customer, regardless of the reason necessitating removal of the product from service.

ProPump & Controls, Inc., or its sub-contractors are not responsible for damage to turf or cart paths, provided that Owner's Representative has designated reasonable routes for access to the site, for vehicles including heavy trucks and cranes, and ProPump & Controls, Inc and subcontractor personnel have followed those routes. For access routes which require extraordinary means to traverse, such as wet ground or thin cart paths which may require placement of boards or steel plates to prevent damage, additional costs may be incurred if conditions are not brought to ProPump's attention prior to submitting a proposal.

Warranty may be voided in the event of any of the following:

- Default of any agreement with supplier or manufacturer.
- The misuse, abuse of the pumping equipment outside is intended and specified use.
- Failure to conduct routine maintenance.
- Handling any liquid other than irrigation water.
- Exposure to electrolysis, erosion, or abrasion.
- Presence of destructive gaseous or chemical solutions.
- Over voltage or unprotected low voltage.
- Unprotected electrical phase loss or phase reversal.
- TDS over 1000mg
- PH levels lower than 6.0
- Calcium hardness less than 50 mg/L
- Alkalinity less than 100mg/L
- Chloride and or sulfate ions greater than 50 mg/L each
- Free chlorine or use of other strong biocides.
- Langelier index from -50 to + 1.5
- Damage occurring when using control panel as service disconnect.

The foregoing constitutes ProPump & Control's sole warranty and has not nor does it make any additional warranty, whether express or implied, with respect to the pumping system or component. ProPump & Controls, Inc. makes no warranty, whether express or implied, with respect to fitness for a particular purpose or merchantability of the pumping system or component. ProPump & Controls, Inc. shall not be liable to purchaser or any other person for any liability, loss, or damage caused or alleged to be caused, directly or indirectly, by the pumping system. In no event shall ProPump & Controls, Inc. be responsible for incidental, consequential, or act of God damages, nor shall manufacturer's liability for damages to purchaser or any other person ever exceed the original factory purchase price.